



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070276

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGICAL REPORT

Vess Oil Corporation Production Dept.
 Enyart A #115 File Copy

530' FSL & 2110' FWL Section 12-T26S-R4E

Butler County, Kansas

COMMENCED: 11-01-11	STATUS: Oil
COMPLETED: 11-06-11	A.P.I. #: 15-015-23922
CONTRACTOR: C & G Drilling, Inc.	OPERATOR LIC.: 5030
SIZE OF HOLE: 7 7/8"	FIELD: El Dorado
SURFACE PIPE: 8 5/8"	ELEVATION: 1391 K.B.
CEMENTED WITH: 165 sacks	LOGS: CNL/CDL, DIL, MEL
LONG STRING: 5 1/2"	MUD SYSTEM: Chemical
CEMENTED WITH: N/A	OTHER:
R.T.D.: 2465'	

Will M. Clark

FORMATION TOPS

1243 G.L. 1269 K.B.

	Sample	Log
Heebner	1435 -44	1436 -45
Iatan	1607 -216	1609 -218
Lansing	1700 -309	1702 -311
Kansas City	1994 -603	1997 -606
Altamont	2270 -879	2272 -881
Cherokee	2353 -962	2355 -964
Arbuckle	2437 -1021	2437 -1046
Total Depth	2465 -1074	2465 -1074

SAMPLE SHOW DESCRIPTIONS

Iatan 1607' (-216)

1610' - 1614'

Limestone - brown, fine to medium crystalline, dense, faint odor, scattered brown stain, trace live oil, scattered intercrystalline porosity with fluorescence.

1656' - 1661'

Limestone - brown, fine crystalline, oolitic, some argillaceous, cherty in part, faint odor, brown stain, slight show free oil with gas bubbles - dark brown, scattered oolcastic porosity with fluorescence.

Kansas City 1994' (-603)

2006' - 2011'

Limestone - light brown, fine crystalline, dense, fossiliferous, scattered large crystals, faint odor, very light stain, slight show free oil, scattered intercrystalline porosity with fluorescence.

Arbuckle 2437' (-1046)

2437' - 2448'

Dolomite - light brown, brown, fine to medium crystalline, dense in part, some

Limestone - light brown, fine crystalline, dense, fossiliferous, scattered large crystals, faint odor, very light stain, slight show free oil, scattered intercrystalline porosity with fluorescence.

Arbuckle 2437' (-1046)
2437' - 2448'

Dolomite - light brown, brown, fine to medium crystalline, dense in part, some sucrosic, good odor, brown stain, good show free oil, good fluorescence, intercrystalline porosity, with some chert, white, opaque. Covered by DST #1.

DST #1 2420' - 2448'

Open tool 30 min. with very weak surface blow. Close tool 45 min. Open tool 45 min. with no blow for 32 min. then very weak surface blow. Close tool 60 min. Recovered 3 feet clean free oil, 27 feet oil cut mud (20% oil, 80% mud), 60 feet gas in pipe.

IFP 42 - 49# FFP 51 - 56#
SIP 781 - 721#
HP 1210 - 1196#
Temp. 99 degrees

2449' - 2465'

Dolomite - light brown, brown, fine to medium crystalline, dense, cherty some weathered, good odor, brown stain, good show free oil, good fluorescence, scattered intercrystalline porosity. Covered by DST #2.

DST #2 2448' - 2465'

Open tool 30 min. with very weak surface blow. Close tool 45 min. Open tool 45 min. with no blow for 26 min. then very weak surface blow. Close tool 60 min. Recovered 40 feet clean free oil - 38 degree corrected, 20 feet oil cut mud (35% oil, 65% mud), 60 feet gas in pipe.

IFP 36 - 43# FFP 44 - 57#
SIP 906 - 907#
HP 1221 - 1203#
Temp. 99 degrees

CONCLUSIONS

The decision was made to set 5 1/2" casing to further evaluate the shows of oil through perforations.

