

Kansas Corporation Commission Oil & Gas Conservation Division

1070240

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Ryersee 6-33SW
Doc ID	1070240

Tops

Name	Тор	Datum
Anhydrite	1345	779
Chase	2216	-92
Heebner	3580	-1456
Lansing	3626	-1502
ВКС	3958	-1834
Pawnee	4038	-1914
Ft. Scott	4114	-1990
Cherokee	4127	-2003
Mississippian	4198	-2074
LTD	4229	-2105

ALLIED CEMENTING CO., LLC. 037241

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BO RUSSI	OX 31 ELL, KANSAS 6766	5		SER	VICE POINT:	+ Bend,
DATE 7-6-11	SEE 3 TWP 5	RANGE 2/	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASEN & TSEE	well# 6 33	LOCATION 19	2/1/2 100	rd to to	COUNTY Sy 5	STATE 5
OLD OR NEW (Cir				east into		-1
<u> </u>		1	/			•
CONTRACTOR	Felloma	5K X19	/ OWNER //	METICS W.	WAIT	r/0r
TYPE OF JOB	FUTARY TO	4253	CEMENT			
HOLE SIZE 7	77/5 T.D. DEP			RDERED 190	10 /0	140
TUBING SIZE	, DEP		AMOUNT OF	DERED _/_/	10/ - 1	
DRILL PIPE	1/2 DEP				7 10 94	· · · · · · · · · · · · · · · · · · ·
TOOL	DEP			100		
PRES. MAX		IMUM	COMMON	<u></u>	@	
MEAS. LINE	SHC	E JOINT	POZMIX	100		
CEMENT LEFT IN	CSG.		GEL		@	
PERFS.	'		CHLORIDE _		@	
DISPLACEMENT			ASC		_ @	
	EQUIPMENT				@	
	7.6				@	
PUMP TRUCK C	CEMENTER Le A	ine Great			_ @	<u> </u>
Section 1	HELPER /	i+			@	
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Services, Inc.	inc.				1
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The Court	6-3350	たったない	76.80	KS QAZIA	30/km//
2.	TICKET TYPE CONTRACTOR		RIG NAME/NO.	SHIPPED DELIVERED TO	ORDER NO.
•	SALES	Personne		PET /Ration	
	WELL TYPE	WELL CATEGORY JOB PURPOSE	JRPOSE ,	WELL PERMIT NO.	WELL LOCATION
	011	Levelopment cu	Levelopment coment deep surface		33-185-AN
REFERRAL LOCATION	INVOICE INSTRUCTIONS		0		

	DATE SIGNED	START OF WORK OR DELIVERY OF GOODS	LIMITED WARRANTY provisions WIST BE SIGNED BY CUSTOMER OR CUSTOM	but are not limited	the terms and cond	LEGAL TERMS: (415	2%	931	281	101	409	5760	579	PRICE REFERENCE
	TIME SIGNED	IVERY OF GOODS	LIMITED WARRANTY provisions. MIST BE SIGNED BY CLISTOMER OR CLISTOMER'S AGENT PRIOR TO	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: Customer hereby acknowledges and agrees to												SECONDARY REFERENCE/ PART NUMBER
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CUSTOMER DID NOT WISH TO RESPOND	RE YOU SATISFIED WITH OUR SERVICE?	A COPERATED THE EQUIPMENT NO PERFORMED JOB ALCULATIONS ATISFACTORILY?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	E UNDERSTOOD AND ET YOUR NEEDS?	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	SURVEY				æ			ν. Σ	\$	CAR			QTY.
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TICKET CONTINUATION

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DATE 30 Jun 1/ PAGENO.

