



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070243

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Brinker Enterprises, LLC |
| Well Name | JonesSchneider 29-1 |
| Doc ID | 1070243 |

All Electric Logs Run

| |
|---------------------------|
| |
| MICRORESISTIVITY |
| SONIC |
| DUAL INDUCTION |
| DUAL COMPENSATED POROSITY |

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Brinker Enterprises, LLC |
| Well Name | JonesSchneider 29-1 |
| Doc ID | 1070243 |

Tops

| Name | Top | Datum |
|---------------------|-------|-------|
| Anhydrite | 1366' | +355 |
| Topeka | 2872' | -951 |
| Heebner | 3074' | -1153 |
| Toronto | 3097' | -1176 |
| Lansing-Kansas City | 3114' | -1193 |
| Base Kansas City | 3325' | -1404 |
| Arbuckle | 3373' | -1452 |
| RTD | 3473' | -1552 |
| LTD | 3474' | -1553 |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 14, 2011

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: ACO1
API 15-163-23971-00-00
JonesSchneider 29-1
SE/4 Sec.29-07S-19W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Lee Brinker

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Fax: 316-337-6211
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December 14, 2011

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: ACO-1
API 15-163-23971-00-00
JonesSchneider 29-1
SE/4 Sec.29-07S-19W
Rooks County, Kansas

Dear Lee Brinker:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/06/2011 and the ACO-1 was received on December 14, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

08/15/11

BRINKER ENTERPRISE, LLC

Jones/Schneider No. 29-1

1634' FSL & 425' FEL

Section 29, Township 7 South, Range 19 West
Rooks County, Kansas

COMMENCED: 08/06/11.

PIPE RECORD: 13 3/8" @ 43' &
5 1/2" @ 3470'.

COMPLETED DRILLING: 08/12/11.

DST: Trilobite.

DRILLED BY: WW Drilling, Rig # 6.

LOGS: Log-Tech.

ELEVATION

1921:KB

1916:GL

Log Tops From KB:

| | | |
|---------------------|-------|-------|
| ANHYDRITE | 1366' | +355 |
| TOPEKA | 2872' | -951 |
| HEEBNER | 3074' | -1153 |
| TORONTO | 3097' | -1176 |
| LANGING-KANSAS CITY | 3114' | -1193 |
| BASE KANSAS CITY | 3325' | -1404 |
| ARBUCKLE | 3373' | -1452 |
| RTD | 3473' | -1552 |
| LTD | 3474' | -1553 |

The above captioned well was under my supervision from a rotary depth of 2800' to a rotary total depth of 3473'. Ten foot samples, washed and dried, were examined from 2800' to RTD. 5 1/2" production casing was set to test the Arbuckle.

Respectfully submitted,



Mark Torr
Petroleum Geologist

Brinker Enterprise, LLC
Jones/Schneider No. 29-1
Section 29-7S-19W
Rooks County, Kansas

Significant Zones:

Topeka

2902' to 2906': Tan limestone. Chalky fine crystalline with scattered fossils. A show of oil, black stain and faint odor.

Toronto

3099' to 3102': Offwhite limestone. Fine crystalline, with a few scattered fossils. A trace of light, spotted stain, no free oil, and a faint odor. This zone was covered in DST # 1.

Lansing-Kansas City

3116' to 3122': White limestone. Fine crystalline, with scattered oolites. A trace of free oil, spotted stain, and faint odor. This zone was covered in DST # 1.

3208' to 3215': Fine to medium crystalline limestone. Offwhite to tan. No free oil, rare stain, and a faint odor.

3244' to 3248': Gray/tan limestone. Tight fossiliferous. No free oil, rare stain, and a very faint odor. This zone was covered in DST # 3.

3264' to 3268': Chalky offwhite limestone. A few scattered fossils, with no free oil, rare spotted stain, and no odor. This zone was covered in DST # 3.

3287' to 3290': Tan oolitic limestone. A good show of free oil, dark stain, and good odor. This zone was covered in DST # 2 and # 3.

3304' to 3306': Gray fine crystalline limestone. Rare stain, no free oil, and no odor. This zone was covered in DST # 3.

3320' to 3324': Chalky white limestone. Rare stain, no free oil, and no odor. This zone was covered in DST # 3

Arbuckle

3376' to 3378': Tan sucrosic dolomite. A fair odor, light stain, and minor free oil. This zone was covered in DST # 3.

3390' to 3394': Tan sucrosic dolomite. Scattered vugs, with a good show of free oil, good odor, and a medium to dark saturated stain. This zone was covered in DST # 4. **TEST THIS ZONE.**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC.

