



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070409

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Triple M 1
Doc ID	1070409

Tops

Name	Top	Datum
Anhydrie	1418	753
Heebner	3644	-1473
Lansing	3680	-1509
BKC	3993	-1822
Pawnee	4061	-1890
Ft. Scott	4139	-1968
Cherokee	4158	-1987
Cherokee SS	4160	-1989
Mississippian	4232	-2061
LTD	4260	-2089



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 P O Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

15-18s-21w Nsss

Triple M#1

Job Ticket: 44570

DST#: 2

Test Start: 2011.10.10 @ 12:50:12

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:44:07

Time Test Ended: 18:58:36

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

Interval: 4248.00 ft (KB) To 4264.00 ft (KB) (TVD)

Reference Elevations: 2171.00 ft (KB)

Total Depth: 4264.00 ft (KB) (TVD)

2165.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6625 Inside

Press @ RunDepth: 169.32 psig @ 4249.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.10 End Date: 2011.10.10

Last Calib.: 2011.10.10

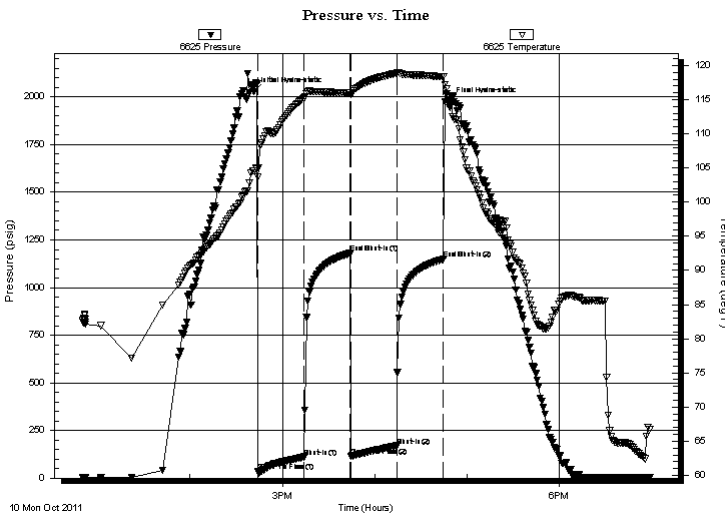
Start Time: 12:50:12 End Time: 18:58:36

Time On Btm: 2011.10.10 @ 14:41:37

Time Off Btm: 2011.10.10 @ 16:48:07

TEST COMMENT: 30-IFP-w k to a fr bl 1/2" to 5 1/2" bl
 30-ISIP-no bl bk
 30-FFP-w k to a fr bl 1/4" to 4 "bl
 30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2029.56	104.61	Initial Hydro-static
3	35.92	103.64	Open To Flow (1)
33	111.76	115.23	Shut-In(1)
63	1179.57	115.94	End Shut-In(1)
63	114.40	115.70	Open To Flow (2)
93	169.32	118.83	Shut-In(2)
123	1148.82	118.37	End Shut-In(2)
127	1976.55	114.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	Water	3.26
30.00	MW 25%M75%W	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
P O Box 399
Garden City Ks 67846
ATTN: Scott Corsair

15-18s-21w Nsss

Triple M#1

Job Ticket: 44570

DST#: 2

Test Start: 2011.10.10 @ 12:50:12

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 47.00 sec/qt
Water Loss: 7.18 in³
Resistivity: ohm.m
Salinity: 2800.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 35000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	Water	3.255
30.00	MW 25%M75%W	0.421

Total Length: 340.00 ft Total Volume: 3.676 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .18 @ 75F