686-3521

LOG TIME IN MINUTES PER FOOT if Penetration Decreases		DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
		1400		15-11. Ben. F. Y. Fos. Dns. N.S. Nug of silty Res. 15-11. Ben. F. Y. Fos. N.S. SCAT EXR 54-55. Carb. Dreg w/ls. RA.		G.L. 1305 K.B. 1391 TRIP BIT @ 1401 HEBNER 1435 (-44)

HEEBNER
1435 (-44)

DOUGLAS
1471 (-80)

LATAN
1607 (-216)

LS-BRN F.Y. FOS. NS SCAT CKB	SA-BUC CARB. DNG of LS-NA.	SA-BY DNGY RD.	LS-BRN F.Y. FOS. NS SCAT NS. P. CKB	LS-AD	SA-BY CON. 3/504	SA-AD 3/44 SDY	LS-GR F.Y. DMS. DEC. NS. NUP	SA-GY GEN	SA-BY DNGY CON. 1/504	SA-AD	SA-AD	SA-GY DNGY 3/55. 67 F.E. DNGY CHC. NCO. NS. P. CKB	SA-SS-AD	SA-AD	LS-BRN F.Y. FOS. NS SCAT NS. P. CKB	SA-GY DNGY	SA-AD 67. SDY.	SA-AD	LS-BRN F.Y. FOS. NS SCAT NS. P. CKB	SA-BY DNGY 5/504
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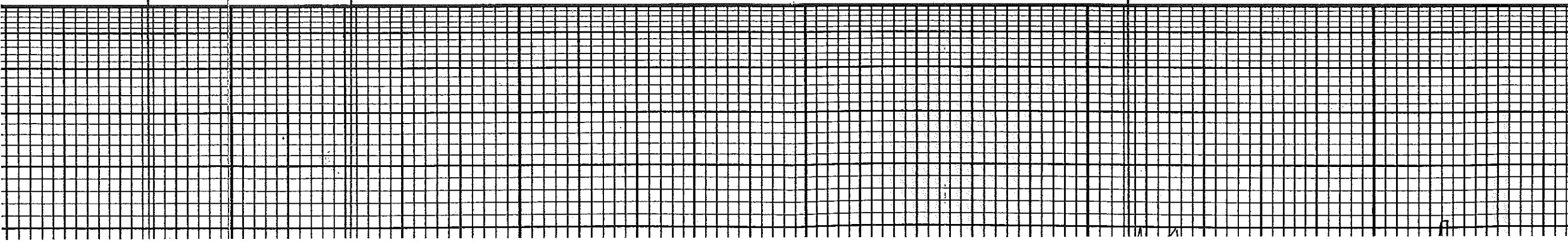
50

1500

50

1600

50



Both Spn 55 Fo w/ 68 1/2 in. Spn 55 Fo w/ 68 1/2 in.

SA-G M-G 9/5/14

SA-G M-G

LS-G L. Ben. F-X Fos. Dns. Arc. NS. NUG

LS-L. Ben. H. G. F-Y Dns. Fos. CARY NS. NUG

LS-AA/2/Seat Core. NUG

LS-G L. G. H. Ben. F. M. X. Fos. Fos. Sp. Arc. NS. Pa. PEPE

LS-AA

LS-L. G. L. Ben. F. M. X. Fos. CARY Sp. Arc. NS. Seat P. PEPE

LS-AA

LS-L. Ben. F-Y Fos. Dns. CARY NS. NUG

LS-L. Ben. Ben. F-Y Fos. Dns. CARY NS. NUG

LS-AA M/S/Exp N.S.

LS-L. Ben. L. G. F-X Fos. Dns. Sp. CARY NS. NUG

LS-Ben. G. H. G. F-X Sp. NUG Fos. Sp. CARY NS. NUG

LS-Ben. G. F. J. Dns. Arc. Fos. NS. NUG w/ Sp. G. Ben.

LS-AA w/ Sp. NUG/Decy.

LS-L. G. G. F-X Dns. Arc. Fos. NS. NUG w/ Sp. A. A.

LS-A.A.