Jones Schneider #29-1

216 S Marshall St.
Glen Elder, KS 67446

29/7s/19w/Rooks/KS

Job Ticket: 43754

DST#: 1

ATTN: Mark Torr

Test Start: 2011.08.09 @ 10:04:00

GENERAL INFORMATION:

Formation: Toronto-LKC"A"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:53:45

Time Test Ended: 14:37:45

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: 3070.00 ft (KB) To 3133.00 ft (KB) (TVD)

Total Depth: 3133.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 1920.00 ft (KB)

1916.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 8648

Inside

Press@RunDepth: 30.30 psig @ 3071.00 ft (KB)

Start Date: 2011.08.09

End Date:

2011.08.09

Capacity:

8000.00 psig

Last Calib.:

2011.08.09

Start Time: 10:04:00

End Time:

14:37:45

Time On Btm:

2011.08.09 @ 11:53:15

Time Off Btm:

2011.08.09 @ 13:14:00

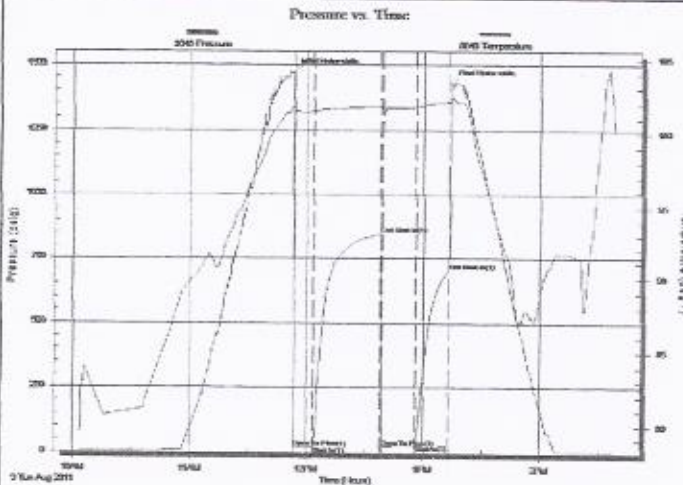
TEST COMMENT:

IF- No Blow

IS- No Return

FF- Flushed tool. No Blow

FS- No Return



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1467.91 | 101.83 | Initial Hydro-static |
| 1 | 19.36 | 101.41 | Open To Flow (1) |
| 10 | 23.27 | 101.52 | Shut-in(1) |
| 45 | 849.16 | 101.90 | End Shut-in(1) |
| 46 | 22.50 | 101.63 | Open To Flow (2) |
| 63 | 30.30 | 101.85 | Shut-in(2) |
| 80 | 698.81 | 102.18 | End Shut-in(2) |
| 81 | 1430.94 | 102.36 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00 | Mud 100M | 0.02 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (M/cfd) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises LLC.

Jones Schneider #29-1

216 S Marshall St.
Glen Elder, KS 67446

29/7s/19w/Rooks/KS

Job Ticket: 43755

DST#: 2

ATTN: Mark Torr

Test Start: 2011.08.10 @ 10:50:00

GENERAL INFORMATION:

Formation: LKC "J"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:30:30
Time Test Ended: 16:05:30

Test Type: Conventional Bottom Hole
Tester: Kevin Mack
Unit No: 43

Interval: 3271.00 ft (KB) To 3300.00 ft (KB) (TVD)
Total Depth: 3300.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 1920.00 ft (KB)
1916.00 ft (CF)
KB to GR/CF: 4.00 ft

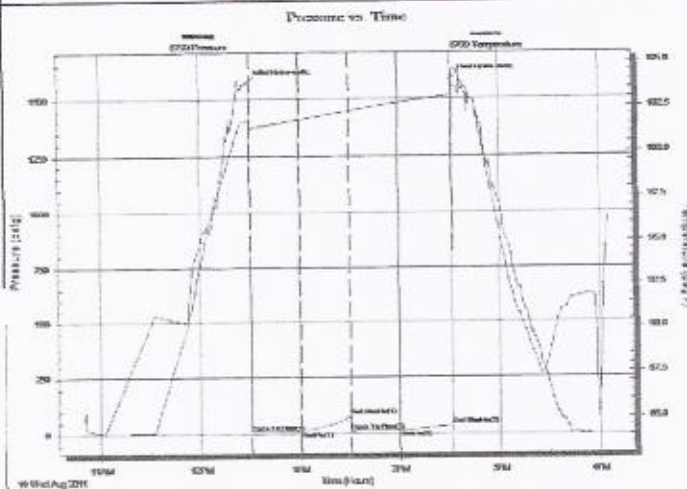
Serial #: 6799

Inside

Press@RunDepth: 16.14 psig @ 3272.00 ft (KB)
Start Date: 2011.08.10 End Date: 2011.08.10
Start Time: 10:50:00 End Time: 16:05:30

