



KANSAS CORPORATION COMMISSION 1070240
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070240

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Ryersee 6-33SW
Doc ID	1070240

Tops

Name	Top	Datum
Anhydrite	1345	779
Chase	2216	-92
Heebner	3580	-1456
Lansing	3626	-1502
BKC	3958	-1834
Pawnee	4038	-1914
Ft. Scott	4114	-1990
Cherokee	4127	-2003
Mississippian	4198	-2074
LTD	4229	-2105

JOB LOG

SWIFT Services, Inc.

DATE 30 Jun 11 PAGE NO.

CUSTOMER American Warrior

WELL NO. 6-335W

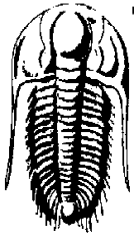
LEASE Ryeager

JOB TYPE Cement deep surf

TICKET NO. 20953

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 sls SMD w/ 1/4# floccula
								8 1/2" 23" casing 32 joints
								1361' shoe, + 3265 TO 1363
								turbolizers 1, 4, 12, 27
	0000							on loc TRK 114
	0200							start 8 1/2" 23" casing in well
	0400							circulate last joint down 51'
	0550							hook up to circulate
	0605	4 3/4	32				200	pump sackful mud flush - 20 bbl KCL flush
	0615	4 1/4	44				200	MIX 100 sls @ 11.8 SMD
	0622	6 1/4	48				200	MIX 125 sls @ 12.5 SMD
	0627	6 1/4	31				200	MIX 100 sls @ 13.5 SMD
	0632	6 1/4	26				200	MIX 100 sls @ 14.5 SMD
								Release plug
	0642	6					300	Displace plug
	0655	6	72				300	cement to surface
	0700	6	84				400	shut in casing
	0705							wash truck
								Back up
	0715							job complete
								Flunks
								Main Dore Ave

{ 425 sls mix }
35 to pit



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67846
ATTN: Jason Alm

Ryersee #6-33sw

33 18s 21w

Job Ticket: 042237

DST#: 1

Test Start: 2011.07.05 @ 11:42:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:25:45
 Time Test Ended: 20:42:00
 Interval: **4227.00 ft (KB) To 4233.00 ft (KB) (TVD)**
 Total Depth: 4233.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 40
 Reference Elevations: 2124.00 ft (KB)
 2118.00 ft (CF)
 KB to GR/CF: 6.00 ft

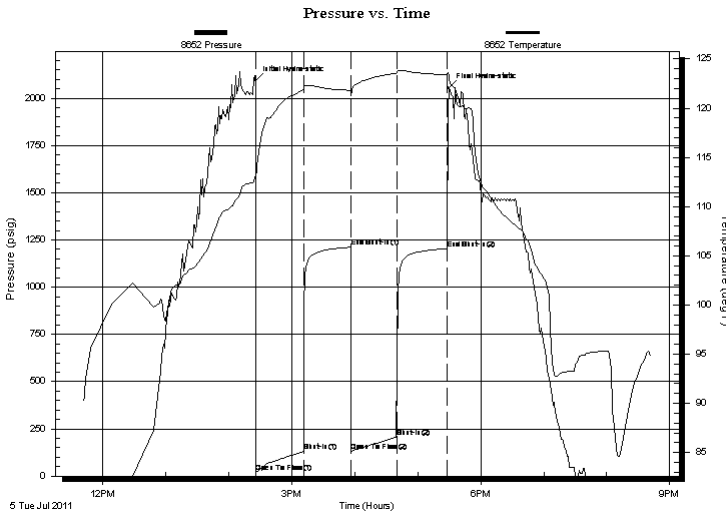
Serial #: 8652

Inside

Press @ RunDepth: 206.67 psig @ 4228.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.07.05 End Date: 2011.07.05 Last Calib.: 2011.07.05
 Start Time: 11:42:05 End Time: 20:42:00 Time On Btm: 2011.07.05 @ 14:25:30
 Time Off Btm: 2011.07.05 @ 17:29:30

TEST COMMENT: IF: BOB @ 30 minutes.
 IS: No return blow.
 FF: BOB @ 35 minutes.
 FS: No return blow.

PRESSURE SUMMARY



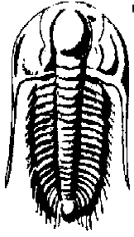
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.72	113.17	Initial Hydro-static
1	21.60	112.63	Open To Flow (1)
46	129.62	121.97	Shut-In(1)
91	1211.54	121.81	End Shut-In(1)
92	131.78	121.32	Open To Flow (2)
135	206.67	123.57	Shut-In(2)
183	1204.10	123.41	End Shut-In(2)
184	2054.79	123.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
410.00	mcw 5m 95w	4.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Ryersee #6-33sw

3118 Cummings Rd
PO Box 399
Garden City, Ks 67846
ATTN: Jason Alm

33 18s 21w

Job Ticket: 042237

DST#: 1

Test Start: 2011.07.05 @ 11:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
410.00	mcw 5m 95w	4.649