JOB TYPE

COMENT LEOP SUFFERE TICKET NO. 20953 SWIFT Services, Inc. **JOB LOG** WELL NO 6- 335 N LEASE Ryersee CUSTOMER HOSTICON WOLTINE PRESSURE (PSI) **DESCRIPTION OF OPERATION AND MATERIALS** 4255 to 5 mD w/ \$ # Flocelas 88 23 * cusing 32 jaints 1361 short 3765 TO 1363 turbolizaes 1, 4, 12, 27 on loc TRX 114 0000 start 88" 23 croing in well 0200 circulate last joint down 51' 04/00 hook up to circulate pup socsol mud Flush - 2066/ KCL plush 43 0605 32 Mix 100sts @ 11.8 SMD 48 145 MIX 12554 - 8125 8MD 0622 64 200 MX 100545 - 8 B.5 5MD 64 0627 200 31 MX 100 5/5 @ 14.5 8MD 26 0632 Rolome Plug Comment to surface 0642 300 72 Shut in casing 84 400 0700 wash truck 0705 0745 Hain Dare El Ave



DRILL STEM TEST REPORT

American Warrior, Inc.

Ryersee #6-33sw

3118 Cummings Rd

33 18s 21w

PO Box 399 Garden City, Ks 67846 ATTN: Jason Alm

Job Ticket: 042237 **DST#:1**

Test Start: 2011.07.05 @ 11:42:00

GENERAL INFORMATION:

Formation: Mississippian

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:25:45
Time Test Ended: 20:42:00

Tester: Bradley Walter

Unit No: 40

40

Interval: 4227.00 ft (KB) To 4233.00 ft (KB) (TVD)

Reference Elevations:

2124.00 ft (KB) 2118.00 ft (CF)

Total Depth: 4233.00 ft (KB) (TVD)

KB to GR/CF:

6.00 ft

Hole Diameter: 7.85 inches Hole Condition: Fair

Serial #: 8652 Inside

Press @ RunDepth: 206.67 psig @ 4228.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2011.07.05
 End Date:
 2011.07.05
 Last Calib.:
 2011.07.05

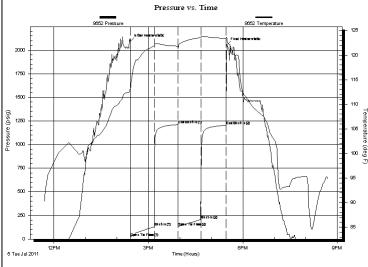
 Start Time:
 11:42:05
 End Time:
 20:42:00
 Time On Btm:
 2011.07.05 @ 14:25:30

Time Off Btm: 2011.07.05 @ 17:29:30

PRESSURE SUMMARY

TEST COMMENT: IF: BOB @ 30 minutes.

ISI: No return blow . FF: BOB @ 35 minutes . FSI: No return blow .



		' '	\L330i\	L SOMMAN
1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2094.72	113.17	Initial Hydro-static
	1	21.60	112.63	Open To Flow (1)
	46	129.62	121.97	Shut-In(1)
4	91	1211.54	121.81	End Shut-In(1)
Temperature	92	131.78	121.32	Open To Flow (2)
reture	135	206.67	123.57	Shut-In(2)
(dea	183	1204.10	123.41	End Shut-In(2)
פ	184	2054.79	123.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
410.00	mcw 5m 95w	4.65

Gas Rai	. e s		as Rate (Mcf/d)							
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)								

