

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
month	day year	,SecTwpS. R E
DEDATOR: License#		(0/0/0/0) feet from N / S Line of Section
DPERATOR: License# Name:		feet from E / W Line of Section
Address 1:		LOSOTION D. L. D. L. C.
ddress 2:		
City: State		(1.2.2. Zodao non en en esto codion nate en esto cido)
Contact Person:	•	County.
Phone:		Lease Name: Well #:
CONTRACTOR: License#		Field Name:
Name:		
varrie.		Target Formation(s):
Well Drilled For: Well Cla	ass: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Inf	ield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Po	ol Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wi	ldcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Otl	her	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
THE COMMON AND AND HEAT AND	faller in	Surface Pipe by Alternate: III
If OWWO: old well information as	TOIIOWS:	Length of Surface Pipe Planned to be set:
Operator:		
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbor		Well Tallit old Stilet.
If Yes, true vertical depth:		DVV Feillit #.
Sottom Hole Location:		(Note: Apply for Fernit with DVIX
CCC DKT #:		Will Cores be taken? Yes N
		If Yes, proposed zone:
	Al	FIDAVIT
The undersigned hereby affirms that the		olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum		magging of the front the comply than the order of
o o	'	
<ol> <li>Notify the appropriate district office</li> <li>A copy of the approved notice of</li> </ol>		ch drilling rig:
.,		et by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	ials plus a minimum of 20 feet into t	
4. If the well is dry hole, an agreeme	ent between the operator and the di	istrict office on plug length and placement is necessary prior to plugging;
		gged or production casing is cemented in;
		ted from below any usable water to surface within 120 DAYS of spud date.
		#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 day	s of the spud date of the well shall i	be plugged. In all cases, NOTIFY district office prior to any cementing.
alanitta d. Elantono in alla		
ubmitted Electronically		
Far KOO Haa ONIIV		Remember to:
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15		Act (KSONA-1) with Intent to Drill;
Conductor pipe required	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required		- File Completion Form ACO-1 within 120 days of spud date;
		File acreage attribution plat according to field proration orders;  Notify appropriate district effice 48 hours prior to workeyer or re-entry;
Approved by:		<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
This authorization expires:		- Gubrinit prugging report (GF-4) arter prugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

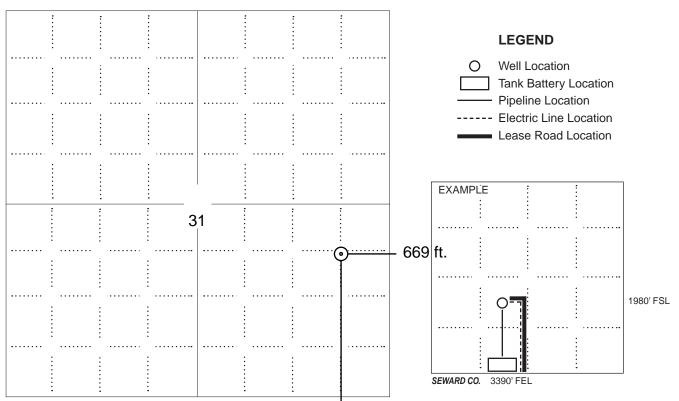
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1954 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 070175

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Proposed  Existing  If Existing, date constructed:  Workover Pit  Haul-Off Pit  Pit capacity:  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water Area?  Yes  No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1070175

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

TOPOGRAPHIC LAND SURVEYORS , OKLA, 73116 \* LOCAL (405) 843-4847 \* OUT of Authorization No. LS-99, Exp. Dec 31, 2011 NESS 6709 NORTH CLASSEN BLVD., OKL E (800) 654-3219 ... County, Kansas 1954'FSL-669'FEL Section 31 \_\_\_\_20S \_\_25W\_\_P.M. \_\_\_ Township \_ Range 590148 11 CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD Lot Lot 2 **′**31 1000 TON (686') LEASE Lot 3 ROAD 669 **GRID** Scale: 1"= 1000' 195 Ldt 4 1530967 1535757 Ness Co. 584978 T205-R25W Township Line-P County Line-Hodgeman Co. This location has been very carefully staked on the ground according Distances shown in (parenthesis) are calculated based to the best official survey records, maps, and photographs available to upon the Quarter Section being 2640 feet, and have us, but its accuracy is not guaranteed. not been measured. Review this plat and notify us immediately of any possible discrepancy. Operator: REDLAND RESOURCES, INC. **ELEVATION:** 2398' Gr. at Stake Lease Name: MCVICKER Well No.: 1 Old well in level wheat field Topography & Vegetation\_\_\_\_ Reference Stakes or Alternate Location Good Drill Site? \_\_\_ Yes None Stakes Set Best Accessibility to Location From East Distance & Direction from Hwy Jct or Town From St. Hwy. 96 at Beeler, Ok., go ±0.5 mile East, then 11 miles South, then 3 miles East, then 1 mile South, then 1 mile East to the NE Cor. of Sec. 31-T20S-R25W Date of Drawing: Nov. 4, 2011 The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Invoice # 175030 Date Staked: Oct. 28, 2011 LC **GPS CERTIFICATE:** DATUM: NAD-27 T. Wayne Fisch LAT: 38.16,02.3"N \_a Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, LONG: 100'07'09.5"W do hereby certify that the above described well location STATE PLANE was surveyed and staked on the ground as shown herein. COORDINATES: ZONE: KS SOUTH Kansas Reg. No. 1213 X: 1535107 Y: 586863

# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION CIVISION 200 Colorado Derby Building Wichita, Kansas 67202

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE COPY)

API #15-135-22,988 (Identifier number of this well). This quat be list; wells drilled since 1967; if no API# was issued, indicate spud or completion d	ed for
WELL OPERATOR VESS OIL COPPORATION KGG LICENSE # 5030	705
ADDRESS 8100 E. 22nd St. North, Bldg. 300 CITY Wichita (Operator	'B) /
STATE Kansas zip code 67226 contact phone # (316, 682-153	37
LEASE McVicker wall# 1 sec. 31 T, 205 R. 25 MANNE	/West)
- NE - SE SFOT LOCATION/QQQQ COUNTY Ness	,
1980 FEET (in exact footage) FROM 5 N (circle one) LINE OF SECTION (NOT Lesse	Lina)
660 PEET (in exact footage) FROM E/H (circle one) LINE OF SECTION (NOT Loase	
Check Cas: GIL WELL GAS WELL DEA SWD/ENHR WELL DOCKETS	-
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	
SURFACE CASING SIZE 8-5/8 SET AT 614' CEMENTID WITH 400	SACKS
PRODUCTION CASING SIZE 5-1/2 SET AT 4661' CEMENTED WITH 150  LIST (ALL) DV TOOL 5-1/2 SET AT 1585' CEMENTED WITH 300	SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: BP @ 4410', Perfs 4374-79'	ŠAÇKS
ELEVATION 2404' T.D. 4885' PRID 4410' ANHYDRITE DEPTH 1593'	, , ,
(G.L./K.B.)) (Stone Corral Formatic	
OOKK TO HOPE	
PROPOSED METHOD OF PLUGGING Per instructions from District Agent	
PROPOSED METHOD OF PLUGGING Per instructions from District Agent	
PROPOSED METHOD OF PLUGGING Per instructions from District Agent  (If additional space is needed attach separate page)	
PROPOSED METHOD OF PLUGGING Per instructions from District Agent  (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED? Yes	
PROPOSED METHOD OF PLUGGING Per instructions from District Agent  (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED? Yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A, 85-101 St. 3eq. AM  RULLES AND REGULATIONS OF THE STATE COMPORATION COMMISSION	
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PROPOSED METHOD OF PLUGGING Per instructions from District Agent  (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED? Yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 St. 3eq. AM  RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. STATE CORPOR  LIST NAME OF COMPANY REPRESINTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT  MIKE Kaeselman PHONE 316, 793-3051 JUL.  Rt 1, Box 183-B	CETTEU PATION COMMISSIN 15 1994
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CIf additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 St. 560. AMERICAN AND REQUIREDS OF THE STATE CORPORATION COMMISSION.  STATE CORPORATION OF PLUGGING OPERAL MIKE Kaeselman  Mike Kaeselman  PHONE 3 16, 793-3051  PLUGGING CONTRACTOR  L.D. Drilling.Inc.  ADDRESS Rt 1 Box 183-B Great Bend, KS 6753@NSENVAL WELL  FROPOSED DATE AND HOUR OF PLUGGING (IT KNOWN?)  PROPOSED DATE AND HOUR OF PLUGGING (IT KNOWN?)	CETTED LINE COMMISSION FOR STATE OF STA

