



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070145

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	LaDonna-Pablo Unit 1
Doc ID	1070145

Tops

Name	Top	Datum
Anhydrite	1370	757
Heebner	3604	-1477
Lansing	3652	-1525
BKC	3971	-1844
Pawnee	4052	-1925
Ft. Scott	4130	-2003
Cherokee	4149	-2022
Mississippian	4217	-2090
Gilmore City	4320	-2193
Viola	4409	-2282
Simpson	4586	-2459
Arbuckle	4595	-2468
RTD	4885	-2758



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20789

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS. WELL/PROJECT NO. LEASE LADONNA-PARLBY / NESS COUNTY, KANSAS
 2. TICKET TYPE CONTRACTOR PETROMARK DRILLING RIG NAME NO.
 3. SALES SERVICE WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 8 5/8 SURFACE
 4. REPERAL LOCATION INVOICE INSTRUCTIONS

STATE K5. CITY BAZINE KS. DATE 12 May 11
 SHIPPED VIA DELIVERED TO LOCATION
 WELL PERMIT NO. WELL LOCATION 1E 14N, E 15 S 10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	20	mi			5.00	100.00
576D					PUMP CHARGE	1				1100.00	1100.00
401					INSERT FLOAT W/O AUTO FILL	1				250.00	250.00
409					TURBOCHARGERS	4	EA.			90.00	360.00
410					TOP PLUG	1	EA.			100.00	100.00
281					MUD FLUSH	500	gal			1.00	500.00
221					KIRKLAND KCL	2	gal			25.00	50.00
290					D-AIR	4	gal			35.00	140.00
276					ELOCIDE	107	lbs			1.50	160.50
330					SWIFT MULTI DENSITY	485	5x			1.50	727.50
581					SERVICE CHARGE DEMENT	485	5x			1.50	727.50
583					Drayage	422	971 lbs			1.00	422.97

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12 May 11 TIME SIGNED 1715 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 10195
 TAX
 TOTAL

SWIFT OPERATOR: Juan Hernandez
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
 APPROVAL: [Signature]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12 MAY 18 PAGE NO. 1

CUSTOMER AMERICAN HARRIDA WELL NO. LEASE LADONNA-PABLO #1 JOB TYPE 8 5/8 SURFACE TICKET NO. 20789

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1330							START PIPE 8 5/8 - 23#
								RTD @ 1385
								SHOE JT. 12'
								CENTRALIZERS - 1, 3, 12, 27
	1536							CIRCULATE.
	1549	6	12		7		300	Pump 500 GAL MUD FLUSH
	1551	6	20		7		300	Pump 20 BW KCL FLUSH
	1555							MIX CEMENT
		6	55		7		200	100 SX @ 11.2 PP6
		6	57		7		200	150 SX @ 12.5 PP6
		6	31		7		200	100 SX @ 13.5 PP6
		6	26		7		200	100 SX @ 14.5 PP6
	1629							WASH OUT PUMPING LINES.
	1631	6						RELEASE PLUG START DISPLACEMENT
	1645		87 1/2				500	PLUG DOWN SHUT WELL IN. CIRCULATE 30 SX TO PIT
	1648							WASH TRUCK
	1715							JOB COMPLETE.
								THANKS #110
								JASON JEFF LANE.



Services, Inc.

CHARGE TO: American Mariner
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 20735

PAGE 1 OF 2

SERVICE LOCATIONS: MOBILE KS WELL/PROJECT NO. 1 LEASE Landover-Pablo Unit COUNTY/PARISH MOO STATE KS CITY Bazine DATE 20 MAY 11 OWNER

TICKET TYPE SERVICE CONTRACTOR Landover-Pablo Unit RIG NAME/NO. 1 SHIPPED DELIVERED TO Location ORDER NO.

SALES WELL TYPE 0.1 WELL CATEGORY Development JOB PURPOSE central long string WELL PERMIT NO.