Serial #: 6625

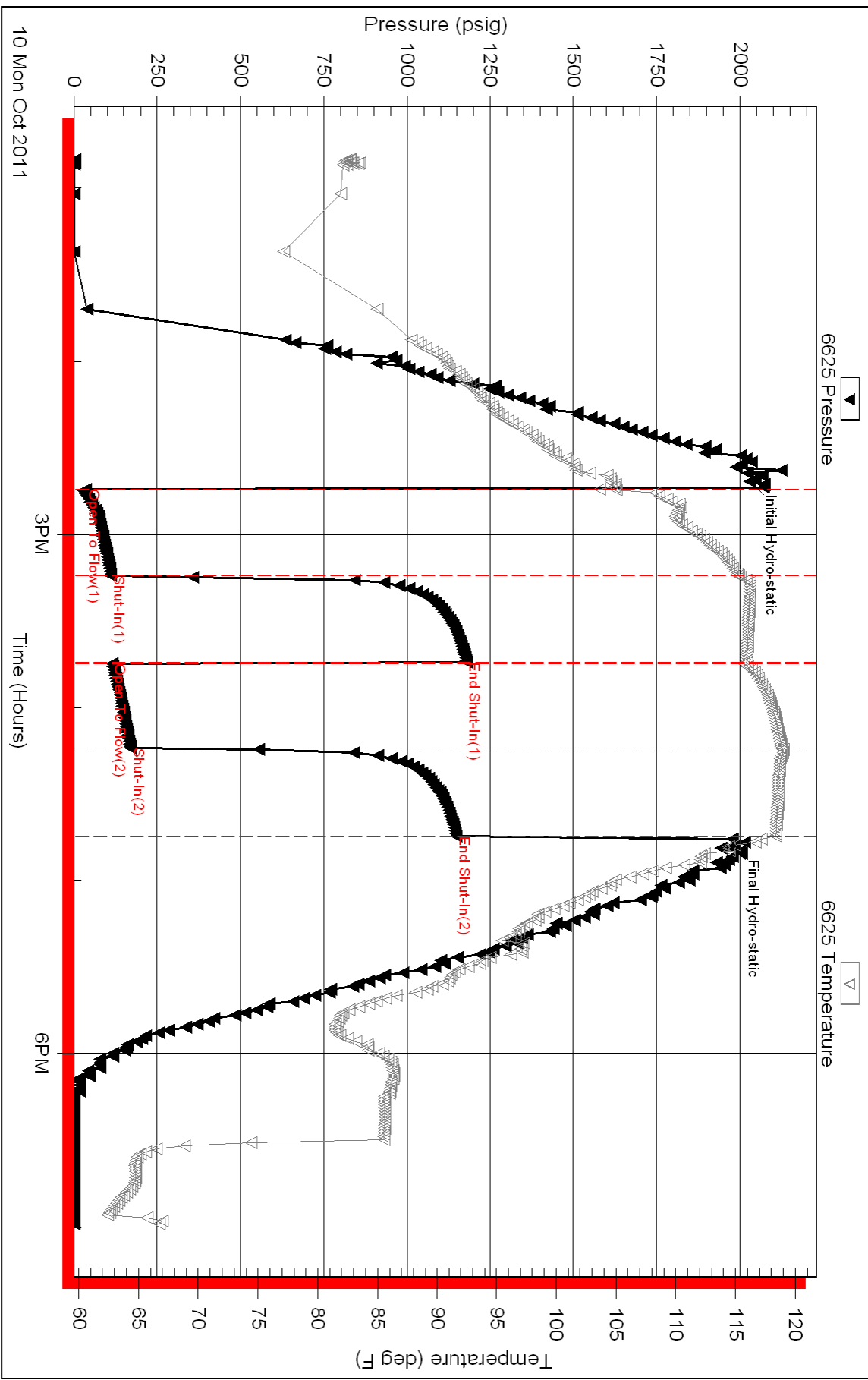
Inside

American Warrior Inc

Triple M#1

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 44570

Printed: 2011.10.10 @ 21:43:11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
P O Box 399
Garden City Ks 67846
ATTN: Scott Corsair

15-18s-21w Nsss

Triple M#1

Job Ticket: 44569

DST#: 1

Test Start: 2011.10.09 @ 19:40:12

GENERAL INFORMATION:

Formation: **Cher Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:04:07

Time Test Ended: 01:22:36

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

Interval: 4150.00 ft (KB) To 4180.00 ft (KB) (TVD)

Reference Elevations: 2171.00 ft (KB)

