

Kansas Corporation Commission Oil & Gas Conservation Division

1070288

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			

Form	ACO1 - Well Completion		
Operator	American Warrior, Inc.		
Well Name	Elton 1-32		
Doc ID	1070288		

Tops

Name	Тор	Datum
Anhydrite	1424	769
Heebner	3653	-1460
Lansing	3702	-1509
ВКС	4026	-1833
Pawnee	4103	-1910
Ft. Scott	4178	-1985
Cherokee	4195	-2002
Mississippian	4264	-2071
RTD	4288	-2095
DDTD	4289	-2096



American Warrior Inc

Elton # 1-32

Po Box 399

32-18s-21w-Ness

Garden City Ks 67846

Job Ticket: 44187 DST#: 1

ATTN: Scott Corsair Test Start: 2011.07.14 @ 01:37:31

GENERAL INFORMATION:

Formation: Miss

Deviated: Test Type: Conventional Bottom Hole No Whipstock: ft (KB)

Time Tool Opened: 04:05:31 Tester: Jeff Brown Unit No: 44

Time Test Ended: 09:03:31

Interval: 4305.00 ft (KB) To 4313.00 ft (KB) (TVD) Reference Elevations: 2193.00 ft (KB)

Total Depth: 4313.00 ft (KB) (TVD) 2187.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

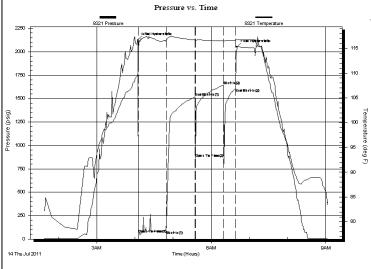
Serial #: 8321 Inside

Press@RunDepth: 4306.00 ft (KB) 8000.00 psig 1643.21 psig @ Capacity:

Start Date: 2011.07.14 End Date: 2011.07.14 Last Calib.: 2011.07.14 Start Time: 01:37:32 End Time: 2011.07.14 @ 04:04:31 09:03:31 Time On Btm: Time Off Btm: 2011.07.14 @ 06:40:01

TEST COMMENT: IFP-Fair blow built to 4 in

ISI-Dead no blow back FFP-Dead no blow FSI-Dead no blow back



-				
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2125.57	109.81	Initial Hydro-static
	1	57.35	115.13	Open To Flow (1)
	45	88.52	116.58	Shut-In(1)
7	90	1517.34	116.68	End Shut-In(1)
Temperature	91	864.58	116.59	Open To Flow (2)
rature	135	1643.21	116.51	Shut-In(2)
neb)	154	1610.60	116.60	End Shut-In(2)
פ	156	2052.95	116.73	Final Hydro-static

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud with a scum of oil	0.30
20.00	Mud with oil spots	0.10
-	•	

Gas Rat	es	
Choke (inches)	Pressure (nsin)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 44187 Printed: 2011.07.14 @ 10:57:28 Page 1



FLUID SUMMARY

American Warrior Inc Elton # 1-32

Po Box 399 32-18s-21w-Ness

Garden City Ks 67846 Job Ticket: 44187 DST#: 1

Test Start: 2011.07.14 @ 01:37:31 ATTN: Scott Corsair

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API ppm

Mud Weight: Cushion Length: 9.00 lb/gal ft Water Salinity:

Viscosity: 48.00 sec/qt Cushion Volume: bbl

Water Loss: $8.78 in^3$ Gas Cushion Type: Resistivity: Gas Cushion Pressure: ohm.m

psig Salinity: 5500.00 ppm

Recovery Information

Filter Cake:

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud with a scum of oil	0.295
20.00	Mud with oil spots	0.098