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	20	mi			5.00	100.00
578					Pump Charge	1				1400.00	1400.00
402					Control Valve	5 1/2	in	2	00	65.00	585.00
403					Control basket	5 1/2	in	1	00	230.00	460.00
405					Formation Factor Shoe	5 1/2	in	1	00	1300.00	1300.00
406					Latch Down Plug & Baffle	5 1/2	in	1	00	225.00	225.00
281					MUDFLUSH	700	gal			1.60	500.00
281					KCL Liquid	2901				25.00	50.00
290					D-AIR	2901				35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4690.00
 TAX: 4690.00
 TOTAL: 9380.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 20 MAY 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. #1 LEASE La Donna - Pablo Unit JOB TYPE Cement Plug string TICKET NO. 20735

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100 stks SMD w/ floater & 125 stks EA-2
								5 1/2" x 17" casing TOTAL PIPE = 4641' shaft = 44.27'
								packer shoe @ 9640' ASSET 1, 14
								calculator 1, 4, 6, 7, 9, 10, 12, 13, 26
	0700							onloc 78x114
	0900							Start 5 1/2" 17" casing in well
	1100							Drop ball - circulate
	1107						1500	set packer shoe w/ mud pup
	1115	4 3/4	12				300	pump 500 gal multiflush
		4 3/4	20				300	pump 20 bbl KCL flush
	1120		7					Plug RH w/ SMD 30 stks SMD
	1125	4 3/4	27				300	mix SMD 70 stks @ 12.5 ppg
	1131	4 3/4	31				350	mix EA-2 cement 125 stks @ 15.4 ppg
	1144							Drop latch down plug
								wash out pup & line
	1148	6 1/2					300	Displace plug
		6 1/2	100				850	
	1200						1500	land plug
	1203							Release pressure to truck - drove up
	1205							wash truck
								pack up
	1240							job complete
								Thank! Blair, Rob & Dave



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20785

CUSTOMER American Warrior
WELL Ladonna Panko Unit #1
DATE 20 May 11
PAGE 2 of 2

Item	Quantity	Description	Unit	Rate	Total
330	1	5MD cement	140 qt	15.00	1500.00
325	1	STD cement (for ex-2)	125 sk	12.00	1500.00
284	1	casel	600 lb	30.00	180.00
283	1	SALT	650 lb	0.15	97.50
292	1	halad-322	100 lb	7.50	750.00
276	1	Flouler	50 lb	15.00	750.00
582	1	Diagn (in)	1 ea	250.00	250.00
581	1	SERVICE CHARGE		1.50	237.50
		TOTAL WEIGHT	23076		
		LOADED MILES	20		
		CUBIC FEET	205		
		TON MILES			
					4690.00



CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20744

PAGE 1 OF 1

SERVICE LOCATIONS: Midlands

WELL/PROJECT NO. 1

LEASE Adanna Rabbit Unit

COUNTY/PARISH AND

STATE KS

CITY Atzine

DATE 3/11/11

OWNER

TICKET TYPE SERVICE SALES

CONTRACTOR

RIG NAME/NO.

ORDER NO.

WELL TYPE 0.1

WELL CATEGORY Development

JOB PURPOSE Count Wellside

WELL PERMIT NO.

WELL LOCATION 29-18-2100

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	20	mi			5.00	100.00
576S					Round Charge	1	ea			750.00	750.00
33D					SMD ang					15.00	1875.00
276					Floods	35	hr			1.50	37.50
581					Service charge					1.50	187.50
582					Drayage (min)	1	ea				250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED Scott TIME SIGNED 1:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3200.00

TOTAL 3320.49

TAX 7.25%

TOTAL TAX 120.49

SWIFT OPERATOR APL APPROVAL

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

JOB LOG

SWIFT Services, Inc.

DATE 3/27/4 PAGE NO.