Capacity: 8000.00 psig
Last Calib.: 2011.08.10
Time On Btm: 2011.08.10 @ 12:29:00
Time Off Btm: 2011.08.10 @ 14:31:45

TEST COMMENT: IF- Surface blow built to 1/4", then died back to 1/8".
IS- No Return
FF- No Blow
FS- No Return



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1570.86 | 101.71 | Initial Hydro-static |
| 2 | 10.23 | 101.29 | Open To Flow (1) |
| 32 | 13.60 | 101.77 | Shut-In(1) |
| 61 | 80.18 | 102.25 | End Shut-In(1) |
| 62 | 14.11 | 102.29 | Open To Flow (2) |
| 91 | 16.14 | 102.74 | Shut-In(2) |
| 123 | 39.22 | 103.15 | End Shut-In(2) |
| 123 | 1585.85 | 104.26 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 5.00 | OSM 100M (oil spots) | 0.02 |
| 1.00 | Free oil 100c | 0.00 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises LLC.

Jones Schneider #29-1

216 S Marshall St.
Glen Bdr, KS 67446

29/7s/19w/Rooks/KS

Job Ticket: 43756

DST#: 3

ATTN: Mark Torr

Test Start: 2011.08.11 @ 01:00:00

GENERAL INFORMATION:

Formation: LKC-Arbuckle

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:45

Time Test Ended: 05:51:00

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: 3226.00 ft (KB) To 3378.00 ft (KB) (TVD)

Total Depth: 3378.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 1920.00 ft (KB)

1916.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 6799

Inside

Press@RunDepth: 37.63 psig @ 3227.00 ft (KB)

Start Date: 2011.08.11

End Date:

2011.08.11

Capacity: 8000.00 psig

Last Calib.: 2011.08.11

Start Time: 01:00:00

End Time:

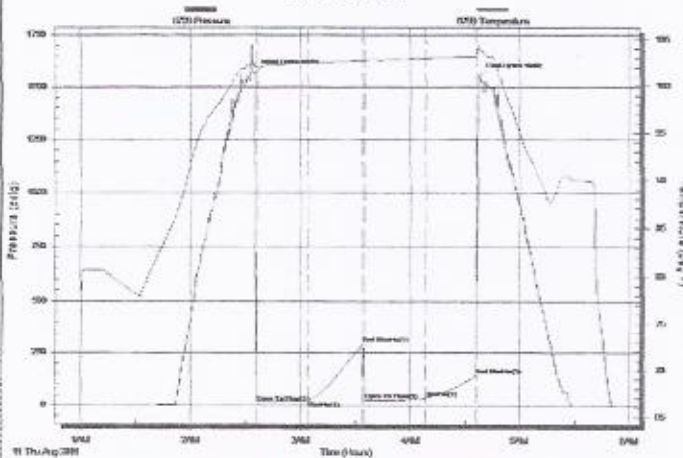
05:51:00

Time On Btm: 2011.08.11 @ 02:35:00

Time Off Btm: 2011.08.11 @ 04:37:45

TEST COMMENT: IF- 1" Blow built to
IS- No Return
FF- No Blow
FS- No Return

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1571.34 | 102.48 | Initial Hydro-static |
| 1 | 15.84 | 102.13 | Open To Flow (1) |
| 30 | 23.69 | 102.60 | Shut-In(1) |
| 60 | 297.36 | 102.84 | End Shut-In(1) |
| 61 | 26.48 | 102.85 | Open To Flow (2) |
| 94 | 37.63 | 103.04 | Shut-In(2) |
| 122 | 143.51 | 103.27 | End Shut-In(2) |
| 123 | 1554.99 | 104.06 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbt) |
|-------------|-------------|--------------|
| 10.00 | OCM 10o 90M | 0.05 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC.

