



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070093

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Connie 1-15 |
| Doc ID | 1070093 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| Anhydrite | 1482 | 704 |
| Heebner | 3647 | -1461 |
| Lansing | 3693 | -1507 |
| Base KC | 4007 | -1821 |
| Pawnee | 4090 | -1904 |
| Ft. Scott | 4174 | -1988 |
| Cherokee | 4193 | -2007 |
| Mississippian | 4256 | -2070 |
| RTD | 4290 | -2104 |

Geological Report

American Warrior, Inc.

Connie #1-15

1251' FSL & 484' FWL

Sec. 15 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Connie #1-15
1251' FSL & 484' FWL
Sec. 15 T18s R22w
Ness County, Kansas
API # 15-135-25205-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: May 26, 2011

Completion Date: June 3, 2011

Elevation: 2180' Ground Level
2186' Kelly Bushing

Directions: Bazine KS, 3 mi. West on Hwy 96 to AA rd. North
3.5 mi. East and South into location.

Casing: 220' 8 5/8" surface casing
4289' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: None

Remarks: Mud Pump was washed with diesel fuel possibly
causing 65 unit gas kick in the Warsaw.

Formation Tops

| Formation | American Warrior, Inc. Connie #1-15 Sec. 15 T18s R22w 1251' FSL & 484' FWL |
|------------------|---|
| Anhydrite | 1482', +704 |
| Base | 1517', +669 |
| Heebner | 3647', -1461 |
| Lansing | 3693', -1507 |
| BKc | 4007', -1821 |
| Pawnee | 4090', -1904 |
| Fort Scott | 4174', -1988 |
| Cherokee | 4193', -2007 |
| Mississippian | 4256', -2070 |
| Osage | 4274', -2088 |
| RTD | 4290', -2104 |

Sample Zone Descriptions

Mississippian Warsaw (4256', -2070): Covered in DST #1
 Dolo – Fine crystalline with poor to fair vuggy porosity, fair to heavy oil stain in porosity, fair show of free oil, dull yellow fluorescents, 65 units hotwire.

Mississippian Osage (4274', -2088): Covered in DST #1
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, trip chert, fairly weathered with good vuggy porosity, light to good oil stain in porosity, show of free oil, good odor, bright yellow fluorescents, 40 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
“Andy Carreira”

DST #1

Mississippian Osage

Interval (4220' – 4285') Anchor Length 65'

| | | |
|-----|------------------------|---------|
| IHP | –2095 # | |
| IFP | – 45" – Built to 3 in. | 21-61 # |
| ISI | – 45" – Dead | 1092 # |
| FFP | – 45" – Built to 4 in. | 63-75 # |
| FSI | – 45" – Dead | 1004 # |
| FHP | – 2046 # | |
| BHT | – 114°F | |

Recovery: 50' Clean Oil
 100' HOCM 30% Oil

Structural Comparison

| | American Warrior, Inc. Connie #1-15 Sec. 15 T18s R22w 1251' FSL & 484' FWL | Grand Mesa Operating Co. Stieben #1-15 Sec. 15 T18s R22w 1030' FSL & 800' FWL | | American Warrior, Inc. Larry Stieben #1-21 Sec. 21 T18s R22w 1030' FNL & 1660' FEL | |
|------------------|---|--|--------------|---|-------------|
| Formation | | | | | |
| Anhydrite | 1482', +704 | 1484', +704 | FL | 1525', +709 | (-5) |
| Base | 1517', +669 | 1519', +669 | FL | 1558', +676 | (-7) |
| Heebner | 3647', -1461 | 3651', -1463 | (+2) | 3690', -1456 | (-5) |
| Lansing | 3693', -1507 | 3697', -1509 | (+2) | 3736', -1502 | (-5) |
| BKc | 4007', -1821 | 4012', -1824 | (+3) | 4052', -1818 | (-3) |
| Pawnee | 4090', -1904 | 4094', -1906 | (+2) | 4130', -1896 | (-8) |
| Fort Scott | 4174', -1988 | 4180', -1992 | (+4) | 4214', -1980 | (-8) |
| Cherokee | 4193', -2007 | 4198', -2010 | (+3) | 4236', -2002 | (-5) |
| Mississippian | 4256', -2070 | 4268', -2080 | (+10) | 4305', -2071 | (+1) |
| Osage | 4274', -2088 | 4284', -2096 | (+8) | 4313', -2079 | (-9) |

Summary

The location for the Connie #1-15 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Connie #1-15 well.