STATE COMPORATION COMMISSION ZOO Colorado Darby Maliding Wichita, Kasasa 67202  TOPE OR PRINT NOTICE: Fill out completely and return to Casa. 01v. office sithin 10 days.  Off				•	•
TIPE OR PRINT  NOTICE: Fill out completely  and return to Gean. Olv.  office within 30 days.  AGE  Fr. from Section Line  560  Fr. from Filling  671  From Section Line  560  Fr. from Section Line  5	STATE COMPORATION COMMISSION 200 Colorado Derby Building	€ E A.D6-2-1			
ANDTICS: Fill out completely office within 10 days.  AGE of the within 10 days.  AGE o	**************************************	a. /	-	LEASE NAME MCV	icker
AND THE OWNER OF THE OWNER OWNE		TYPE OR PRI	TK	WELL NUMBER #1	
LEASE OPERATOR VESS OIL CORPORATION  ADDRESS WICHELS RS 67226  ADDRESS WICHELS RS 67226  PHONOR/GIG 682-1537 OPERATORS LICENSE NO. 5030  COUNTY Negs  PHONOR/GIG 682-1537 OPERATORS LICENSE NO. 5030  COUNTY Negs  PHONOR/GIG 682-1537 OPERATORS LICENSE NO. 5030  Character of Veil Oil Flugging Completed 2/19/86  Character of Veil Oil Flugging Completed 9/25/94  (101), Qua, DAA, SNO, input, Water Supply Wait)  Phospings proposal was approved on August 25, 1994  August 25, 1994  (Act 1)  Steve Middlaton Dodge City (XCC District Agent's Name).  Steve Middlaton Dodge City (XCC District Agent's Name).  ACO-1 Filed? Yes if not, is well ing attached?  Froducing formation Ministering Depth to Top 4374' Botton 4379' T.D. 4885'  How depth and thickness of all water, oil and gas formations.  OIL, AAS ON VATER RECORDS  COSING RECORD  CONTY Negs  (Act 1)  AND COMPLETED OF The Cost		and return to (	Cons. Dlu	1980 Ft. from	Section Line
ADDRESS SION E. 22nd Street North, Bldg. 300  COUNTY Ness PHONES G1537 OPERATORS LICENSE NO. 5030  Character of Veil 0il Plugging Completed 2/19/85  Character of Veil 0il Plugging Completed 8/25/94  (Oil, Gas, DAA, SNO, input, Veter Supply Veil) Plugging Completed 8/25/94  (Oil, Gas, DAA, SNO, input, Veter Supply Veil) Plugging Completed 8/25/94  (Acta) Plugging proposal was approved on August 25, 1994 (Acta)  (Acta) Steve Middleton Dodge Gity (KCC District Agent's Name).  ACC-1 filed? Yes If not, is veil log attached?  Producing formation Midsissippi Oapth to Top 4374 Battom 4379 T.D. 4885  AND STEVE MIDDLE STEVE OF TOP	LEASE OPERATOR VESS 011 C	orporation			•
PROMEYGIGI 682-1537 OPERATORS LICENSE NO. 5030 Onto Well Completed 2/19/86 Character of Well Oil Plugging Commenced 0/25/94  Plugging Commenced 0/25/94  (COII. Gas., DAA, SNO. Input, Water Supply Well) Plugging Completed 6/25/94  (August 25, 1994 (date)  Steve Middlaton Dodge City (KCC District Agent's Name).  August 25, 1994 (date)  Mississippi Depth to Top 4374 Betton 4379' T.D. 4885'  Troducing formation Mississippi Depth to Top 4374' Betton 4379' T.D. 4885'  None depth and thickness of all water, cill and gas formations.  OIL. GAS ON VATER RECORDS  Formation Content Supply Well No. 5/12/2 G617 None-Cement to Surface  Supply 11/2 8-5/8 617 None-Cement to Surface  Supply 11/2 8-5/8 617 None-Cement to Surface  Formation Content Supply Well No. 5/12/2 G61 None-Cement to Surface  Supply 11/2 8-5/8 617 None-Cement to Surface  Formation Content Supply Well No. 5/12/2 G61 None-Cement to Surface  Supply 11/2 8-5/8 617 None-Cement to Surface  Formation Content Supply Well No. 5/12/2 G61 None-Cement to Surface  Formation Content Supply Well No. 5/12/2 G61 None-Cement to Surface  Formation Content Supply Well No. 5/12/2 G61 None-Cement to Surface  Formation Content Supply Well No. 5/12/2 G61 None-Cement to Surface  Formation Content No. 5/12/2 G61 None-Cement No. 5/12/2 G61 None-Ceme	8100 E. 22nd Sty	Cat Morth Dide 5	300		
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Plugging Completed 6/25/94  The plugging proposal was approved on August 25, 1994  August 2			·		
The plugging proposal was approved on August 25, 1994 (461a)  Note: Middleton Dodge City (XCC District Agent's Name).  ACQ-1 filed? Yes if not, is sell log attached?  Toducing formation Mississippi Depth to Top 4374' Boffoa 4379' T.D. 4885'  how depth and thickness of all ester, all and gas formations.  Git, GAS ON VATER RECORDS  CASING RECORD  CONTENT Surf. 617 B-5/8 617' None-Cement to Surface Surf. 617 B-5/8 617' None-Cement to Surface Surf. 617 B-5/8 617' None-Cement to Surface and the mathod or methods used in introducing it late the hole. If dement or other pluses and the mathod or methods used in introducing it late the hole. If dement or other pluses used, after the character of same and depth placed, from the hole. If dement or other pluses used, after the character of same and depth placed, from the hole. If dement or other pluses used to 500#. Cemented from TD to Surface.  The SUMBLE CONTENTS OF THE SURFACE.  THE SURFACE SURFACE SURF	Oll, Gam, Dan, SWO, Imput, W	fater Supaly Wells			
Steve Middleton Dodge City (XCC District Agent's Name).  A ACC-1 filed? Yes If not, is well log attached?  reducing Formation Mississippi Depth to Top 4374' Bottom 4379' T.D. 4885'  how depth and thickness of all water, oil and gas formations.  Oil, GAS OR WATER RECORDS  CASING RECORD  CONTENT  From To Size Fut in None-Cement to surface Surf S-1/2 4661' None-Cement to surface Sur	he plugging proposal was son	Trovad an	August 25.	1994	5/25/94
