



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070288

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Elton 1-32
Doc ID	1070288

Tops

Name	Top	Datum
Anhydrite	1424	769
Heebner	3653	-1460
Lansing	3702	-1509
BKC	4026	-1833
Pawnee	4103	-1910
Ft. Scott	4178	-1985
Cherokee	4195	-2002
Mississippian	4264	-2071
RTD	4288	-2095
DDTD	4289	-2096



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 Po Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

Elton # 1-32
32-18s-21w-Ness
 Job Ticket: 44187 **DST#: 1**
 Test Start: 2011.07.14 @ 01:37:31

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:05:31
 Time Test Ended: 09:03:31
 Interval: **4305.00 ft (KB) To 4313.00 ft (KB) (TVD)**
 Total Depth: 4313.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2193.00 ft (KB)
 2187.00 ft (CF)
 KB to GR/CF: 6.00 ft

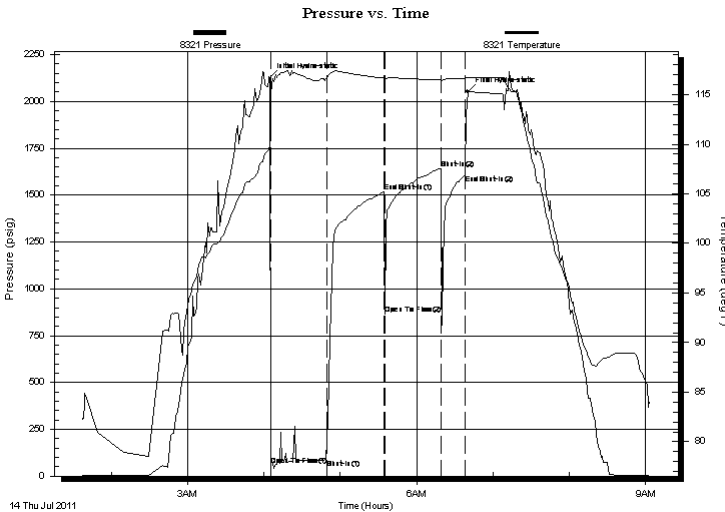
Serial #: 8321

Inside

Press @ Run Depth: 1643.21 psig @ 4306.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.07.14 End Date: 2011.07.14 Last Calib.: 2011.07.14
 Start Time: 01:37:32 End Time: 09:03:31 Time On Btm: 2011.07.14 @ 04:04:31
 Time Off Btm: 2011.07.14 @ 06:40:01

TEST COMMENT: IFP-Fair blow built to 4 in
 ISI-Dead no blow back
 FFP-Dead no blow
 FSI-Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.57	109.81	Initial Hydro-static
1	57.35	115.13	Open To Flow (1)
45	88.52	116.58	Shut-In(1)
90	1517.34	116.68	End Shut-In(1)
91	864.58	116.59	Open To Flow (2)
135	1643.21	116.51	Shut-In(2)
154	1610.60	116.60	End Shut-In(2)
156	2052.95	116.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud w ith a scum of oil	0.30
20.00	Mud w ith oil spots	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

Elton # 1-32
32-18s-21w-Ness
Job Ticket: 44187 **DST#: 1**
Test Start: 2011.07.14 @ 01:37:31