SA-G M-G SA/1

SA-G SA/1

SA-AA

SA-G M-G Ben. SA/1

SA-AA

1700

50

1800

50

1900

LANSING

1700 (-309)

BOUNEE SPRINGS

1860 (-469)

	SN 2KG BY N/LS-DA.
	SN 2KG BY GACC. FRM 341 50%.
	SN 2KG BY BON SPAN.
	SA-AM.
	SA-AM.
	SA-AM.
2200	SA-AM 5/10/22 W/LS. L.S. BOB BON. F. X. DRS. N.S. AUG 8.
	LS. H. BON BOW/FOS. DMS. 5/10/22 N.S. AUG 8.
50	SN 6 GEN 5/10/22 ACC. N.S. 10/22
	SN 6 GEN 5/10/22
	LS. H. BON L/6 F. X. FOS. DMS. 5/10/22 N.S. AUG 8.
	LS. AM/5/10/22 REC. 5/10/22
	SN 6 GEN 5/10/22
2300	SN 6 GEN 5/10/22
	LS. H. BON BOW/F. X. FOS. DMS. N.S. AUG 8. 10/22
	LS. BON 6. H. BON. F. X. DMS. FOS. DMS. N.S. AUG 8. 10/22
	LS. AM/5/10/22 9. 10/22 GEN.
	LS. BON 6. H. BON. F. X. DMS. FOS. N.S. AUG 8. 10/22
50	LS. AM/5/10/22 9. 10/22 REC. 10/22
	LS. H. BON 6. H. BON. F. X. DMS. FOS. N.S. AUG 8. 10/22
	SN 6 GEN. 5/10/22
	SN A. A. 5/10/22
	SA-AM 5/10/22 LS. H. BON BOW/F. X. N.S. AUG 8. 10/22
	SN AM.
2400	LS. BON. F. X. FOS. DMS. N.S. AUG 8.
	LS. AM/5/10/22 9. 10/22 GEN.
DST #1	LS. AM/5/10/22 9. 10/22 GEN. N.S. AUG 8. 10/22

BASE KANSAS CITY
2171 (-780)

CHECKER BOARD
2235 (-844)

ALTMONT
2270 (-879)

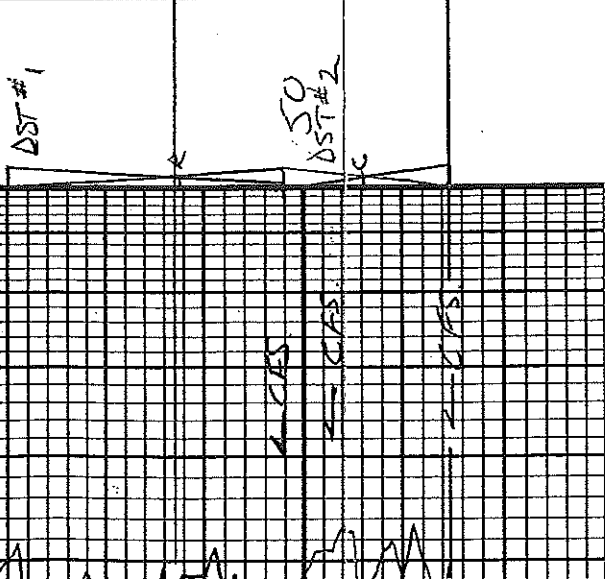
PAWNEE
2310 (-919)

CHEOKEE
2353 (-962)

Vis 4/6
W/C 9/3
Z/F LCM

ALTMONT
2412 (-1021)