Total Length: 80.00 ft Total Volume: 0.393 bbl

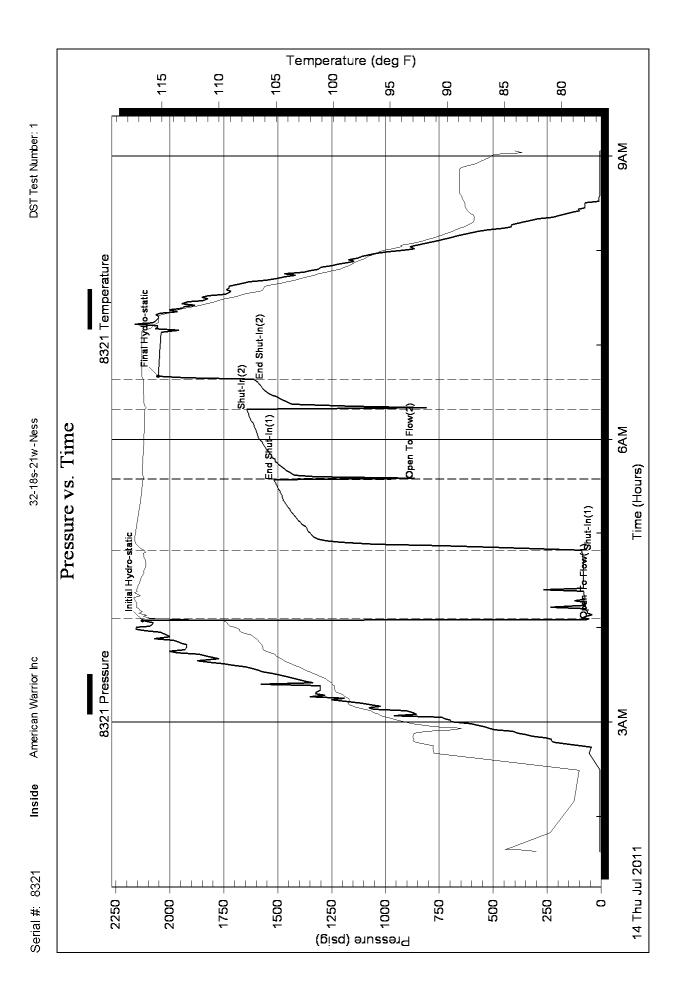
Num Fluid Samples: 0 Num Gas Bombs: Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

inches

Trilobite Testing, Inc Ref. No: 44187 Printed: 2011.07.14 @ 10:57:29 Page 2



Printed: 2011.07.14 @ 10:57:29 Page 3 44187 Ref. No:

Trilobite Testing, Inc



American Warrior Inc

Elton # 1-32

Po Box 399

32-18s-21w-Ness

Garden City Ks 67846

Job Ticket: 44189 DST#: 3

ATTN: Scott Corsair

Test Start: 2011.07.15 @ 03:33:02

Test Type: Conventional Bottom Hole

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:43:02 Tester: Jeff Brown 44

Time Test Ended: 11:07:32 Unit No:

Interval: 4306.00 ft (KB) To 4316.00 ft (KB) (TVD) Reference Elevations: 2193.00 ft (KB)

Total Depth: 4316.00 ft (KB) (TVD) 2187.00 ft (CF)

7.88 inches Hole Condition: Good KB to GR/CF: Hole Diameter: 6.00 ft

Serial #: 8321 Inside

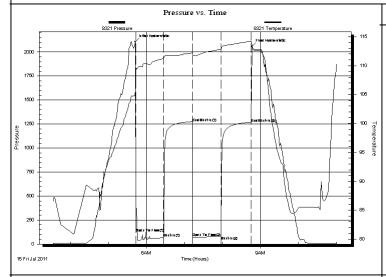
Press@RunDepth: 4308.00 ft (KB) 81.40 psig @ Capacity: 8000.00 psig

Start Date: 2011.07.15 End Date: 2011.07.15 Last Calib.: 2011.07.15 Start Time: 03:33:03 End Time: 2011.07.15 @ 05:42:32 11:00:32 Time On Btm:

Time Off Btm: 2011.07.15 @ 08:46:32

TEST COMMENT: IFP-Fair blow built to 6 in

ISI-Dead no blow back FFP-Fair blow built to 7 1/2 in FSI-Dead no blow back



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2108.62	105.79	Initial Hydro-static
1	121.71	107.67	Open To Flow (1)
45	66.90	111.29	Shut-In(1)
90	1268.48	112.18	End Shut-In(1)
91	71.40	111.88	Open To Flow (2)
135	81.40	112.85	Shut-In(2)
183	1261.14	114.21	End Shut-In(2)
184	2057.93	113.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HOCWM 47%O13%W40%M	0.30
90.00	MCWO 30%M3%W67%O	0.72
10.00	Free Oil	0.14
0.00	31 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc. Ref. No: 44189 Printed: 2011.07.15 @ 15:05:08 Page 1



FLUID SUMMARY

ppm

DST#: 3

American Warrior Inc Elton # 1-32

Po Box 399

32-18s-21w-Ness

Garden City Ks 67846

Job Ticket: 44189

Water Salinity:

ATTN: Scott Corsair Test Start: 2011.07.15 @ 03:33:02

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 35 deg API

Mud Weight:9.00 lb/galCushion Length:ftViscosity:56.00 sec/qtCushion Volume:bbl

Water Loss: 9.59 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 6200.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HOCWM 47%O13%W40%M	0.295
90.00	MCWO 30%M3%W67%O	0.716
10.00	Free Oil	0.140
0.00	31 GIP	0.000

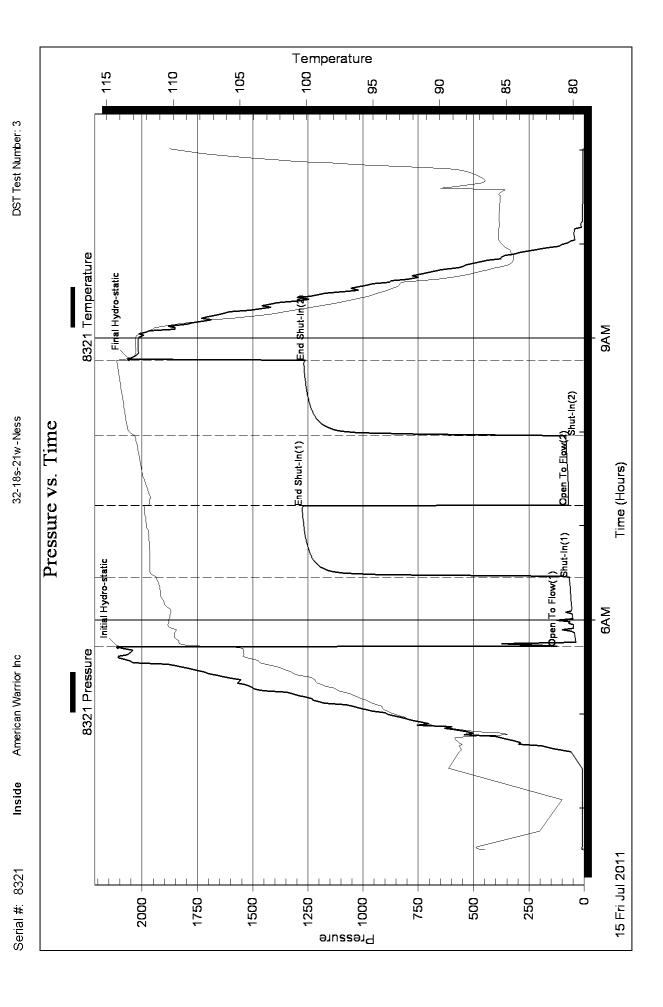
Total Length: 160.00 ft Total Volume: 1.151 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 44189 Printed: 2011.07.15 @ 15:05:08 Page 2



Printed: 2011.07.15 @ 15:05:09 Page 3 44189 Ref. No:

Trilobite Testing, Inc



ADDRESS	American	Wassing	¥	
	ADDRESS			

TICKET

PAGE	208
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Services, Inc.	Inc.											
SERVICE LOCATIONS)	WELL/PROJECT NO.		LEASE		COUNTY/PARISH	STATE	СПҮ		DATE		OWNER	
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SWIFT OPERATOR HAWSE WAS SAN

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL

Thank You!