Trilobite Testing, Inc Ref. No: 042237 Printed: 2011.07.06 @ 09:38:24



DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Ryersee #6-33sw

3118 Cummings Rd

33 18s 21w

PO Box 399

Job Ticket: 042237

DST#: 1

Garden City, Ks 67846 ATTN: Jason Alm

Test Start: 2011.07.05 @ 11:42:00

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 0 deg API

Mud Weight: Cushion Length: 9.00 lb/gal Water Salinity: 34000 ppm ft

Viscosity: 59.00 sec/qt Cushion Volume: bbl

Water Loss: 9.57 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

Salinity: 5900.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

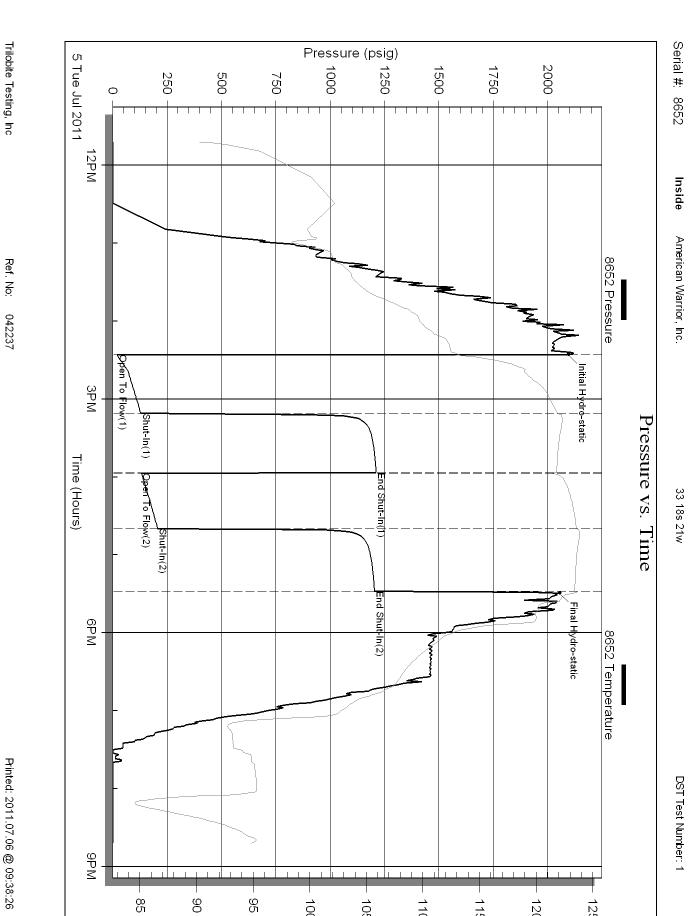
Length ft	Description	Volume bbl
410.00	mcw 5m 95w	4.649

Total Length: 410.00 ft Total Volume: 4.649 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location: Recovery Comments: rw is .142 @ 102F = 34,000ppm

Trilobite Testing, Inc Ref. No: 042237 Printed: 2011.07.06 @ 09:38:25



Temperature (deg F)

Geological Report

American Warrior, Inc. **Ryersee #6-33 SW**2110' FSL & 550' FWL
Sec. 33 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

American Warrior, Inc.

	Ryersee #6-33 SW 2110' FSL & 550' FWL Sec. 33 T18s R21w Ness County, Kansas API # 15-135-25165-0000
Drilling Contractor:	Petromark Drilling, LLC Rig #1
Geologist:	Jason Alm
Spud Date:	June 30, 2011
Completion Date:	July 6, 2011
Elevation:	2118' Ground Level 2124' Kelly Bushing
Directions:	Bazine KS, South on DD rd. to 110 rd. East 1 mi. on 110 rd. North to 120 rd. 1 ¼ mi. East on 120 rd. South and East into location.
Casing:	1361' 8 5/8" surface casing
Samples:	10' wet and dry, 3500' to RTD

Drillstem Tests: One, Trilobite Testing, Inc. "Bradley Walter"

CNL/CDL, DIL

Log-Tech, Inc. "Robert Barnhart"

3500' to RTD

Problems: None

Drilling Time:

Electric Logs:

Well Data:

Remarks: None

Formation Tops

	American Warrior, Inc.
	Ryersee #6-33 SW
	Sec. 33 T18s R21w
Formation	2110' FSL & 550' FWL
Anhydrite	1345', +779
Base	1376', +748
Chase	2216', -92
Heebner	3580', -1456
Lansing	3626', -1502
BKc	3958', -1834
Pawnee	4038', -1914
Fort Scott	4114', -1990
Cherokee	4127', -2003
Mississippian	4198', -2074
Osage	4222', -2098
RTD	4233', -2109
LTD	4229', -2105