CUSTOMER American Well Services

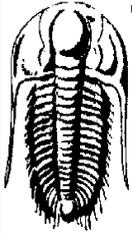
WELL NO. #1

LEASE La Brea - Pdb unit

JOB TYPE cement backside

TICKET NO. 20744

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sks SMD w/ 1/4" floater 5 1/2" x 8 1/2"
	1420							on loc TRK 114
								hook up to well pressure on backside
	1455						500	pressure 5 1/2" to 500 psi - holding shut in
	1500	3	3				400	injection rate down 8 1/2" 3 1/2 gpm @ 400
	1510	4 1/2					450	mix SMD 125 sks @ 12.4 ppg
								variation on pressure as high as 900, low as 300
	1525		4 1/2				500	Kickout - 8 1/2" holding 500 psi shut in
								wash truck
	1530							job complete
								flush Blair P/Dave



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 P.O.Box 771517
 Wichita KS, 67277
 ATTN: Jason Alm

LaDonna - Pablow Unit #1
29-18s-21w Ness
 Job Ticket: 42599 **DST#: 1**
 Test Start: 2011.05.17 @ 01:53:20

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:16:20
 Time Test Ended: 11:33:20
 Interval: **4230.00 ft (KB) To 4237.00 ft (KB) (TVD)**
 Total Depth: 4237.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 42
 Reference Elevations: 2127.00 ft (KB)
 2121.00 ft (CF)
 KB to GR/CF: 6.00 ft

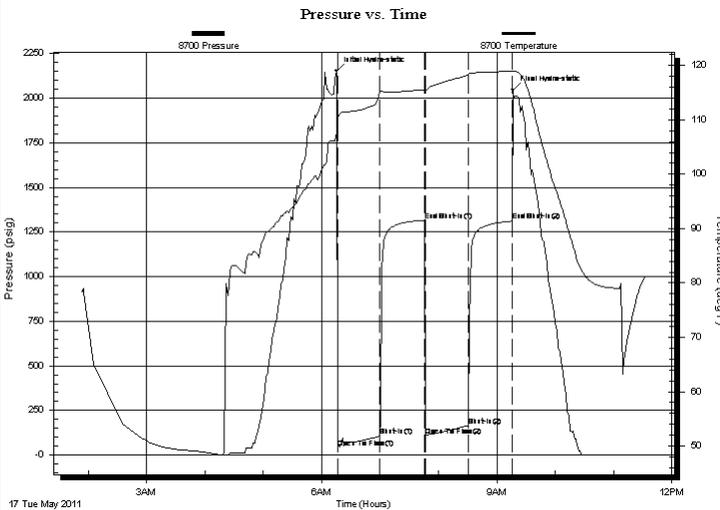
Serial #: 8700

Outside

Press @ Run Depth: 163.16 psig @ 4234.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.17 End Date: 2011.05.17 Last Calib.: 2011.05.17
 Start Time: 01:53:25 End Time: 11:33:20 Time On Btm: 2011.05.17 @ 06:15:20
 Time Off Btm: 2011.05.17 @ 09:16:20

TEST COMMENT: 45 - IF- B.O.B. - 30 Min.
 45 - IS- Weak surface blow , died in 36 Min.
 45 - FF- B.O.B. - 34 Min.
 45 - FS- Weak surface blow , died in 30 Min.

PRESSURE SUMMARY



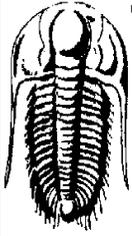
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.58	107.60	Initial Hydro-static
1	42.46	109.99	Open To Flow (1)
45	105.74	115.06	Shut-In(1)
91	1316.10	115.56	End Shut-In(1)
92	109.33	115.30	Open To Flow (2)
135	163.16	118.23	Shut-In(2)
180	1310.62	118.86	End Shut-In(2)
181	2047.17	118.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	5%G, 90%W, 5%M	0.30
124.00	10%G, 10%O, 60%W, 20%M	1.17
179.00	10%G, 80%O, 5%M	2.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42599

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.17 @ 01:53:20

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 9.99 in³
Resistivity: ohm.m
Salinity: 16100.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 41 deg API
Water Salinity: 9000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	5%G, 90%W, 5%M	0.305
124.00	10%G, 10%O, 60%W, 20%M	1.175
179.00	10%G, 80%O, 5%M	2.511