Mud and Cushion Information

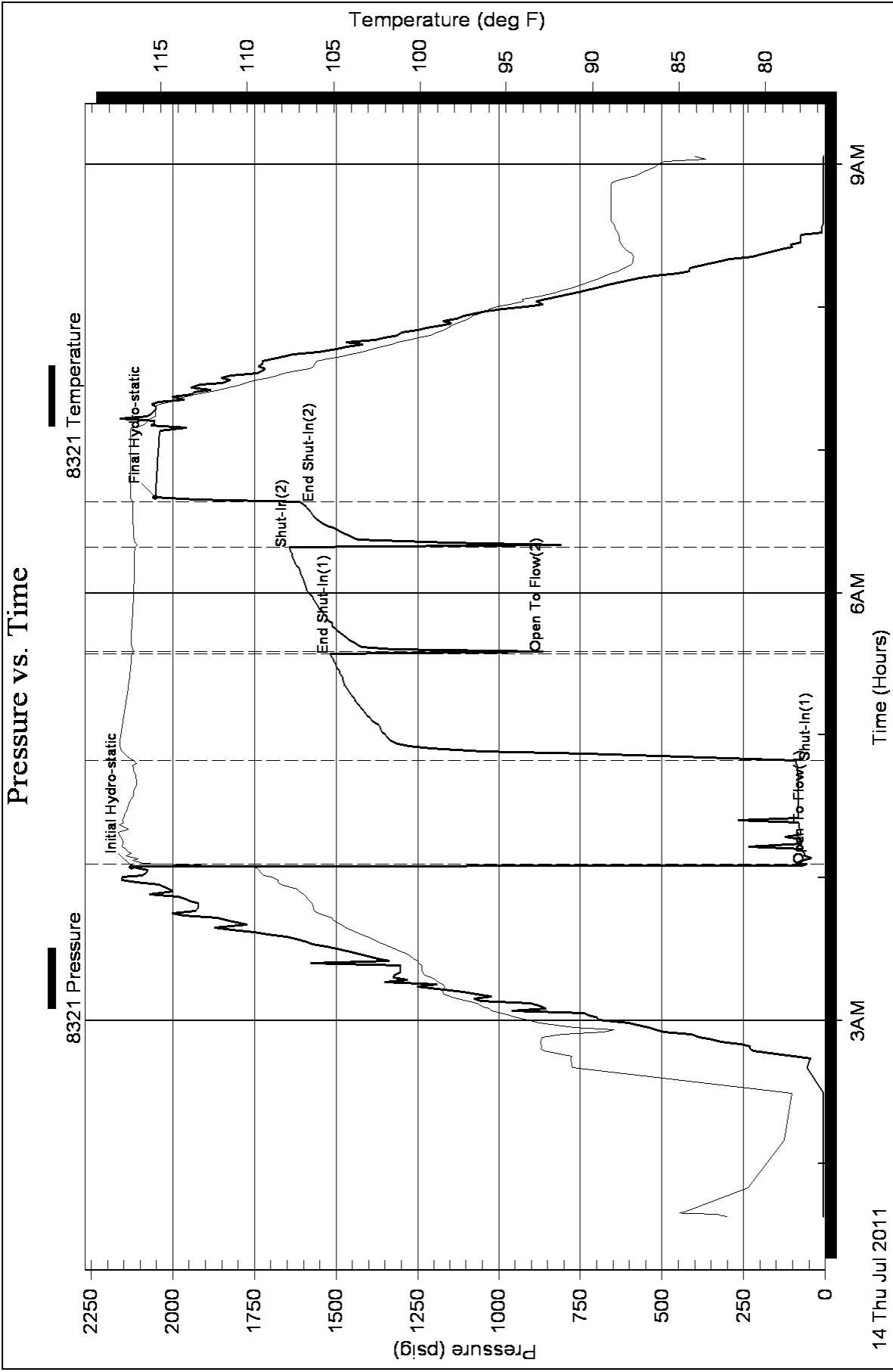
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud w ith a scum of oil	0.295
20.00	Mud w ith oil spots	0.098

Total Length: 80.00 ft Total Volume: 0.393 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

Elton # 1-32
32-18s-21w-Ness
Job Ticket: 44189 **DST#: 3**
Test Start: 2011.07.15 @ 03:33:02

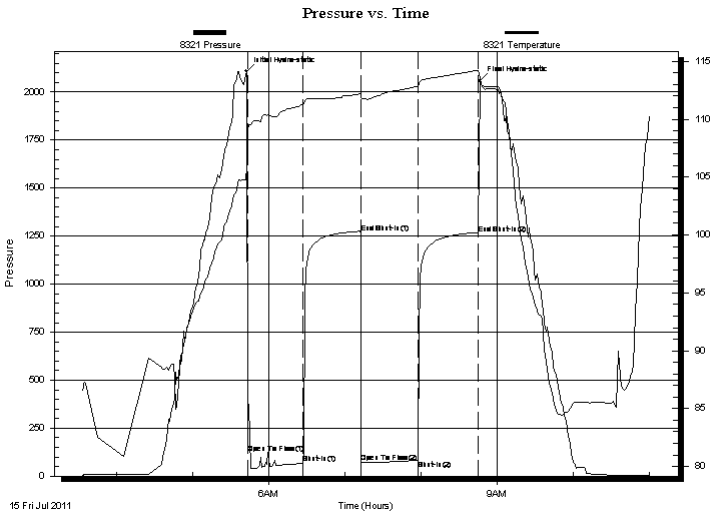
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:43:02
Time Test Ended: 11:07:32
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Interval: **4306.00 ft (KB) To 4316.00 ft (KB) (TVD)**
Reference Elevations: 2193.00 ft (KB)
Total Depth: 4316.00 ft (KB) (TVD) 2187.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 8321 Inside
Press @ Run Depth: 81.40 psig @ 4308.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.15 End Date: 2011.07.15 Last Calib.: 2011.07.15
Start Time: 03:33:03 End Time: 11:00:32 Time On Btm: 2011.07.15 @ 05:42:32
Time Off Btm: 2011.07.15 @ 08:46:32