JOB LO)G				SWIFT	Servi	ices, Inc.	DATE 7-8-11 PAGE IN
	zaw Wa	eome Lr	WELL NO.	33	I FASE	ELTOW	JOB TYPE	
CHART NO.	TIME	RATE (BPM)	MOLUME (BBL)(GAL)	PUMPS T C	PRESSUR TUBING	CASING	DESCRIPTION OF OPER	ATION AND MATERIALS
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2	WELL TYPE	WELL CATEGORY JOB	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION	
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REFERRAL LOCATION	INVOICE INSTRUCTIONS		D 1			

	DATE SIGNED	START OF WORK OR DELIVERY OF GOODS	LIMITED WARRANTY provisions	the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	LEGAL TERMS: Customer hereby acknowledges and agrees to					1848	407	406	404	403	402	578	576	PRICE	
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SWIFT OPERATOR

TICKET CONTINUATION

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM	PS C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

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SWIFT Services, Inc.

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Geological Report

American Warrior, Inc.
Elton #1-32
880' FSL & 1840' FWL
Sec. 32 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Elton #1-32 880' FSL & 1840' FWL Sec. 32 T18s R21w Ness County, Kansas API # 15-135-25277-0000
Drilling Contractor:	Petromark Drilling, LLc. Rig #1
Geologist:	Jason Alm, Austin Klaus
Spud Date:	July 7, 2010
Completion Date:	July 15, 2010
Elevation:	2187' Ground Level 2193' Kelly Bushing
Directions:	Bazine KS, South on DD rd. to 110 rd. 1 mi. East on 110 rd. to EE rd. 1 ¼ mi. North on EE rd. to the T East ¼ mi. from the T and South into location.
Casing:	223' 8 5/8" surface casing 4287' 5 1/2" production casing
Samples:	10' wet and dry, 3600' to RTD
Drilling Time:	3600' to RTD
Electric Logs:	None
Drillstem Tests:	Three, Trilobite Testing, Inc. "Jeff Brown"
Problems:	DST #1 plugged on initial flow resulting in an invalid test, DST #2 was not able to get to bottom due to fill in hole resulting in a mis-run.
Remarks:	Hole was heavily conditioned after DST #2 allowing DST #3 to get to bottom resulting in a valid test. Pipe strap from DST #1 was 31.88 feet short. All formation tops and intervals are board

corrected.

Formation Tops

	American Warrior, Inc.
	Elton #1-32
	Sec. 32 T18s R21w
Formation	880' FSL & 1840' FWL
Anhydrite	1424', +769
Base	1456', +737
Heebner	3653', -1460
Lansing	3702', -1509
BKc	4026', -1833
Pawnee	4103', -1910
Fort Scott	4178', -1985
Cherokee	4195', -2002
Mississippian	4264', -2071
Osage	4272', -2079
RTD	4288', -2095

Sample Zone Descriptions

Mississippian Osage (4272', -2079): Covered in DST #1,2,3

Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy triptolic chert, heavily weathered with good vuggy porosity, fair to heavy oil stain and saturation in porosity, good show of free oil, good odor, bright yellow to white fluorescents, 37 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Jeff Brown"

DST #1 <u>Mississippian Osage</u>

Interval (4273' – 4281') Anchor Length 8'

IHP - 2125 #

IFP - 45" - Built to 4 in. 57-89 #
ISI - 45" - Dead 1517 #
FFP - 45" - Dead 864-1643 #
FSI - 45" - Dead 1610 #

FHP - 2052 # BHT - 116°F

Recovery: 60' Mud with a scum of oil

20' Oil spotted mud

Tool slid to bottom plugging during the initial flow, causing the invalid pressure readings.