Sample Zone Descriptions

Mississippian Osage (4198', -2070'): Covered in DST #1

Dolo $-\Delta$ – Fine sucrosic crystalline with poor to fair intercrystalline and vuggy porosity, triptolic chert, weathered with good vuggy porosity, light to fair spotted oil stain, slight show of free oil, light odor, light yellow fluorescents, 4 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Bradley Walter"

DST #1 <u>Mississippian Osage</u>

Interval (4227' – 4233') Anchor Length 6'

IHP - 2094 #

IFP - 45" - B.O.B. 30 min. 21-130 #
ISI - 45" - Dead 1211 #
FFP - 45" - B.O.B. 35 min. 131-207 #
FSI - 45" - Dead 1204 #

FHP - 2055 # BHT - 123°F

Recovery: 410' MCW

Structural Comparison

	American Warrior, Inc. Ryersee #6-33 SW	K&E Petroleum Schniepp #1	,						
Formation	Sec. 33 T18s R21w 2110' FSL & 550' FWL	1320' FNL & 340' FWL							
Anhydrite	1345', +779	1346', +774	(+5)	1338', +780	(-1)				
Base	1376', +748	1380', +740	(+8)	1368', +746	(-2)				
Chase	2216', -92	NA	NA	NA	NA				
Heebner	3580', -1456	3581', -1461	(+5)	3568', -1454	(-2)				
Lansing	3626', -1502	3629', -1509	(+7)	3613', -1499	(-3)				
BKc	3958', -1834	NA	NA	NA	NA				
Pawnee	4038', -1914	4030', -1910	(+4)	4015', -1901	(-13)				
Fort Scott	4114', -1990	4104', -1984	(+6)	4086', -1972	(-18)				
Cherokee	4127', -2003	4122', -2002	(+1)	4102', -1988	(-15)				
Mississippian	4198', -2074	NA	NA	NA	NA				
Osage	4222', -2098	4210', -2090	(+8)	4184', -2070	(-28)				

Summary

The location for the Ryersee #6-33 SW was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered only water from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to plug and abandon the Ryersee #6-33 SW well.

Respectfully Submitted,

Jason Alm Hard Rock Consulting, Inc.