TEST COMMENT: IFP-Fair blow built to 6 in
ISI-Dead no blow back
FFP-Fair blow built to 7 1/2 in
FSI-Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2108.62	105.79	Initial Hydro-static
1	121.71	107.67	Open To Flow (1)
45	66.90	111.29	Shut-In(1)
90	1268.48	112.18	End Shut-In(1)
91	71.40	111.88	Open To Flow (2)
135	81.40	112.85	Shut-In(2)
183	1261.14	114.21	End Shut-In(2)
184	2057.93	113.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HOCWM 47%O13%W40%M	0.30
90.00	MCWO 30%M3%W67%O	0.72
10.00	Free Oil	0.14
0.00	31 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

Elton # 1-32
32-18s-21w-Ness
Job Ticket: 44189 **DST#: 3**
Test Start: 2011.07.15 @ 03:33:02

Mud and Cushion Information

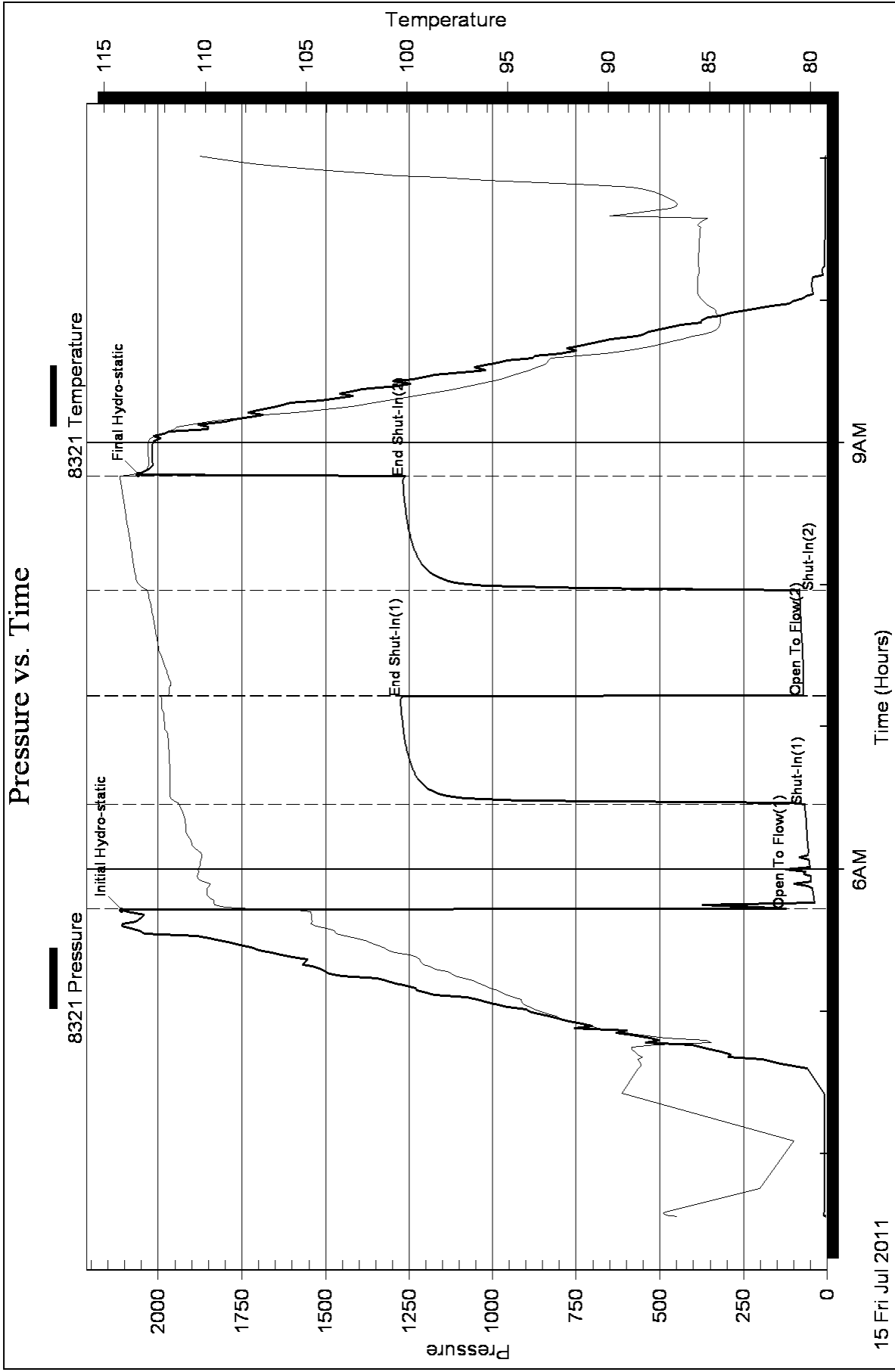
Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.59 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6200.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HOCWM 47%O13%W40%M	0.295
90.00	MCWO 30%M3%W67%O	0.716
10.00	Free Oil	0.140
0.00	31 GIP	0.000