DST #2 <u>Mississippian Osage</u>

Interval (4274' – 4284') Anchor Length 10'

Tool never made it to bottom due to fill in the hole, resulting in a mis-run.

DST #3 Mississippian Osage

Interval (4274' – 4284') Anchor Length 10'

IHP − 2108 #

IFP - 45" - Built to 6 in. 121-67 #
ISI - 45" - Dead 1268 #
FFP - 45" - Built to 7½ in. 71-81 #
FSI - 45" - Dead 1261 #

FHP - 2058 # BHT - 114°F

Recovery: 31' GIP

10' Clean Oil

90' MCWO 67% Oil, 3% Water 60' HOCWM 47% Oil, 13% Water

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		American Warrior, Inc.	
	Elton #1-32	Elton Unit #1-32-5		City of Bazine #1	
	Sec. 32 T18s R21w	Sec. 32 T18s R21w		Sec. 32 T18s R21w	
Formation	880' FSL & 1840' FWL	155' FSL & 560' FWL		790' FSL & 113' FWL	
Anhydrite	1424', +769	1408', +775	(-6)	1407', +774	(-5)
Base	1456', +737	1442', +740	(-3)	1442', +739	(-2)
Heebner	3653', -1460	3640', -1457	(-3)	3636', -1455	(-5)
Lansing	3702', -1509	3688', -1505	(-4)	3683', -1502	(-7)
BKc	4026', -1833	4009', -1826	(-7)	4008', -1827	(-6)
Pawnee	4103', -1910	4090', -1907	(-3)	4088', -1907	(-3)
Fort Scott	4178', -1985	4167', -1984	(-1)	4164', -1983	(-2)
Cherokee	4195', -2002	4182', -1999	(-3)	4182', -2001	(-1)
Mississippian	4264', -2071	4254', -2071	\mathbf{FL}	4248', -2067	(-4)
Osage	4272', -2079	4263', -2080	(+1)	4266', -2085	(+6)

Summary

The location for the Elton #1-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Elton #1-32 well.

Recommended Perforations

Primary:

Mississippian Osage: (4272' – 4282') DST #1,2,3

Respectfully Submitted,

Jason Alm Hard Rock Consulting, Inc.