Recommended Perforations

| | | |
|------------------------------|------------------------|---------------|
| Mississippian Warsaw: | (4256' – 4270') | DST #1 |
| Mississippian Osage: | (4274' – 4287') | DST #1 |

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

ALLIED CEMENTING CO., LLC. 038811

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
G-est Be-1 US

| | | | | | | | |
|--------------------------------|----------------|--|--------------------------------|------------|--------------------|---------------------------|----------------------------|
| DATE <u>5-27-11</u> | SEC. <u>29</u> | TWP. <u>18 S</u> | RANGE <u>21 W</u> | CALLED OUT | ON LOCATION | JOB START <u>10:30 AM</u> | JOB FINISH <u>11:00 PM</u> |
| LEASE <u>LA Donna Pablo</u> | WELL# <u>1</u> | LOCATION <u>Bazine US west To AARD</u> | | | COUNTY <u>NESS</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>3 North South East - To</u> | | | | |

CONTRACTOR Peterson Rig
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 3/8 DEPTH 224
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 13 @ 25

OWNER American Wauvian
 CEMENT
 AMOUNT ORDERED 160 SX CLASS A 3% + 2% Gel
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER Wayne
 # 366 HELPER G-est
 BULK TRUCK
 # 341 DRIVER T-int
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom B-cell circulation with Rig mud
Mix 175 SX CLASS A 3% + 2% Gel
Displace 13.25 BBHS Fresh water
Shut in
Cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB 224
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

CHARGE TO: American Wauvian
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Curtis Uhl
 SIGNATURE Curtis Uhl

TOTAL
 SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET 20748

PAGE 1 OF 2

1. SERVICE LOCATIONS: 1000 W. 1st St WEL/PROJECT NO. 1-15 LEASE Comie COUNTY/PARISH Mad STATE KS CITY Bazine DATE 2 Jun 11 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR PERSONAL RIG NAME/NO. 1 SHIPPED WET DELIVERED TO location ORDER NO.
 3. WELL TYPE 01 WELL CATEGORY Drilldown JOB PURPOSE convent long string WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|--------------------------|--------|----|------|------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE | 78.114 | | | | 5.00 | 125.00 |
| 578 | | 1 | | | Fung Charge | 1/4 | | | | 1400.00 | 1400.00 |
| 402 | | 1 | | | Con Material | 5 | ea | | | 65.00 | 325.00 |
| 403 | | 1 | | | Con + Basket | 1 1/2 | in | | 200 | 230.00 | 460.00 |
| 404 | | 1 | | | For Collar | 5 | in | | 1 ea | 200.00 | 2100.00 |
| 406 | | 1 | | | lotch down plug & bottle | 5 | in | | 1 ea | 225.00 | 225.00 |
| 407 | | 1 | | | insert float sleeve | 5 | in | | 1 ea | 300.00 | 300.00 |
| 444 | | 1 | | | Polystyrene float | 5 | in | | 1 ea | 150.00 | 750.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: [Signature] TIME SIGNED: 04:45 P.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | | UN | DIS- | PAGE TOTAL | AMOUNT |
|---|-----------------------------------|---------|-------|------------|--------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | WE UNDERSTOOD AND MET YOUR NEEDS? | DECIDED | AGREE | | |
| <input type="checkbox"/> | <input type="checkbox"/> | | | 4985.00 | |
| <input type="checkbox"/> | <input type="checkbox"/> | | | 4620.00 | |
| <input type="checkbox"/> | <input type="checkbox"/> | | | 955.00 | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | |

SWIFT OPERATOR: [Signature] APPROVAL: [Signature] CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2/10/11 PAGE NO. 1