Total Length: 160.00 ft Total Volume: 1.151 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





CHARGE TO: **AMERICAN WOODRIDGE TX**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
20883
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELLPROJECT NO. **1-32** LEASE **ERTOW** COUNTY/PARISH **NESS** STATE **KS** CITY
 2. **PERMANY DRILL #1** RIG NAME NO. **NESS** SHIPPED **KS** DELIVERED TO **LOCATION**
 3. **ORZ** WELL TYPE **DEVELOPER** WELL CATEGORY **85/8" SURFACE** JOB PURPOSE **WELL PERMIT NO.**
 4. **ORZ** INVOICE INSTRUCTIONS **SE / PARTIAL KS** DATE **7-8-11** OWNER **SAME**
 REFERRAL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	20	ME			5.00	100.00
576.5					PUMP CHARGE	1	JOB	223	RT	750.00	750.00
325					STANDARD CONST	150	SYS			12.00	1800.00
278					CALCIUM CHLORIDE	4	SYS			35.00	140.00
279					BESTROBE GEL	3	SYS			25.00	75.00
290					D-AND	2	GM			35.00	70.00
581					SERVIZE CHARGE CONST	150	SYS			1.50	225.00
582					MEDIUM DRAINAGE CHARGE	14720	US	1472	MM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

DATE SIGNED **7-8-11** TIME SIGNED **1900** P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL **3410.00**
 TAX
 TOTAL

SWIFT OPERATOR **WANDA WADSWORTH** APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-8-11 PAGE NO. 1

CUSTOMER AMERICAN WOODRIDGE INC WELL NO. 1-32 LEASE ELTON JOB TYPE 8 5/8" SURFACE TICKET NO. 20883

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
	1900							START 8 5/8" CASING IN WELL
								TD-223 SET-223
								TP-223 8 5/8" 20
								15' CMT LEFT IN CASING
	1945							BREAK CIRCULATION
	2010	6 1/2	36.3		✓		150	MIX CEMENT - 150 STAINED 2% GEL, 3% CC
	2016	6 1/2	13 1/2		✓		250	DISPLACE CEMENT SHUT IN
								CIRCULATED 15 SKS CEMENT TO PET
								WASH TRUCK
	2100							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, ROB