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Pumped 300# hulls followed by 312 sx 65/35 poz w/8% gel. Pressured  Pumped 300# hulls followed by 312 sx 65/35 poz w/8% gel. Pressured  to 500#. Cemented from TD to surface.  License No. 6039  State Conference L. D. Drilling, Inc.  License No. 6039  State Conference L. D. Drilling, Inc.  License No. 6039  State Conference L. D. Drilling, Inc.  License No. 6039  State Conference L. D. Drilling, Inc.  License No. 6039  State Conference No. 6039  State					
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Address: Route I. Box 183-B. Great Bend, KS 67530  STATE CONTROL OF PLUGGING FEES, Vess Oil Corporation  SEP 0 8 1994  Wike Kasselman  Nike Kasselman  Seve-described veil, being first duly sworn on worth, says: That I have knowledge of the "facts and matters herein contained and the log of the above secribed veil as filed the same ere true and correct, so help see God.  (Signature)  (Address) R.R. I Box 183 B Great Bend, KS-67  SUBSCRIBED AND SWORN TO before me this 6th day of September 1994	Primings 3004 bulls do	iter of same and dag	th placed	. from that to	rer other plug fact each ser
Address: Route I. Box 183-B. Great Bend, KS 67530  STATE CONTROL OF PLUGGING FEES, Vess Oil Corporation  SEP 0 8 1994  Wike Kasselman  Nike Kasselman  Seve-described veil, being first duly sworn on worth, says: That I have knowledge of the "facts and matters herein contained and the log of the above secribed veil as filed the same ere true and correct, so help see God.  (Signature)  (Address) R.R. I Box 183 B Great Bend, KS-67  SUBSCRIBED AND SWORN TO before me this 6th day of September 1994	to 500#. Cemented	from TD to surface	05/35 Poz	w/8% gel. Press	ared
AME OF PARTY RESPONSIBLE FOR PLUSSING FEES, Vess Oil Corporation  TATE OF Kansas County of Barton  Mike Kasselman (Employee of Operator) or (Operator) of Statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.  (Signature) M. R.R. 1 Box 183 B Great Bend, KS-67  SUBSCRIBED AND SWORN TO before me this 6th day of September 1994					
ME OF PARTY MESPONSIBLE FOR PLUGGING FEES, Vess Oil Corporation  ATE OF Kansas County of Barton  Wike Kasselman (Employee of Operator) or (Operator) of Stements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.  (Signature)					
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Mike Kasselman  Ove-described well, being first duly asorn on earth, says: That I have knowledge of the fracts at matters herein ophtained and the log of the above-rescribed well as filed the assessments, and matters herein ophtained and the log of the above-rescribed well as filed the assessment frue and correct, so help me God.  (Signature)  (Address)  R.R. 1 Box 183 B Great Bend, KS-67  SUBSCRIBED AND SWORN TO before me this 6th day of September 1994	drass Route I. Box 183-	-B. Great Bend, KS	67530	\$tate	COMPRECEIVED
Mike Kasselman  Ove-described well, being first duly sworn on both, says: That I have knowledge of the fracts at a matter therein contained and the log of the above-rescribed well as filed that a make are frue and correct, so help me God.  (Signature)  (Address)  R.R. I Box 183 B Great Bend, KS-67  SUBSCRIBED AND SWORN TO before me this 6th day of September 1994	ME OF PARTY NESPONSIBLE FOR	PLUGGING FEET, Veas	011 Corpo		TO THE PROPERTY OF THE PARTY OF
Mike Kasselman  (Employee of Operator) on (Operator) in the second wall, being first duly amorn on path, says: That I have knowledge of the "tracts and matters herein contained and the log of the above rescribed wall as filed the sease are true and correct, so help me Bod.  (Signature)  (Address)  R.R. 1 Box 183 B Great Bend, KS-67  SUBSCRIBED AND SWORN TO before me this 6th day of September 1994	ATE OF Kansas	COUNTY OF Ba	rton		SEP OF 1994
(Signature) 10 Mallands, (Signature) 10 Mallands, (Address) R.R. 1 Box 183 B Great Bend, KS.67  SUBSCRIBED AND SWORN TO Before me this 6th day of September 1994			2 001		
(Signature) // Sublimed (Address) R.R. 1 Box 183 B Great Bend, KS. 67 SUBSCRIBED AND SWORN TO before me this 6th day of September 1994	ove-described wall, being fi atements, and matters here	rat duly tworn on ear on the basistage	fh, says: Ti log of the	loyee of Operator) o lat I have knowledge above-yesonibed wel	r (Operator) () of the tracts las filed the
SUBSCRIBED AND SWORN TO Before me this 6th day of September 1994	with it was during EGFF MGT,	11-15 MA 0041	gnature)	Tilo Kallah	
Brusi M. Dayloods.				.R. 1 Box 183 B Gre	at Bend, KS.675
USE CNLY ONE SIDE OF PACH FORTH 5-20-97 Bessie M. DeWerff	SUBSICRIBED AN	O SWORN TO before me	this 6th	day of September	1994
ISE CNLY ONE SIDE OF FACH FORTS 5-20-97 Bessie M. DeWerff "				Lange M. Non	Land .
The state of the s	use only one side of E	věn form	20-97	Bessie M. DeWerf	£

