



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070266

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PROGNOSIS: Wunderly 11-36A-1

OPERATOR: Running Foxes Petroleum

API#: 15-011-23822

Sec. 36 T24s R23e NE NE NE

2460'fsl & 2460'fwl

Elevation: 864'

Estimated TD: 562

4 1/2" casing: 555'

FORMATION/MEMBER	LITHOLOGY	DEPTH	PROG DEPTH	MSL (GL=864')
Bandera	Sandstone		12	852
Pawnee	Limestone	71'	65'	802
Labette (Anna)	Black Shale	87'	98'	778
Fort Scott	Limestone	132'	135'	730
Little Osage/Summit	Black Shale	151'	152'	713
Excello/Mulky	Black Shale	162'	163'	703
Squirrel	Sandstone	171'	173'	694
Bevier Coal	Coal	462 TG 253'	240'	624
Ardmore	Limestone	266'	266'	597
V Shale	Black Shale	269'	269'	594
Mineral Coal	Coal	288'	290'	573
Scammon Coal	Coal	299'	304'	559
Chelsea	Sandstone		Absent	n/a
Tebo	Black Shale	327'	330'	534
Weir	Sandstone	335'	341'	526
Upper Bartlesville 1	Sandstone	372' 1 low	375'	490
Upper Bartlesville 2	Oil sand	2' light 2 high	408'	454
Lower Bartlesville 1	Oil sand	6' 2' net 4 high	416'	441
Lower Bartlesville 2	Oil sand	4' 6' bed 8 high	427'	429
Lower Bartlesville 3	Oil sand	7' 10 high	445'	410
Rowe Coal	Coal	8 high	453'	403
Aw	Coal	469'	480'	387
Warner (McLouth)	Sandstone		Absent	n/a
Riverton	Coal	496'	502'	362
Mississippian	Limestone/Chert	504'	512'	353
Estimated Core intervals				
405-425; 425-445; 445-465				
Drilling Company: MCGOWN Drilling, Chris MCGOWN, cell 620-224-6406				
Wireline Logging: Tucker Wireline, Burt Gowdy, cell 405-514-0643				

FED ID# 46-1214033
 MC ID # 165290
 Shop # 620 437-2881
 Cellular # 620 437-7682
 Office # 318 885-5908
 Office Fax # 318-885-5928
 Shop Address: 3613A Y Road
 Madison, KS 66660

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4676

DATE 8-24-11

COUNTY POUNCE CITY _____

CHARGE TO Running Forces

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Windsorly # 11-36A-1 CONTRACTOR _____

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
63 sks	Quick Set cement		1039.50
252 lbs	KOL-SEAL 4" P/1sk		113.40
200 lbs	Gel > Flush Ahead		50.00
3 Hrs	water Transport		300.00
3 Hrs	water Truck		240.00
	1 Mileage on Trk #290		135.00
3.69 Trk	BULK TRK. MILES		365.31
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		38.00
		7.3% SALES TAX	90.59
		TOTAL	3441.80

T.D. 562'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 557' VOLUME 8 3/4 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 10 Bbl. Gel Flush, circulate Gel around with fresh water to condition hole. Mixed 63 sks Quick Set cement w/ 4" KOL-SEAL. Shut down washout pump & lines - Release Plug - Displace Plug with 8 3/4 Bbls. Final Pumping at 450 PSI - Pumped Plug to 900 PSI. Release Pressure - Float held. Close casinghead w/ 0 PSI. Good cement returns with 4 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 201
Brad Butler
 HSI REP.

NAME Jerry #203, Mark #105, Delbert #141-152
Chuck Heltz
 OWNER'S REP.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 20, 2011

Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-011-23822-00-00
Wunderly 11-36A-1
SW/4 Sec.36-24S-23E
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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December 20, 2011

Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: ACO-1
API 15-011-23822-00-00
Wunderly 11-36A-1
SW/4 Sec.36-24S-23E
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/11/2011 and the ACO-1 was received on December 20, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department