Total Depth: 4180.00 ft (KB) (TVD)

2165.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6625

Inside

Press @ RunDepth: 120.00 psig @ 4152.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.09

End Date:

2011.10.10

Last Calib.: 2011.10.10

Start Time: 19:40:12

End Time:

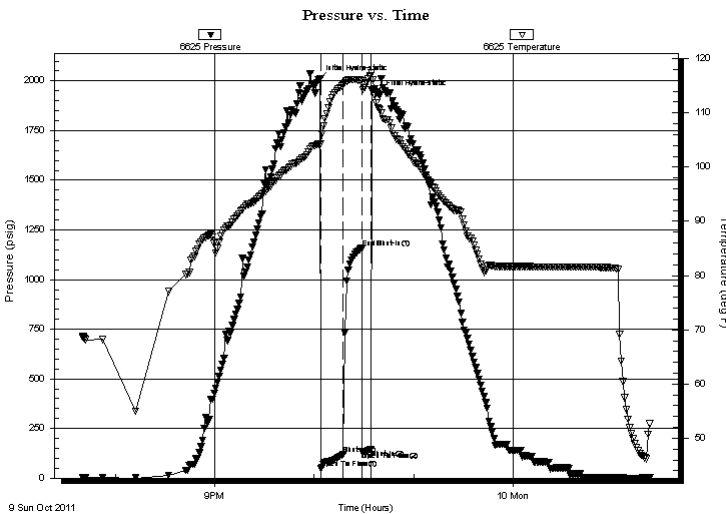
01:22:36

Time On Btm: 2011.10.09 @ 22:02:37

Time Off Btm: 2011.10.09 @ 22:39:07

TEST COMMENT: 10-IFP-strg bl 3min
10-ISIP-1/4"bl bk
5-FFP-strg bl in 3min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2007.42	104.22	Initial Hydro-static
2	47.94	104.35	Open To Flow (1)
15	120.00	115.16	Shut-In(1)
26	1157.30	115.98	End Shut-In(1)
27	135.04	115.40	Open To Flow (2)
32	146.97	116.92	Shut-In(2)
37	1931.22	110.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	MGO 15%G20%M65%O	0.44
310.00	CO	4.08
0.00	90'GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
P O Box 399
Garden City Ks 67846
ATTN: Scott Corsair

15-18s-21w Nsss

Triple M#1

Job Ticket: 44569

DST#: 1

Test Start: 2011.10.09 @ 19:40:12

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 2800.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 34 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	MGO 15%G20%M65%O	0.443
310.00	CO	4.075
0.00	90'GIP	0.000

Total Length: 400.00 ft Total Volume: 4.518 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6625