Total Length: 365.00 ft Total Volume: 3.991 bbl

Num Fluid Samples: 0

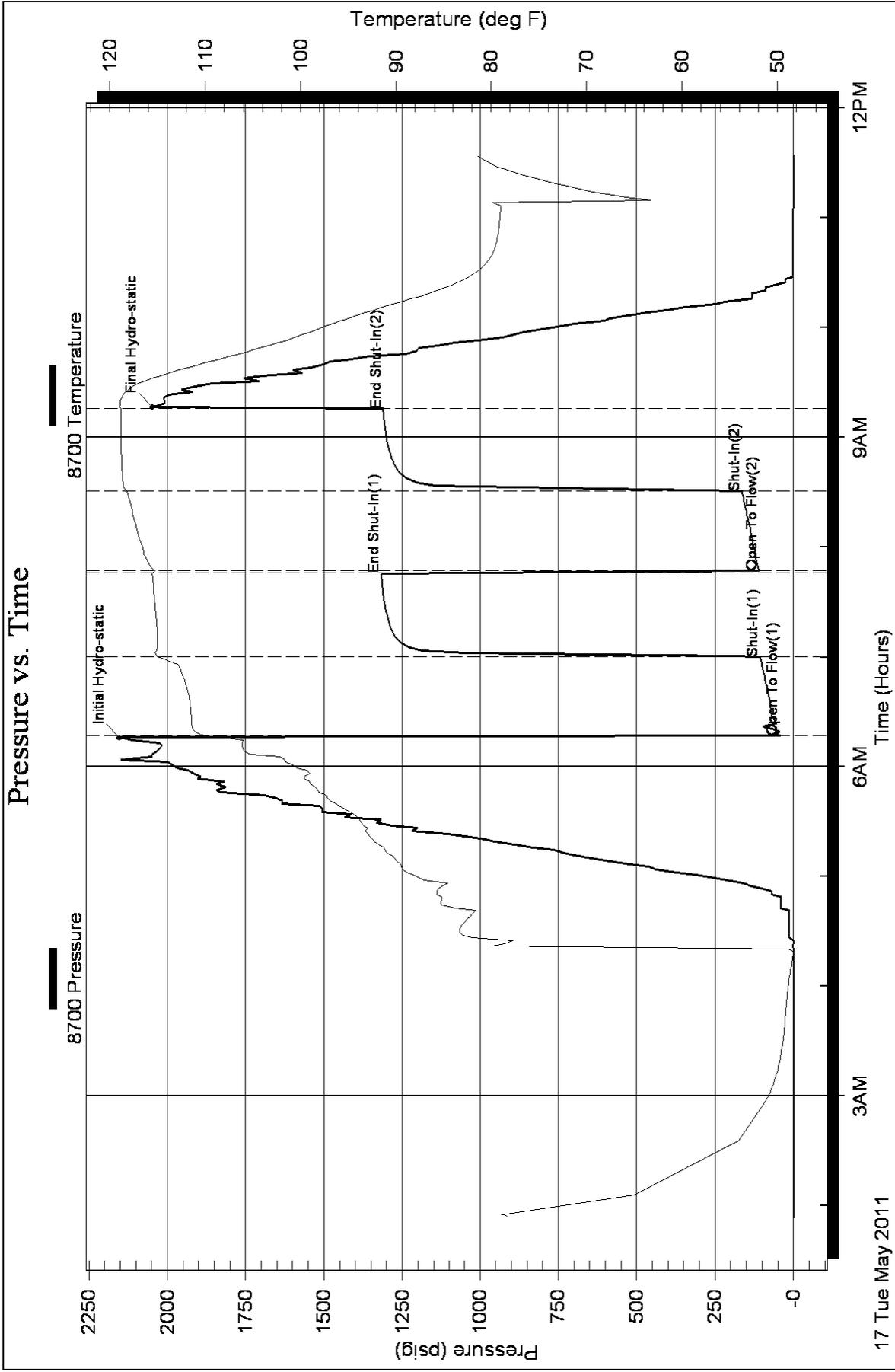
Num Gas Bombs: 0

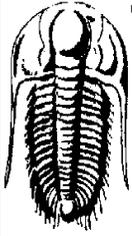
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity is 39 @ 62 = 41 Salinity= .77 @ 68 Degrees = 9000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
P.O.Box 771517
Wichita KS, 67277
ATTN: Jason Alm