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
20969

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Midway, KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Elton</u>	COUNTY/PARISH <u>Osage</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>15 Jul 11</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	1	SHIPPED <u>WCT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3. WELL TYPE <u>0.1</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>connect by string</u>		WELL PERMIT NO.		WELL LOCATION <u>32-185-214</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	TBL	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF									
576								20	mi			5.00	100.00
578								1	ea			1400.00	1400.00
402								5	in			65.00	325.00
403								2	in			230.00	460.00
404								1	in			2100.00	2100.00
406								1	in			225.00	225.00
407								1	in			300.00	300.00
419								1	ea			150.00	150.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4910.00
TAX	4600.00
TOTAL	9530.00

DATE SIGNED _____ TIME SIGNED _____
 SWIFT OPERATOR _____ APPROVAL _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES _____
 Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20969

CUSTOMER American Whittier

WELL 516m 1-32

DATE 15 Jul 11

PAGE 2 OF 2

NO	DESCRIPTION	QTY	UNIT	DATE	PRICE	TOTAL
325	STANDARD CONTRACT (For CA-2)	1	175	12	2100	2100.00
284	Colseal	1	800 lb	30	840	840.00
283	SAIT	1	900 lb	0.15	135	135.00
292	balad-322	1	125 lb	7.50	937.50	937.50
276	finolee	1	50 lb	1.50	75	75.00
281	midflush	1	500 gal	1.00	500	500.00
281	KCL liquid	1	2901	25.00	7252.50	7252.50
290	D-AIR	1	2601	35.00	9103.50	9103.50
502	Drayage (air)	1		250	250	250.00
581	SERVICE CHARGE	1		150	262	262.50
TOTAL WEIGHT		18325				
LOADED MILES		175				
CUBIC FEET						
TON MILES						
						4620.00

JOB LOG

SWIFT Services, Inc.

DATE 15 Oct 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-32 LEASE Eiton JOB TYPE cement long string TICKET NO. 20969

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2
								RTD 4288' 108 jts 5 1/2" 15# pipe 4787'
								Cmt 1, 2, 3, 4, 70 Bt slot 5, 71
								Bot collar "71 (1392')
								shut jt 4247' Bt/16 9245'
	1830							on loc TRK 114
	1950							start 5 1/2" 15# pipe in hole
	2220							Drop ball - circulate
	2230	4 3/4	12				200	Pump 50 gal mid flush
		4 3/4	20				200	Pump 20 bbl KCL flush
	2235		7					Mix cement 30 sks in RH
	2240	4 3/4	36				200	Mix cement 145 sks EA-2 @ 15.3 ppm
	2255	6 3/4						Drop latch down plug
								wash out pump & line
	2257	6 3/4					200	Displace plug
		6 3/4	88				900	
	2315	6 3/4	101				1500	Land plug
	2318							Release pressure to truck - dried up
								wash truck
								Rack up
	2350							job complete
								Thank Blake Dave & Joe



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 20941

CITY, STATE, ZIP CODE

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS.	WELL/PROJECT NO. ETDOW 1-32	LEASE NESS	COUNTY/PARISH NESS	STATE KS.	CITY RAZINE, KS.	DATE 25 July 11	OWNER	
2. TICKET TYPE A SERVICE D SALES	CONTRACTOR RAZINE WELL SERU.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	WELL PERMIT NO.	ORDER NO.	WELL LOCATION 15 1/2 1/4 N 3/4 E S 10 T 20	
3. WELL TYPE DIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT DOLLAR						
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #11D	25	mi			6.00	150.00
576D					PUMP CHARGE	158		1392	ft.	1.850	1850.00
105					PORT DOLLAR OPERING TOOL	108				350.00	350.00
276					FUDGELE	33	lbs			2.00	66.00
290					D-AIR	1 1/2	gal			35.00	52.50
330					SURF MULTI DENSITY	130	bx			3.160	2145.00
581					SERVICE CHARGE CEMENT	175	bx			2.00	350.00
582					MINIMUM DRAYAGE	17384	lbs	217.3	tn	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 25 July 11 TIME SIGNED 1545 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4613 52
 TAX 7.25% 164.65
 TOTAL 4778.15

SWIFT OPERATOR Scott APPROVAL Scott
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 Thank You!

Geological Report

American Warrior, Inc.