DST #1 RESULTS IN
SAMPLE DESCRIPTION



1	1	45-M w/SM-G ISUC CAN.
-	-	45-DRAWN AT BEAC F-X DWS FOR
-	-	1/5 1/5 w/500 G BEC 7/ CMT-007R
1	1	C.H. 2/11 TRM OPA FROM W/FIL
-	-	6/4 CAN 7/501/5.00
1	1	DOL L. BEN BOW F-X DWS. F/1000
1	1	SEALED 5/2 10-18-76
1	1	FA CAN 10-18-76
1	1	DOL. BOW. F-M X 3/4 IN. 60 LARG. NUS
1	1	3/76 5/10 6/50 G-700 EXTENS. W/COFFER
1	1	3/76 4/10 4/00
1	1	DOL. BOW. 2/1. BEN BOW. 7-1-76 X
1	1	DWS. FR. O/D. 5/60 BEN. 7/1-76 X
1	1	100 LARG. W/1/4 IN. 7-1-76 X
1	1	DOL. L. BEN BOW. F-X DWS. C/100
1	1	SEALED 5/2 10-18-76
1	1	SEALED 5/2 10-18-76
1	1	DOL. AN 5/10 DWS. SCAT. EXTENS. W/CO
1	1	PAWR. BEN. 7/1-76 X
1	1	H/B

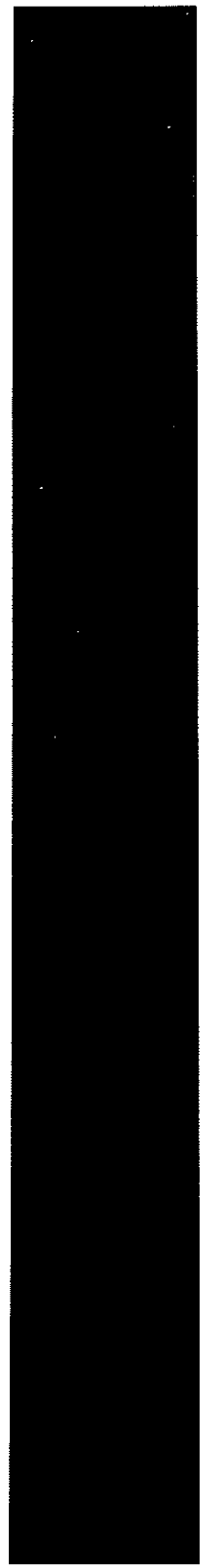
DST #1 RESULTS IN
SAMPLE DESCRIPTIONS

ARBOCKLE.
2437 (-10/16)

BACK DELI. AFTER
DST #1 5:30 PM
7/5-11

DST #2 RESULTS IN
SAMPLE DESCRIPTIONS

R.T.D.
2465 (-1074)



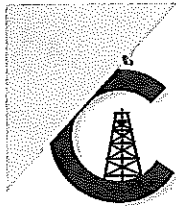
ATTACHMENT TO ACO-1

Enyart A-115
 530'FSL, 2110'FWL
 Sec. 12-26S-04E
 Butler County, KS

DST #1 2420-2448 **Zone: Arbuckle(2437-2448)**
Times: 30-45-45-60
1st open: Weak surface blow
2nd open: Weak surface blow, dies.
Rec: 60' GIP, 3' CO, 27' OCM(20-O, 80-M)
IFP: 43-49 **FFP: 51-56**
ISIP: 781 **FSIP: 721**
IHP: **FHP:** **TEMP** degrees

DST #2 2448-2465 **Zone: Arbuckle**
Times: 30-45-45-60
1st open: Very weak surface blow
2nd open: Dead for 26 min, very weak surface blow
Rec: 60'GIP, 40' CO(38 gr) 20' OCM(35-O,65-M)
IFP: 36-44 **FFP:** 45-57
ISIP: 907 **FSIP:** 907
IHP: 1222 **FHP:** 1203 **TEMP** degrees

	#115 Samples	#115 Log Tops
OREAD		1397 -6
HEEBNER	1435 -44	1436 -45
DOUGLAS SH	1471 -80	1473 -82
LANSING	1700 -309	1702 -311
K C	1994 -603	1997 -606
STARK		2104 -713
B/KC	2171 -780	2157 -766
CHEC/BD	2235 -844	2238 847
ALTAMONT	2270 -879	2272 -881
CHEROKEE	2353 -962	2355 -964
ARDMORE	2412 -1021	2414 -1023
COGT	2422 -1031	2426 -1035
ARBUCKLE	2437 -1046	2437 -1046
PTD	2465 -1074	2465 -1074