LaDonna - Pablow Unit #1
29-18s-21w Ness
Job Ticket: 42600 **DST#: 2**
Test Start: 2011.05.17 @ 15:21:12

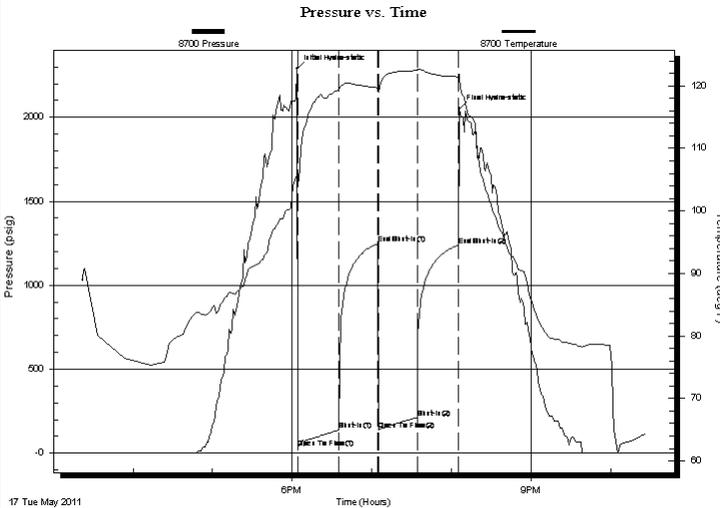
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:04:12
Time Test Ended: 22:26:42
Interval: **4231.00 ft (KB) To 4242.00 ft (KB) (TVD)**
Total Depth: 4242.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Cody Bloedorn
Unit No: 42
Reference Elevations: 2127.00 ft (KB)
2121.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8700 Outside
Press @ Run Depth: 212.10 psig @ 4239.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.17 End Date: 2011.05.17 Last Calib.: 2011.05.17
Start Time: 15:21:17 End Time: 22:26:41 Time On Btm: 2011.05.17 @ 18:03:42
Time Off Btm: 2011.05.17 @ 20:06:12

TEST COMMENT: 30 - IF- B.O.B. 16 Min
30 - IS- No blow back
30 - FF- B.O.B. 24 Min.
30 - FS- Weak surface blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.22	105.65	Initial Hydro-static
1	31.78	104.42	Open To Flow (1)
32	137.87	119.38	Shut-In(1)
61	1247.05	119.67	End Shut-In(1)
61	138.97	118.93	Open To Flow (2)
91	212.10	122.46	Shut-In(2)
122	1239.25	121.43	End Shut-In(2)
123	2051.21	121.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	50%W, 50%M	0.30
310.00	5%O, 5%M, 90%O	3.78
62.00	10%O, 30%M, 60%W	0.87
70.00	10%G, 90%O	0.98

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42600

DST#: 2

ATTN: Jason Alm

Test Start: 2011.05.17 @ 15:21:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	50%W, 50%M	0.305
310.00	5%O, 5%M, 90%O	3.784
62.00	10%O, 30%M, 60%W	0.870
70.00	10%G, 90%O	0.982