Jones Schneider #29-1

216 S Marshall St.
Glen Elder, KS 67446

29/7s/19w/Rooks/KS

Job Ticket: 43757

DST#: 4

ATTN: Mark Torr

Test Start: 2011.08.11 @ 12:16:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 14:05:45

Time Test Ended: 19:40:30

Test Type: **Conventional Bottom Hole**

Tester: **Kevin Mack**

Unit No: **43**

Interval: **3378.00 ft (KB) To 3397.00 ft (KB) (TVD)**

Total Depth: **3397.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **1920.00 ft (KB)**

1916.00 ft (CF)

KB to GR/CF: **4.00 ft**

Serial #: **6799**

Inside

Press@RunDepth: **94.11 psig @ 3379.00 ft (KB)**

Start Date: **2011.08.11**

End Date:

2011.08.11

Start Time: **12:16:00**

End Time:

19:40:30

Capacity: **8000.00 psig**

Last Calib.: **2011.08.11**

Time On Btrm: **2011.08.11 @ 14:04:45**

Time Off Btrm: **2011.08.11 @ 17:36:30**

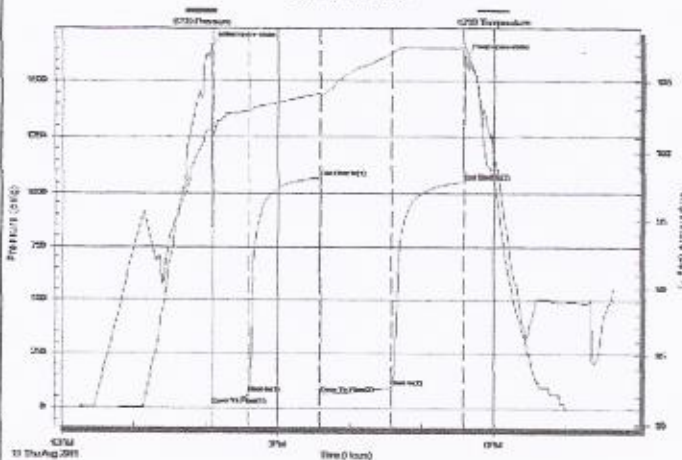
TEST COMMENT: IF- Surface blow built to 6'8"

IS- No Return

FF- Blow started at 1 min. Built to B.o.B. in 50 min

FS- Weak surface return started at 12 min. Built to 1/8"

Pressure vs Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1664.96 | 101.65 | Initial Hydro-static |
| 1 | 13.77 | 101.19 | Open To Flow (1) |
| 31 | 64.56 | 102.93 | Shut-in(1) |
| 90 | 1069.89 | 104.19 | End Shut-in(1) |
| 91 | 65.79 | 103.93 | Open To Flow (2) |
| 150 | 94.11 | 107.19 | Shut-in(2) |
| 210 | 1056.24 | 107.56 | End Shut-in(2) |
| 212 | 1614.61 | 107.60 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------|--------------|
| 60.00 | OCWM 60M 10W 30o | 0.30 |
| 60.00 | MCO 40M 60o | 0.30 |
| 40.00 | MCO 10M 90o | 0.56 |
| 30.00 | Free oil 100o | 0.42 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 5269

Phone 785-483-2025 <
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

| | | | | | | | | | | | | | | | |
|-----------------------------------|--|------|----------|------------|--------------|-------|----|---|-------|-------|----|-------------|--|--------|-------|
| Date | 8/13/11 | Sec. | 29 | Twp. | 7 | Range | 19 | County | Rooks | State | KS | On Location | | Finish | 12:15 |
| Lease | Schneiders | | | Well No. | 24-1 | | | Location Webster Dam + Hwy 24, 2W, 1/2S, W. into | | | | | | | |
| Contractor | WW Drilling Aig #6 | | | | | | | Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Type Job | Top Stage | | | | | | | Charge To Brinker Enterprises, LLC | | | | | | | |
| Hole Size | 7 7/8" | | | T.D. | 3473' | | | Street | | | | | | | |
| Csg. | 5 1/2" 14# | | | Depth | 3472' | | | City | | | | | | | |
| Tbg. Size | | | | Depth | | | | State | | | | | | | |
| Tool | DV | | | Depth | 1386' | | | The above was done to satisfaction and supervision of owner agent or contract | | | | | | | |
| Cement Left in Csg. | | | | Shoe Joint | | | | Cement Amount Ordered 270sx Q-MDC 1/4" Flow Seal | | | | | | | |
| Meas Line | | | | Displace | 33 3/4 Bbls. | | | 1/4" # FLOW SEAL | | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | | | |
| Pumptrk | 9 | No. | Cementer | Paul | Common | | | | | | | | | | |
| Bulktrk | 10 | No. | Driver | Matt | Poz. Mix | | | | | | | | | | |
| Bulktrk | PV | No. | Driver | Douglas | Gel. | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | | |
| Remarks: | Rat Hole 30sx | | | | | | | | | | | | | | |
| Mouse Hole | | | | | | | | | | | | | | | |
| Centralizers | | | | | | | | | | | | | | | |
| Baskets | | | | | | | | | | | | | | | |
| D/V or Port Collar | Dt. #52 1386' | | | | | | | | | | | | | | |
| | Open DV Tool | | | | | | | | | | | | | | |
| | Circ. 20 hours | | | | | | | | | | | | | | |
| | Pump 500 gal Mud Clear - 48 | | | | | | | | | | | | | | |
| | Plug Rat Hole - 30sx | | | | | | | | | | | | | | |
| | Mix 240sx | | | | | | | | | | | | | | |
| | Displace | | | | | | | | | | | | | | |
| | Land Plug / Close Tool 1500PSI | | | | | | | | | | | | | | |
| | Thank You!! | | | | | | | | | | | | | | |
| | Signature <i>[Handwritten Signature]</i> | | | | | | | | | | | | | | |
| FLOAT EQUIPMENT | | | | | | | | | | | | | | | |
| | Guide Shoe | | | | | | | | | | | | | | |
| | Centralizer | | | | | | | | | | | | | | |
| | Baskets | | | | | | | | | | | | | | |
| | AFU inserts | | | | | | | | | | | | | | |
| | Float Shoe | | | | | | | | | | | | | | |
| | Latch Down | | | | | | | | | | | | | | |
| | Pumptrk Charge | | | | | | | | | | | | | | |
| | Mileage | | | | | | | | | | | | | | |
| | Tax | | | | | | | | | | | | | | |
| | Discount | | | | | | | | | | | | | | |
| | Total Charge | | | | | | | | | | | | | | |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5268