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 14 2011

INVOICE

Invoice # 245702

Invoice Date: 11/10/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

ENVART A #115
31697
12-26-4E
11-01-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	330.00	330.00
446	CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446	EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

Parts:	2584.00	Freight:	.00	Tax:	169.26	AR	3858.26
Labor:	.00	Misc:	.00	Total:	3858.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808
 EL DORADO, KS 316/322-7022
 EUREKA, KS 620/583-7664
 PONCA CITY, OK 580/762-2303
 OAKLEY, KS 785/672-2227
 OTTAWA, KS 785/242-4044
 THAYER, KS 620/839-5269
 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31697
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT Api 15-015-23922-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-11	8511	Enyart A #115	12	26	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess oil			4146	Jeff		
MAILING ADDRESS			442	Mark		
1700 water front Parkway Bld 500			511	Jacob		
CITY	STATE	ZIP CODE				
wichita	KS	67226				

JOB TYPE Surface B HOLE SIZE 12 3/4 HOLE DEPTH 263 CASING SIZE & WEIGHT 85/8
 CASING DEPTH 253 DRILL PIPE _____ TUBING N/A OTHER _____
 SLURRY WEIGHT 1516 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16 ft
 DISPLACEMENT 15.81 DISPLACEMENT PSI 300 MIX PSI 200 RATE 46 bpm
 REMARKS: Safety meeting Break circulation, pumped 10 bbl water Flush, mixed 150 sks class A 3/4 cc 1/2 lb poly per sack, displaced 14 3/4 bbl circulating cement to surface, shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	775.00	775.00
5406	8	MILEAGE	4.00	N/C
5407	1	min bulk delivery	330.00	330.00
1104s	150	class A	14.25	2137.50
1102	400	calcium chloride	0.70	280.00
1107	75	poly Flake	2.22	166.50
			Subtotal	3689.00
			SALES TAX	1169.26
			ESTIMATED TOTAL	3805.26

Ravin 3737

045100

AUTHORIZATION

Chris Nelson

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 14 2011

INVOICE

Invoice # 245724

Invoice Date: 11/10/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

ENYART #A 115
34112
12-26S-4E
11-06-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1584.0000	1584.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	330.00	330.00
446 CEMENT PUMP	1.00	975.00	975.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

Parts: 5682.50 Freight: .00 Tax: 372.20 AR 7359.70
 Labor: .00 Misc: .00 Total: 7359.70
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34112
LOCATION # B0 Bldorach
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Api # 15-015-23922-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-6-11	8511	Enyart # A 115	12	26 S	4E	Butler																
CUSTOMER VCSS Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>mark</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	JEFF			442	mark			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	JEFF																					
442	mark																					
511	Jacob																					
MAILING ADDRESS 1700 waterfront park way Bld 500																						
CITY wichita		STATE KS	ZIP CODE 67226																			

Safety meeting
mg
J.S.

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5/2 15.5 lb
 CASING DEPTH 2240 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 22 ft shoe joint
 DISPLACEMENT 52.83 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Run pipe to 2240 set packer shoe, pumped 500 gal dv 1100 (mud flush), mixed 126 SKS thick set 5% kol seal, displaced 52.83 bbl landing plug set psi checked float,

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	6	MILEAGE	4.00	N/C
5407	1	min bulk delivery	330.00	330.00
1126 A	125	Thick set	18.30	2287.50
1110 A	650	Kol-Seal	0.44	286.00
4454	1	5/2 Latch down plug	254.00	254.00
4253	1	5/2 x 7 7/8 packer shoe	1584.00	1584.00
4104	2	5/2 Basket	229.00	458.00
4130	6	5/2 centralizer	48.00	288.00
1144G	500	Dv 1100 (mud flush)	1.05	525.00
			Subtotal	6987.50
			SALES TAX	312.50
			ESTIMATED TOTAL	7300.00

Ravin 3737

045104

AUTHORIZATION Casey Coats

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form