Total Length: 504.00 ft Total Volume: 5.941 bbl

Num Fluid Samples: 0

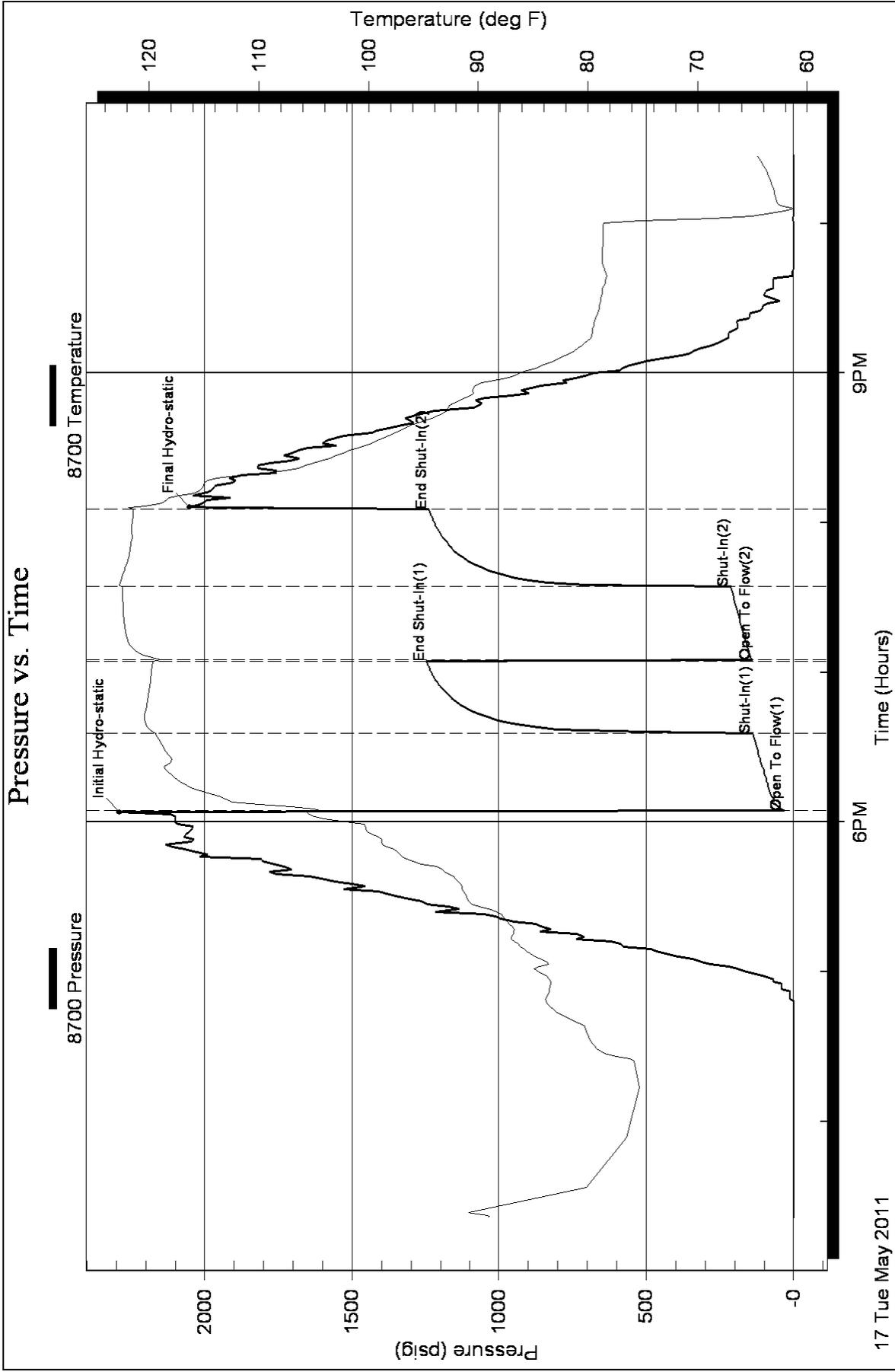
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity: 37@58 Salinity: 1.0@ 67 Degrees



17 Tue May 2011

6PM

Time (Hours)

9PM

Geological Report

American Warrior, Inc.
LaDonna-Pablo Unit #1
850' FSL & 100' FWL
Sec. 29 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
LaDonna-Pablo Unit #1
850' FSL & 100' FWL
Sec. 29 T18s R21w
Ness County, Kansas
API # 15-135-25240-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: May 11, 2011

Completion Date: May 20, 2011

Elevation: 2121' Ground Level
2127' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, North ¼ mi. on
EE rd. East into location.