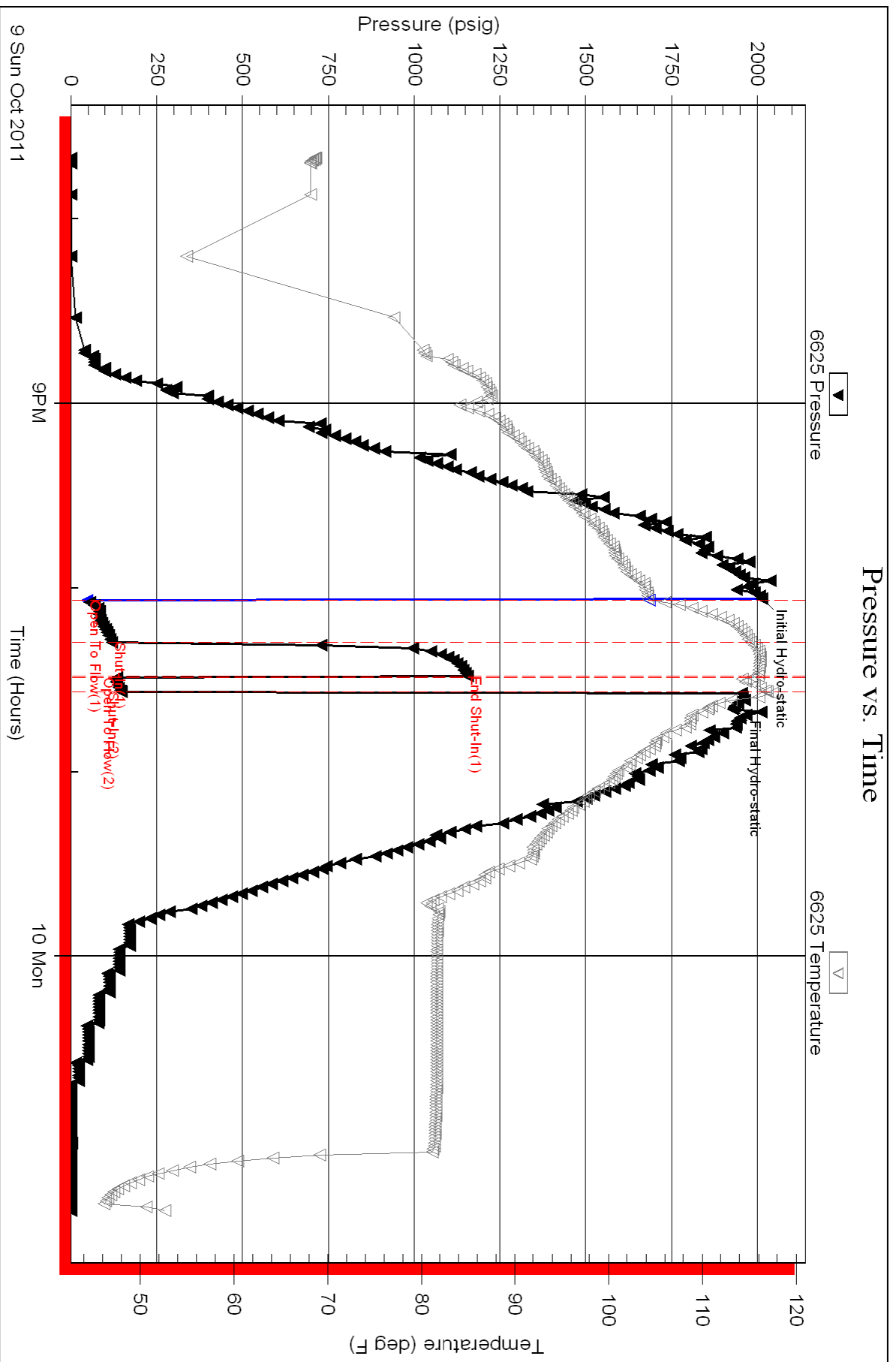
Inside

American Warrior Inc

Triple M#1

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 44569

Printed: 2011.10.10 @ 09:25:50



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22220

PAGE 1 OF 1

SERVICE LOCATIONS: 1100 4th KS

WELL/PROJECT NO: 41 LEASE: TRIPLE M COUNTY/PARISH: NEEDS STATE: KS CITY: Bazine DATE: 4/10/11 OWNER: _____

TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO: _____ ORDER NO: _____

WELL TYPE: 0.1 Well Category: Patrowack JOB PURPOSE: Development cement surface pipe DELIVERED TO: LOCATION WELL PERMIT NO: _____

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: 15-R-21W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK 114	25	mi.				6.00	150.00
576S					Pump Charge	1	pa				1000.00	1000.00
325					STD cement	180	sk				13.50	2430.00
279					Bentonite gel	3	gal				25.00	75.00
278					Calcium Chloride	3	gal				40.00	120.00
581					Service Charge	180	sk				2.00	360.00
583	582				Drillage (minimum)	1	00				250.00	250.00
290					D-AIR	2	gal				35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

NAME SIGNED: _____ TIME SIGNED: _____

AM PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

SWIFT OPERATOR: APL APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

TOTAL: _____

JOB LOG

SWIFT Services, Inc.