Total Length: 410.00 ft Total Volume: 4.649 bbl

Num Fluid Samples: 0

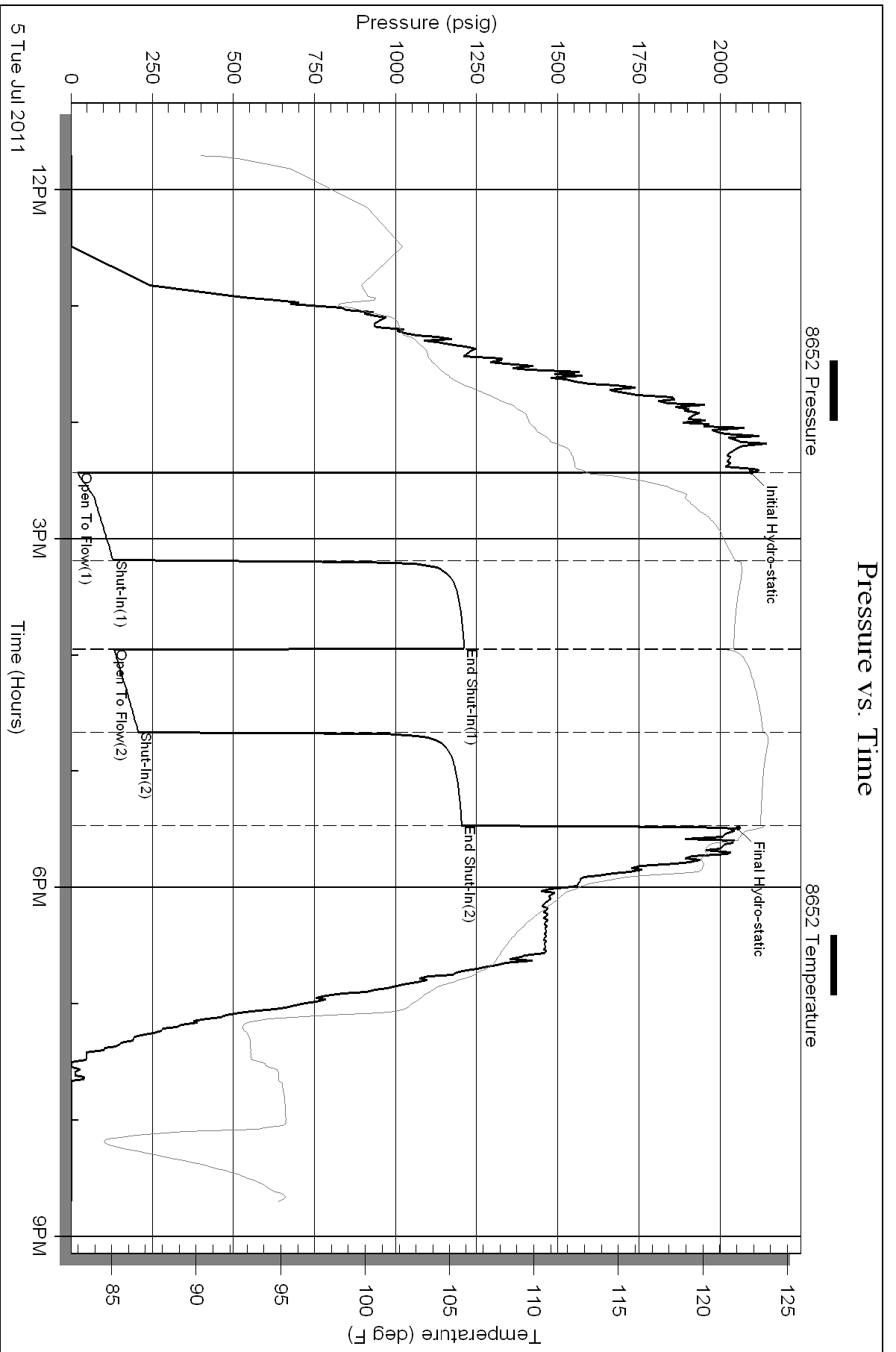
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .142 @ 102F = 34,000ppm



Geological Report

American Warrior, Inc.
Ryerse #6-33 SW
2110' FSL & 550' FWL
Sec. 33 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rysersee #6-33 SW
2110' FSL & 550' FWL
Sec. 33 T18s R21w
Ness County, Kansas
API # 15-135-25165-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: June 30, 2011

Completion Date: July 6, 2011

Elevation: 2118' Ground Level
2124' Kelly Bushing

Directions: Bazine KS, South on DD rd. to 110 rd. East 1 mi.
on 110 rd. North to 120 rd. 1 ¼ mi. East on 120 rd.
South and East into location.

Casing: 1361' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Robert Barnhart"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Bradley Walter"

Problems: None

Remarks: None

Structural Comparison

	American Warrior, Inc. Ryersee #6-33 SW Sec. 33 T18s R21w 2110' FSL & 550' FWL	K&E Petroleum Schniepp #1 Sec. 33 T18s R21w 1320' FNL & 340' FWL		American Warrior, Inc. Ryersee #4-33 Sec. 33 T18s R21w 300' FNL & 1975' FEL	
Formation					
Anhydrite	1345', +779	1346', +774	(+5)	1338', +780	(-1)
Base	1376', +748	1380', +740	(+8)	1368', +746	(-2)
Chase	2216', -92	NA	NA	NA	NA
Heebner	3580', -1456	3581', -1461	(+5)	3568', -1454	(-2)
Lansing	3626', -1502	3629', -1509	(+7)	3613', -1499	(-3)
BKc	3958', -1834	NA	NA	NA	NA
Pawnee	4038', -1914	4030', -1910	(+4)	4015', -1901	(-13)
Fort Scott	4114', -1990	4104', -1984	(+6)	4086', -1972	(-18)
Cherokee	4127', -2003	4122', -2002	(+1)	4102', -1988	(-15)
Mississippian	4198', -2074	NA	NA	NA	NA
Osage	4222', -2098	4210', -2090	(+8)	4184', -2070	(-28)

Summary

The location for the Ryersee #6-33 SW was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered only water from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to plug and abandon the Ryersee #6-33 SW well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