Elton #1-32

880' FSL & 1840' FWL

Sec. 32 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Elton #1-32
880' FSL & 1840' FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25277-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm, Austin Klaus

Spud Date: July 7, 2010

Completion Date: July 15, 2010

Elevation: 2187' Ground Level
2193' Kelly Bushing

Directions: Bazine KS, South on DD rd. to 110 rd. 1 mi. East on 110 rd. to EE rd. 1 ¼ mi. North on EE rd. to the T East ¼ mi. from the T and South into location.

Casing: 223' 8 5/8" surface casing
4287' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Jeff Brown"

Problems: DST #1 plugged on initial flow resulting in an invalid test, DST #2 was not able to get to bottom due to fill in hole resulting in a mis-run.

Remarks: Hole was heavily conditioned after DST #2 allowing DST #3 to get to bottom resulting in a valid test. Pipe strap from DST #1 was 31.88 feet short. All formation tops and intervals are board corrected.

Formation Tops

	American Warrior, Inc.
	Elton #1-32
	Sec. 32 T18s R21w
	880' FSL & 1840' FWL
Formation	
Anhydrite	1424', +769
Base	1456', +737
Heebner	3653', -1460
Lansing	3702', -1509
BKc	4026', -1833
Pawnee	4103', -1910
Fort Scott	4178', -1985
Cherokee	4195', -2002
Mississippian	4264', -2071
Osage	4272', -2079
RTD	4288', -2095

Sample Zone Descriptions

Mississippian Osage (4272', -2079): Covered in DST #1,2,3

Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy triptolic chert, heavily weathered with good vuggy porosity, fair to heavy oil stain and saturation in porosity, good show of free oil, good odor, bright yellow to white fluorescents, 37 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jeff Brown"

DST #1

Mississippian Osage

Interval (4273' – 4281') Anchor Length 8'

IHP	– 2125 #	
IFP	– 45" – Built to 4 in.	57-89 #
ISI	– 45" – Dead	1517 #
FFP	– 45" – Dead	864-1643 #
FSI	– 45" – Dead	1610 #
FHP	– 2052 #	
BHT	– 116°F	

Recovery: 60' Mud with a scum of oil
20' Oil spotted mud

Tool slid to bottom plugging during the initial flow, causing the invalid pressure readings.

DST #2

Mississippian Osage

Interval (4274' – 4284') Anchor Length 10'

Tool never made it to bottom due to fill in the hole, resulting in a mis-run.

DST #3

Mississippian Osage

Interval (4274' – 4284') Anchor Length 10'

IHP	– 2108 #	
IFP	– 45" – Built to 6 in.	121-67 #
ISI	– 45" – Dead	1268 #
FFP	– 45" – Built to 7½ in.	71-81 #
FSI	– 45" – Dead	1261 #
FHP	– 2058 #	
BHT	– 114°F	

Recovery: 31' GIP
10' Clean Oil
90' MCWO 67% Oil, 3% Water
60' HOCWM 47% Oil, 13% Water

Structural Comparison

	American Warrior, Inc. Elton #1-32 Sec. 32 T18s R21w 880' FSL & 1840' FWL	American Warrior, Inc. Elton Unit #1-32-5 Sec. 32 T18s R21w 155' FSL & 560' FWL		American Warrior, Inc. City of Bazine #1 Sec. 32 T18s R21w 790' FSL & 113' FWL	
Formation					
Anhydrite	1424', +769	1408', +775	(-6)	1407', +774	(-5)
Base	1456', +737	1442', +740	(-3)	1442', +739	(-2)
Heebner	3653', -1460	3640', -1457	(-3)	3636', -1455	(-5)
Lansing	3702', -1509	3688', -1505	(-4)	3683', -1502	(-7)
BKc	4026', -1833	4009', -1826	(-7)	4008', -1827	(-6)
Pawnee	4103', -1910	4090', -1907	(-3)	4088', -1907	(-3)
Fort Scott	4178', -1985	4167', -1984	(-1)	4164', -1983	(-2)
Cherokee	4195', -2002	4182', -1999	(-3)	4182', -2001	(-1)
Mississippian	4264', -2071	4254', -2071	FL	4248', -2067	(-4)
Osage	4272', -2079	4263', -2080	(+1)	4266', -2085	(+6)

Summary

The location for the Elton #1-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Elton #1-32 well.

Recommended Perforations

Primary:

Mississippian Osage: (4272' – 4282')

DST #1,2,3

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