CUSTOMER *American Warrior* WELL NO. *1-15* LEASE *Connie* JOB TYPE *Connect Logging* TICKET NO. *20748*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|--------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 1755lb EA-2 RTD 4290' Total pipe 4299' |
| | | | | | | | | shoe pt: 419' 5 1/2" 155# casing |
| | | | | | | | | constrictors 1, 2, 3, 4, 71 back 5, 72 |
| | | | | | | | | Bot Color 72 - 1439' (Larsen #207) |
| | 2100 | | | | | | | on line TRK 114 |
| | 2210 | | | | | | | start 5 1/2" 155# casing in well |
| | 0030 | | | | | | | Drop ball - circulate - ROTATE |
| | 0050 | 4 3/4 | 12 | | | | 200 | Pump 12 bbl surf flush |
| | 94-373 | 4 3/4 | 20 | | | | 200 | Pump 20 bbl KCL flush |
| | 0105 | | 7 | | | | | Plug RH 305# |
| | 0110 | 4 3/4 | 42 | | | | 300 | Mix EA-2 @ 15.31ppg 145 cks |
| | | | | | | | | Wash pump & line |
| | 0115 | | | | | | | Drop latch down plug |
| | 0120 | 6 3/4 | 0 | | | | 200 | Displace plug |
| | | 6 3/4 | 90 | | | | 800 | |
| | 0130 | 6 3/4 | 101 | | | | 1500 | LAND Plug |
| | | | | | | | | Release pressure to truck - dried up |
| | 0135 | | | | | | | Wash truck |
| | | | | | | | | Back up |
| | 0210 | | | | | | | job complete |
| | | | | | | | | Truck Blau Rob & Dave |



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20748

CUSTOMER American Whirlpool
WELL Cornie
DATE 29 April 2011

| LINE NO. | DESCRIPTION | QTY | UNIT | PRICE | TOTAL | CUBIC FEET | TON MILES |
|----------|---------------------|-----|---------|--------|---------|------------|-----------|
| 275 | Stack Count (for 2) | 1 | 175 SK | 12.00 | 2100.00 | | |
| 284 | col seal | 1 | 800 lb | 30.00 | 2400.00 | | |
| 283 | SALT | 1 | 900 lb | 0.15 | 135.00 | | |
| 292 | McKee-522 | 1 | 125 lb | 7.50 | 937.50 | | |
| 276 | Flange | 1 | 50 lb | 1.50 | 75.00 | | |
| 290 | D-AIR | 1 | 2 gal | 35.00 | 70.00 | | |
| 281 | MULTIFLUSH | 1 | 500 gal | 1.00 | 500.00 | | |
| 281 | KCL Liquid | 1 | 2 gal | 25.00 | 50.00 | | |
| 582 | Drain (with) | | | 750.00 | 250.00 | | |
| 581 | SERVICE CHARGE | 1 | 175 SK | 1.50 | 262.50 | | |
| | TOTAL WEIGHT | | 1835 | | | | |
| | LOADED MILES | | 15 | | | | |
| | | | | | 4620.00 | | |



CHARGE TO: American Water
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
20833

PAGE 1 OF 1

SERVICE LOCATION: Apr 15, 15 WELL/PROJECT NO.: 1-15 LEASE: Connie COUNTY/PARISH: Neas STATE: KS CITY: Bazine DATE: 3/20/11 OWNER: _____
 CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED: Part DELIVERED TO: Location ORDER NO.: _____
 WELL TYPE: Development WELL CATEGORY: Development JOB PURPOSE: convert port roller WELL PERMIT NO.: _____
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: 15-195-22W

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-------------------------|------|-----|------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE TRAIL | 20 | mi | | | 5.00 | 100.00 |
| 576 D | | 1 | | | Pump charge | 1 | ea | | | 1100.00 | 1100.00 |
| 330 | | 1 | | | SMD convert | | | 125 | stk | 15.00 | 1875.00 |
| 276 | | 1 | | | Flange | 50 | lb | | | 1.50 | 75.00 |
| 581 | | 1 | | | Service charge | 175 | stk | | | 1.50 | 262.50 |
| 582 | | 1 | | | Dragee (min) | 1 | pa | | | 250.00 | 250.00 |
| 290 | | 1 | | | D-AIR | 1 | gal | | | 35.00 | 35.00 |
| 104 | | 1 | | | Port roller tool rental | 1 | ea | | | | 200.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Scott TIME SIGNED: 1:15 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3897.50
 TAX: 7.55
 TOTAL: 4035.16

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: McCall APPROVAL

SWIFT OPERATOR: _____

Thank You!

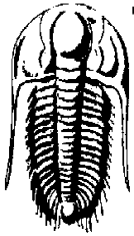
JOB LOG

SWIFT Services, Inc.