Hard Rock Consulting, In	nc.	DEFIN	NO SIZE MALE TYPE	DEFIN CUT FEET NOURS		DRILL STEM TESTS																												
Jason Alm Petroleum Geologist P.O. Box 1260 Hays, KS 67601	175-75115-0000				No. Intervel	IFP/Time Bits/Time FFS/Time FESP/Time Net-FSW NESDIGHT		WARKS ocation 7-3-20																						# # # # # # # # # # # # # # # # # # #	194# 1930# 1930# 11# 10835# 10835#	337	F. My	3
GEOLOGIST'S REPORT	135-25165-0000						THE THE	RE COO. M																						222h	3 12 VO WA 20 0	1.01h	Capeut	
ERATOR American Warrior, Inc.	ELEVATION							35																		45,					AA K E K d	K. B. K.	Si d	2,555 y
D Bazine Southeast	DF						Chert	Foster		in the second	fra x l		in, Ool.	Mr.K.	Subala.	coming of	in, Ool.	Zh.	Sign ON	oor Klay	Subx Bone	da, DM.	stiled,	, ous	S. Lela,	belo. D	7.	(h, ON)	Ь	i, ONS	dr Ku orran	Control Subal	Mrt. Helis Meny Ken , DNS	
CATION 2110 FSL \$ 550 FWL C. 33 TWP. 18s RGE 21w	Measurements Are All From Kelly Bushing						Sol. Lime	ESCRIP Fr x/n,			Gen Liferty	Sen	y. Suby	, Set. F.	was t	m or En	N. C.	4. 5.6	the Suff	South Cont	. Gry L	51k v, 5ub	. S.I. M.	Gon Mothed	Ly En S	.60y, Su	75		n, DN	y Subxle	in Series is	Med Company	Substa	State Land
NTY Ness STATE Kansas ACTOR Petromerk Drilling, LLc Ris #1	CASING RECORD SURFACE 8 % @ 1361'	FORMAL BRIEFINAL	DESCRIPTION OF SHOW	Gros verticals			nestone	SAMPLE I	/4	19. 6/2.	Ilk, Carb cy-Bin-	54 %. B	y. Bin	4. Bin Lebest	en-fre	Son Office	a, DNS	4.13tn	1664-6	White Ch	Ffluh La	th bory - en . Lt. 6.	ch, Gu	la or Bra	2n-Offer	y Ben	ta ey-Gen	1c	ign Suba	4. 1246. K, Carls. in-Lt. Gry	the lang	12 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Berrans Berrans T. Dala-	1000 100 100 100 100 100 100 100 100 10
4233' 4229' S SAVED FROM 3500' TO RTD	PRODUCTION None							S. 14. 14. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	78-8	15. s	5h - B 5h - 6	54-6,	LSings	5h. 6	1357	15.57	15-06	Sh-60	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1.5. 0	1.5. P	Sh-Di 15-72 Sh-B	LS-B.	56-6 56-6 15-7	155. [6	54.6 15.0	15.al	17-57	15-6	Sh-6ng 0 Sh-B/	Sh. 6.	15 pm	15. 65. 65. 65. 65. 65. 65. 65. 65. 65. 6	7.5.5.5.
S EXAMINED FROM 3500' TO RTD RCAL SUPERVISION FROM 3600' TO 12TD	ELECTRICAL SURVEYS							20 30			463													836			8/18			1 466	2008		ppian	2103 2103 2109
RMATION TOP DATUM TOP DATUM COMP.	Log Tech CNL/CDL, DIL						— <u>В</u>) ol 10 11 11 11 11 11 11 11 11 11 11 11 11			sebne 287'-1	ousing												% K.			-,2hc		MM	1118'-1	2. 22/		,2021	sage 277 2751 - 2 233'
ydrite 1345' +779 1349' +775 +5 se 1376' +748 1378' +746 se 2216' - 92	T18s RZ/w				REMINS AND RECOGNISION	The location for the Ryersce # 6-33 SW was	Sandston Sandston	hmic Sca			7	MA		40			A Marya	1 M ~~~	40		A.	AM		33 8	M . A	CA A	W/W LW	w-/~~	, or mu	My Leph	1 mm			0 4 6 5
sing 3626' - 1502 3634' - 1510 +7 3958' - 1834 3960' - 1836 nee 4038' - 1914 4042' - 1918	*+ Comp.				as expect	ted via the survey. The new well ran structurally ted via the survey. One drill stem test was I which recovered water from the Mississippien	Salt Salt	Logarit		A AAMAN A C	The same		/ / W //		V_{U}/χ					w1/V		ארעעע	MMV		$\Lambda \Pi \Lambda$	MM.A.			blems	WY	MINA	VY LAN		V
rokee 4127'-2003 4132'-2008 - 1 ssissippien 4198'-2014 4202'-2078 4222'-2098 4227'-2103 - 8	Loc.				Osage For examined the Rye	ormation. After all gethered deta had been all the decision was made to plus and abandon ersee # 6-33 SW well.	ahydriks	7/1/1/																					200					
el Nepth 4224 - 2105 4233 -2109						Respect fully Submitted	0	12 0 0	0 2		0 8 0	0 0	2 Q Q Q	Q Q Q	2 0	0 0 0	2 0	0 0 0	9 2 9	2 0 0	8 %	2 0 0	30 40	0 0 0	8 8 8	0 0	0 0 0	3 8 8	00000	2 9 0		0 0 0 0	> 8 0	9 0
Schniepp #1 1320' FNL: 340' FWL Sec. 33	eum, Inc. T185 R21 W					1 -1/					8			37						80		38		35	2/2		2	2	3					
						7-7-2011)CA 1706 7702	отонил Н-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т-Т													ווילדודורון.		1 1 1 -											