

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1069973

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certific	ation of Compliance MUST be subm			er Notificati	on Act,	biants must be i met
OPERATOR: License #:		A	PI No. 15			
Name:			If pre 1967, supply original completion date:			
Address 1:		9	pot Description: _			
				Sec Tw	p S. R	East West
Address 2:				_ Feet from	North /	South Line of Section
City: State:	_ Zip: +			– Feet from	East /	West Line of Section
Contact Person:		F	ootages Calculate	d from Neares	t Outside Section	on Corner:
Phone: ()			NE	NW	SE SW	
		С	County:			
		L	ease Name:		Well #	#:
Check One: Oil Well Gas Well OG	D&A	Cathodic	Water Supply W	ell O	ther:	
	ENHR Permit	#:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:		Cemented	with:		Sacks
Surface Casing Size:	Set at:		Cemented	with:		Sacks
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:	_ 001 ut			with		00000
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging <i>(attach a separate page if addit</i> Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	tional space is needed):	(Interval)				
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging of	-		-	-		ission
Address:		City:		State:	Zip:	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:				State:	Zip:	+
Phone: ()						
Proposed Date of Plugging (if known):						
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu						

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069973

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Sabco Operating Co.
Well Name	SABCO BERGNER 1-28
Doc ID	1069973

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3714	3722	Lansing B	0
3850	3855	Lansing H	3842
3938	3944	Swope	3931
4014	4018	Hertha Limestone	4006
4134	4170	Mississipian	4050

SPUD: 8/28/10 Compl.: 10/22/10 Recompl.:

TREATMENT DETAIL -

Sabco Oil & Gas Bergner No. 1 2010' FNL & 334 Sec.28, 27 Pratt County, Ka Oil Unit: 20 ac EAST IUKA-CARMI API No. : 15-151-2	1-28 4' FEL 7s,12w ansas 5. FIELD		ELEVATION: GL - 1888' KB - 1899'
		8 5/8" 23# @ 391' W/300 SXS(circ. To surface	ə)
		Top cmt.: <u>3030' (CBL)</u>	
	Г	Lansing D_3714-22 (8') - ope	n
	×	<u>Lansing H</u> 3850-55 (5') - csg	patch 3842-62'
	X	top of collapsed csg patch @ <u>Swope 3938-44</u> (6') - csg pat	
	X	Hertha Limestone 4014-18 (4 - csg patch 4006-26'	4') -
		LOK-SET RBP @ 4050'	
		<u>Mississippi 4</u> 134-70 (36') - oj	ben
		PBTD @ 4340' 5 1/2" 14# @ 4399' w/275 sx	S

TD: 4560'

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

January 25, 2012

Max Jameson Sabco Operating Co. 34 S. WYNDEN HOUSTON, TX 77056

Re: Plugging Application API 15-151-22356-00-00 SABCO BERGNER 1-28 NE/4 Sec.28-27S-12W Pratt County, Kansas

Dear Max Jameson:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 23, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888