Casing: 1384' 8 5/8" surface casing
4640' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: Bit Trip @ 4553, lost circulation @ 4885'

Remarks: Were not able to continue drilling after lost
circulation. Packer Shoe set @ 4640'.

Formation Tops

	American Warrior, Inc. LaDonna-Pablo Unit #1 Sec. 29 T18s R21w 850' FSL & 100' FWL
Formation	
Anhydrite	1370', +757
Base	1404', +723
Heebner	3604', -1477
Lansing	3652', -1525
BKc	3971', -1844
Pawnee	4052', -1925
Fort Scott	4130', -2003
Cherokee	4149', -2022
Mississippian	4217', -2090
Osage	4230', -2103
Gilmore City	4320', -2193
Viola	4409', -2282
Simpson	4586', -2459
Arbuckle	4595', -2468
RTD	4885', -2758

Sample Zone Descriptions

Mississippian Osage (4230', -2103): **Covered in DST #1,2**
Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy trip chert, weathered with good vuggy porosity, good oil stain and saturation, fair show of free oil, good odor, bright yellow fluorescents, 51 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4230' – 4237') Anchor Length 7'
IHP – 2152 #
IFP – 45" – B.O.B. 30 min. 42-106 #
ISI – 45" – W.S.B. 1316 #
FFP – 45" – B.O.B. 34 min. 109-163 #
FSI – 45" – W.S.B. 1310 #
FHP – 2047 #
BHT – 118°F

Recovery: 186' GIP
179' MGO 80% Oil
124' GOMCW 10% Oil, 60% Water
62' MGW

DST #2

Mississippian Osage

Interval (4231' – 4242') Anchor Length 11'
IHP – 2288 #
IFP – 30" – B.O.B. 16 min. 31-138 #
ISI – 30" – Dead 1247 #
FFP – 30" – B.O.B. 24 min. 138-212 #
FSI – 30" – W.S.B. 1239 #
FHP – 2051 #
BHT – 122°F

Recovery: 70' GO
62' OCMW 10% Oil, 60% Water
310' OMCW 5% Oil, 90% Water
62' MW

Structural Comparison

	American Warrior, Inc. LaDonna-Pablo Unit #1 Sec. 29 T18s R21w 850' FSL & 100' FWL	American Warrior, Inc. LaDonna #1-29 Sec. 29 T18s R21w 380' FSL & 1300' FWL		American Warrior, Inc. Pablo #2-30 Sec. 30 T18s R21w 350' FSL & 800' FEL	
Formation					
Anhydrite	1370', +757	1363', +763	(-6)	1379', +749	(+8)
Base	1404', +723	1399', +727	(-4)	1413', +715	(+8)
Heebner	3604', -1477	3594', -1468	(-9)	3603', -1475	(-2)
Lansing	3652', -1525	3640', -1514	(-9)	3650', -1522	(-3)
BKc	3971', -1844	3955', -1829	(-15)	3971', -1843	(-1)
Pawnee	4052', -1925	4038', -1912	(-13)	4046', -1918	(-7)
Fort Scott	4130', -2003	4118', -1992	(-11)	4130', -2002	(-1)
Cherokee	4149', -2022	4134', -2008	(-14)	4147', -2019	(-3)
Mississippian	4217', -2090	4201', -2075	(-15)	4221', -2093	(+3)
Osage	4230', -2103	4207', -2081	(-22)	4235', -2107	(+3)
Gilmore City	4320', -2193	Not Reached	NR	Not Reached	NR
Viola	4409', -2282	Not Reached	NR	Not Reached	NR
Simpson	4586', -2459	Not Reached	NR	Not Reached	NR
Arbuckle	4595', -2468	Not Reached	NR	Not Reached	NR

Summary

The location for the LaDonna-Pablo Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to drill and run casing through the Arbuckle to convert the well into a salt water disposal once production ceases.

Recommended Perforations

Mississippian Osage: (4230' – 4234') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