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G L TATE CORP.	ORATION COMMISSION 8-25	G NE SE , SEC. 31 , 7 20 5	. n. 25 - XX
ON SERVATI	ON DIVISION, A FLOGGING SECTION	1980 feet tro= 5 :	
CIGHITA, K	ANSAS 67302		
Верин 10 гин	I'S PLUGGING REPORT	660 fact from E	
Specator L	Icend4 / 5030	Leese Name McVicker   Mell /	
2peraters	Vess 011 Corporation	CountyNess	156.76
Hamel Address	8100 E. 22nd St. W. Bldg. 300	Wall' Total Depth 4885	faq
	Wichita, KS 67226	Conductor Piper \$129	
		Surface Casing: 5124 8 5/8 fee	614
	ALL WALL X DAG MALS	Input Yell SYD Well	
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Other wel	1 as hereinatter indicated		6039
	Confractor L.D. Drilling, Inc.	License Humber	
Address	Rt. 1, Box 183-B, Great Bond, KS 675	30	
, ' Company 1	to plug at: Hours 12 p.m. Days	25 Nonthi 8 Yea	r:19 <u>94</u>
	proposal received from Mike Kas		
Lindaius	Ware Odd Compared on	(phone)	316-793-3051
(company	vess off Corporation	{phon+}	n1 (000
		410', Perfs at 4374-79', DV tool @ 158	tht.
lst plug	pump 300 lbs. hulls and cement to 437	91,	
Check bac	kside,		
		-	
<u> </u>		D. D. Land Vocan	1
	Plugglag Pro	possi Received by Richard Lacey	GIAH)
		•	
Plugging	g Operations attended by Agenti:	At 1 X Part Not	04
Operati	ans Completed: Hours 1:10 p.m.Day	25 Month B Y	ear: 19 <u>34</u>
ACTUAL	PLUGGING REPORT 1st plug pumped 3	ex hulls and 300 extement down 51/3" ca	sing.
	pressure 800 pel and shut in 300 pei.		
Mark Atomici	action to get into backeids. Will che	ck cement top when head is cut off.	
Mo connec	scion to get into packetas.		
	,	STAIR OUR PROOF	ds
	J. Used 65/35 Pozmix AZ gel by Allie		WED BY
Remark	(if additional description	Is negeratry, use BACK of THE JO	C = PMISSION
i, N.V.	O hockers observe this plugging		1994
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	P 1 2 1994	Tennil Man	75/5/0m
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