DATE 10 Oct 11 PAGE NO. 1

CUSTOMER American Warriors WELL NO. 1-15 LEASE Conna JOB TYPE cement port collar TICKET NO. 20833

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 175 sks SMD w/ floccula Portcollar 1439' 2 3/8" x 5 1/2" |
| | 1300 | | | | | | | on loc TRK 114 |
| | 1341 | | | | | 1000 | 1000 | hook up to well test to 1000 psi - held open PORTCOLLAR |
| | | 3 | 2 | | | | 400 | injection rate 3 bpm @ 400 |
| | 1354 | 4 | 1 1/2 | | | 350 | | mix SMD @ 11.2 ppg fluid circulates to pit |
| | 1410 | 4 | 65 | | | 500 | | cement to surface <u>125 sks mixed</u> |
| | | | 5 | | | | | displace 5 bbl H ₂ O close PORT COLLAR |
| | 1418 | | | | | 1000 | 1000 | test to 1000 psi - held |
| | 1430 | | | | | | | Run 5 joints |
| | 1435 | | 20 | | | | | Reverse hole clean - 2 cement floccs wash truck |
| | 1515 | | | | | | | job complete Thanks Dane Johnson & Blaine |



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Jason Alm

Connie #1-15
15-18s-22w Ness
 Job Ticket: 042635 **DST#: 1**
 Test Start: 2011.06.02 @ 05:47:05

GENERAL INFORMATION:

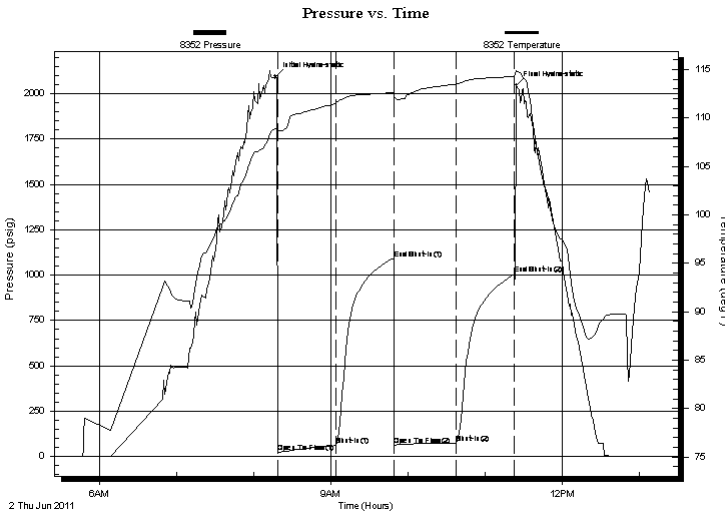
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:18:40
 Time Test Ended: 13:08:29
 Interval: **4220.00 ft (KB) To 4285.00 ft (KB) (TVD)**
 Total Depth: 4285.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2186.00 ft (KB)
 2180.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8352 Outside

Press @ RunDepth: 74.95 psig @ 4224.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.02 End Date: 2011.06.02 Last Calib.: 2011.06.02
 Start Time: 05:47:05 End Time: 13:08:29 Time On Btm: 2011.06.02 @ 08:17:20
 Time Off Btm: 2011.06.02 @ 11:24:39

TEST COMMENT: IF:(45min) Fair Blow , 3 inches
 IS:(45min) No Return
 FF:(45min) Fair Blow , 4 inches
 FS:(45min) No Return

PRESSURE SUMMARY



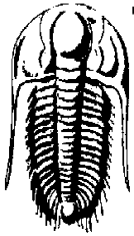
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2095.10 | 108.91 | Initial Hydro-static |
| 2 | 21.37 | 108.06 | Open To Flow (1) |
| 47 | 60.50 | 111.59 | Shut-In(1) |
| 92 | 1091.90 | 112.64 | End Shut-In(1) |
| 92 | 63.80 | 112.28 | Open To Flow (2) |
| 141 | 74.95 | 113.52 | Shut-In(2) |
| 186 | 1004.34 | 114.31 | End Shut-In(2) |
| 188 | 2045.84 | 114.91 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 100.00 | OCM0=30% m=70% | 0.49 |
| 50.00 | CO o=100% | 0.52 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (MMcf/d) |
|--|----------------|-----------------|-------------------|
| | | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

Connie #1-15

PO Box 399
Garden City Ks. 67846

15-18s-22w Ness

Job Ticket: 042635

DST#: 1

ATTN: Jason Alm

Test Start: 2011.06.02 @ 05:47:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------|---------------|
| 100.00 | OCM o=30% m=70% | 0.492 |
| 50.00 | CO o=100% | 0.519 |

Total Length: 150.00 ft Total Volume: 1.011 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

