

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1069978

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

OPERATOR: License #:					
		API No. 15	API No. 15		
Name:		If pre 1967, supply original completion			
Address 1:		Spot Description:			
Address 2:			S. R East West		
City: State:	Zip: +	Feet from	Feet from East / West Line of Section		
Contact Person:					
Phone: ()		Footages Calculated from Nearest Outside Section Corner: NE NW SE SW			
		County:			
		Lease Name:	Well #:		
Check One: Oil Well Gas Well	OG D&A Cat	hodic Water Supply Well Other	:		
SWD Permit #:	ENHR Permit #:		mit #:		
Conductor Casing Size:	Set at:				
Surface Casing Size:					
Production Casing Size:					
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk Proposed Method of Plugging (attach a separate pag	ge if additional space is needed):	(Interval)			
Proposed Method of Plugging (attach a separate pages Is Well Log attached to this application?	ge if additional space is needed):				
Proposed Method of Plugging (attach a separate pag	ge if additional space is needed):	(Interval) Yes 🗌 No	tion Commission		
Proposed Method of Plugging <i>(attach a separate page)</i> Is Well Log attached to this application?	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora			
Proposed Method of Plugging (attach a separate page Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora			
Proposed Method of Plugging <i>(attach a separate page)</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora			
Proposed Method of Plugging (attach a separate page Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p Address:	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora City: State:	Zip: +		
Proposed Method of Plugging <i>(attach a separate page)</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p Address: Phone: ()	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora City: State:	Zip: +		
Proposed Method of Plugging (attach a separate page) Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise page Address: Phone: Plugging Contractor License #:	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora City: State: Name:	Zip: +		
Proposed Method of Plugging (attach a separate page) Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise page Address: Plugging Contractor License #: Address 1:	ge if additional space is needed):	(Interval) Yes No Rules and Regulations of the State Corpora City: State: Name:	Zip: +		

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1069978

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:	
Name:		
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: Zip: + Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Viking Resources, Inc
Well Name	WHIPPLE 1 OWWO
Doc ID	1069978

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4384	4386	Marmaton	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

December 09, 2011

Shawn Devlin Viking Resources, Inc 400 N WOODLAWN ST, STE 18 WICHITA, KS 67208-4333

Re: Plugging Application API 15-135-21614-00-01 WHIPPLE 1 OWWO SW/4 Sec.09-18S-26W Ness County, Kansas

Dear Shawn Devlin:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 06, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888