Hard Rock Consulting, Inc. Jason Alm Petroleum Geologist P.O. Box 1260 Hays, KS 67601 APT # IS-135-25277-cccco	DATE DEPTH NO SIZE MAKE TYPE DEPTH OUT FEET HOMES	No. Interval IFP/Tene EMP/Tene FFF/Tene FEF/Tene 884-FF64 (EXXIII)	REMARKS	m location a.m. 2011												57#1 ississippian ississippian ississippian 2125# 2125# 56.47 # 4m. 1517# 1817# 1810# 1800# 1800# 2052#	116# 116# 116# 116# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67# 121-67#	1658 # 1261# 1261# 1261# 1268# 114°F
GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG OPERATOR American Warrior, Inc. LEASE Elton WELL NO. 1-32 FIELD DeWald North LOCATION 880' FSL; 1840' FWL SEC. 3Z TWP. 185 RGE 21W COUNTY Ness STATE Kansas CONTRACTOR Petromark Drilling, U.C. Rig # 1 COMM. 7-7-2011 COMP. 7-15-7011 RTD 4788' LOG TO None SAMPLES SAVED FROM 3600' TO 127D FRODUCTION 5/2'0 4787'	PONIANTEN SITERML DESCRIPTION OF SINDY CLOS ARRESTS S. S. S.		END HHH STORM Chert Dolomite SAMPLE DESCRIPTIONS	Ls-ala Ls-ala Ls-ala Ls-ala Ls-ala	Sh- Gur- Brn-Gen	Ls. Ofteda Lt. Gers Fright La Shiped Batrera Internal of Sh. Ger-Ben-Gen Sh. Ger-Ben-Gen L. Files - Historia Schala, Oal.	Sh- Coy. Ben. LS. 18n-Lt. Coy, Subally, Ob. 3h, LS. 18n-Lt. Coy, Borren. Mash, Sh. Coy. Ben. LS. 78n-Lt. Coy, Fn. Subala, Sol. LS. 78n-Lt. Coy, Fn. Subala, Sol. LS. 78n-Lt. Coy, Fn. Subala, Sol.	Sh. Dek Goy LS. Ton-Lt Gey, En elm Gol. Borren LS. Ton-Lt Gey, Subeln, DNS LS. Ton-Lt Goy, Subeln, DNS LS. Ton-Lt Goy, Subeln, DNS LS. Ton-Lt Goy, Subeln, DNS LS. Colling Colm G. L. Col. Borren	Ls. ala WI Foir oum p Ls. ala Sh-614-13rn	Sh. ala LS-Tan-Lt. Gny, Subschu, DNS Sh-Gny-Dik Gny LS-Gl-Lu-Ste Gny LS-Gl-Lu-Ste Gny for Subschu LS-Gls, Mostly DNS	LS-108 24-14 Gr. For Any, Berran LS-08 Ey Ben Sh- 604. Ben LS-08 LA 600. Sibela.	5h. Dik Gay 15, Tong Lt. Gay, Subaku, DNS, 5h- 131k. Ock Gay	USibayla, Grisl. Mattacl. LS-cla Shi Gy. Bini Gin Shi-ala	LSJ. Log. Lt. Gry. Subela, DNS Sh. Gry- Bra-Gra LSJ. Tart Gry. Subela, DNS LS-ala	5h-60y-60n Ls-Ton-Goys Subxlus ONS Ls-Lh-Goy-Goys Subxlus ONS Ls-ala	5 55-844, Larb. 155-74-14. Cord., Subda, St. Ool. 43 155-1046, Cry. Subda, St. Ool. 43 55-1046, Cry. 1814. IF 54-617-1814. 54-617-1814. FF FF FF FF FF FF FF FF FF	Sh. Ben. Con Sabely, Below Shely, Below, The The The Shely, Edge, Below, Below, Below, Below, Below, The The The Shely, Edge, Below, Belo	FET FET FT RECOVER RESPONDED TO
DRILLING TIME KEPT FROM 3600' TO RTD SAMPLES EXAMINED FROM 3600' TO RTD GEOLOGICAL SUPERVISION FROM 3700' TO RTD MUD UP 3400' TYPE MUD Chemical FORMATION TOP DATUM TOP T/85 FORMATION Heebner Lansing 3702'.1509 -4 Hoza'.1910 -3 Fort Scott 4178'.1985 -1 Cherokee 4195'-2002 -3 Mississispian 4272'.2079 +1 Total Depth Total Depth		The location for the Elton #1-32 was found via 3-0 seismic survey. The new well ren structurally as expected via the survey. Three chill stem tests were conducted only one of which was able to recover commercial amounts of oil from the Mississippian Osage Formation. After all gathered clata had been examined the decision was made to run S'/z inch production casing to further evaluate the Elton #1-32 well.	DRILL Logarit		Heebner 3685-1492	Lansing 3734'-15411				A-W-W-W			8Kc 4058'-1865		1 Januer 1 January 1 Janua	HEOS-'7550H 18 T10S-'01514 T10S-'01514 T10S-'01514	1212,028H Wester Depth (1112)	
REFERENCE WELL FOR STRUCTURAL COMPARISON American Warrior, Inc. Elton Unit #1-32-5 155'FSL & SGO'FWL Sec. 32 7185 RZ/W		Respectfully Submitted, Juston T Sh. 7-15-2011	DEБ1H Г11H0L0СY	m		2 2 8 8	8 3 P & 2 H:F-F-H:H-H-F			00	2 2 2 2 2 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		7					