| | | | | | | | | | | | | | | | |
|---------------------|-----------------|------|----|------------|--------------------|-------|----|--|--|-------|----|-------------|--|--------|---------|
| Date | 8/12/11 | Sec. | 29 | Twp. | 7 | Range | 19 | County | Rooks | State | KS | On Location | | Finish | 9:15 PM |
| Contractor | doops Schneider | | | Well No. | 29-1 | | | Location | Webster Dam + Hwy 24, 2W, 1/2 S, W into | | | | | | |
| Type Job | Bottom Stage | | | Contractor | WW Drilling Rig #6 | | | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | |
| Hole Size | 7 7/8" | | | T.D. | 3473' | | | Charge To | Briker Enterprises, LLC | | | | | | |
| Csg. | 5 1/2" 14# | | | Depth | 3472' | | | Street | | | | | | | |
| Tbg. Size | | | | Depth | | | | City | State | | | | | | |
| Tool | DV | | | Depth | 1386' | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| Cement Left in Csg. | 43' | | | Shoe Joint | 43' | | | Cement Amount Ordered | 150 ex Q-Pro-C | | | | | | |
| Meas Line | | | | Displace | 83 3/4 Bbls. | | | | | | | | | | |

EQUIPMENT

| | | | | | | | |
|---------|----|-----|-----------------|-------|----------|-------------|--|
| Pumptrk | 9 | No. | Cementer Helper | Paul | Common | 150 Q pro-C | |
| Bulktrk | 14 | No. | Driver | Matt | Poz. Mix | | |
| Bulktrk | PV | No. | Driver | David | Gel. | | |

JOB SERVICES & REMARKS

| | |
|--|----------------------------------|
| Remarks: | Calcium |
| Rat Hole | Hulls |
| Mouse Hole | Salt |
| Centralizers | Flowseal |
| Baskets | Kol-Seal |
| D/V or Port Collar | Mud CLR 48 500 gal / 20 Bbl. KCL |
| Est. Circ - 1 hour | CFL-117 or CD110 CAF 38 |
| Pump 500 gal Mud Clear - 48 | Sand |
| Mix 150 ex → 20 Bbl KCL | Handling 150 |
| Displace 30 Bbls. water / 33 3/4 Bbls. M | Mileage 5 1/2 |
| Land Plug - 1500 PSI | FLOAT EQUIPMENT |
| Float Held | Guide Shoe |
| | Centralizer 8 |
| | Baskets 2 |
| | AFU Inserts |
| | Float Shoe 1 |
| | Latch Down 1 |
| | DV Tool |

Thank You!!

| | | |
|----------------|-----------------|--------------|
| Pumptrk Charge | pro Long String | Bottom Stage |
| Mileage | 46 | |

X Signature *[Handwritten Signature]*

| | |
|--------------|--|
| Tax | |
| Discount | |
| Total Charge | |