DATE 4 OCT 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. #1 LEASE TRIPLE m JOB TYPE Cement surface pipe TICKET NO. 22220

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								180sk STD 2 7/8 gal 3 9/16 CC 8 7/8" 23" casing 309'
	1725							on loc TRK 1M
	1900							Run 8 7/8" 23" casing in well
	1945							circulate well
	1950	4 3/4	5			+	100	Pump 5 bbl H ₂ O
	1952	4 3/4					200	m/l 180sk STD 2 7/8 gal 3 9/16 CC @ 14.7 gpm
		4 3/4	45				200	
	2005	4 3/4					200	Displace w/ H ₂ O
		4 3/4	16				400	Commit to surface 20 bbl to pit
	2010	4 3/4	18 1/2				450	Kickout 18 1/2 bbl displacement
	2012							shut in casing wash up level rock up
	2040							job complete
								Thanks Blake, Lane & Dave



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET NO 22370

PAGE 1 OF 2

SERVICE LOCATION: Ness City, KS
 WELL/PROJECT NO: TRIPLE M #1
 LEASE: Ness
 COUNTY: NESS
 STATE: KS
 CITY: BAZINE, KS
 DATE: 11 OCT 11
 OWNER:
 ORDER NO:
 TICKET TYPE: RETRO MARK DRILLING
 CONTRACTOR: RETRO MARK DRILLING
 RIG NAME:
 WELL TYPE: DIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: STAKE STRING
 DELIVERED TO: LOCATION
 WELL PERMIT NO:
 WELL LOCATION: 2E 13 N 16 E 30 E 15 TO

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #11D	25	MIL			6.00	150.00
578					RAMP CHARGE	1	JOB	4852	FT	1500.00	1500.00
4D2					CENTRALIZERS	5	EA.			70.00	350.00
4D3					CEMENT BASKETS	2	EA			250.00	500.00
4D4					PORT COLLAR	1	EA.	1409	FT.	2400.00	2400.00
4D6					LATCH DOWN PLUG & BATTLE	1	EA.			250.00	250.00
4D7					INSERT FLAT SHOE W/AUTO FILL	1	EA.			350.00	350.00
281					MUD FLUSH	500	GA.			1.25	625.00
281					LIQUID KIL	2	EA.			25.00	50.00
419					ROTATING HEAD RENTAL	1	HR			200.00	200.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11 OCT 11
 TIME SIGNED: 1:30 P.M.
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6375		6375
WE UNDERSTOOD AND MET YOUR NEEDS?				4541		4541
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
DID YOU SATISFY WITH OUR SERVICE?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10916	59	10916
CUSTOMER DID NOT WISH TO RESPOND	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			

SWIFT OPERATOR: *Kevin Spartz*
 APPROVAL: *Kevin Spartz*
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 223710

CUSTOMER AMERICAN WARREN
WELL TRIPLE M #1
DATE 11 OCT 11
PAGE 2 OF 2

QTY	DESCRIPTION	UNIT	PRICE	TOTAL	DATE	AMOUNT	DATE	AMOUNT
1	EUDCELL	44/lb	2.00	88.00				
1	SALT	900/lb	2.00	180.00				
1	CAUSEAL	8.5x	35.00	280.00				
1	HALAD 302	134 1/2	7.00	961.00				
1	D-AIR	2.5x	35.00	70.00				
1	STANDARD CEMENT	175 5x	13.50	2362.50				
1	SERVICE CHARGE	175 5x	2.00	350.00				
1	TOTAL AMOUNT	175 5x	250.00	250.00				
1	LOADED MILES	25						
1	TOTAL MILES	228.97						
				4541.50				

JOB LOG

SWIFT Services, Inc.

DATE 11 OCT 11 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE TRIPLE M #1

JOB TYPE 5 1/2 LONG STRING

TICKET NO. 22370

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							ON LOCATION
	1050							START PIPE 5 1/2 - 15.5 # RTD @ 4262 LTD @ 4260 SHOET. 42.11 CENTRALIZERS 1, 2, 3, 4, 6, 7 BASKET 5, 6, 8 PORT COLLAR Top of 68 @ 1450
	1300							DROP BALL CIRCULATE
	1324	6	12				300	Pump 500 gal MUD FLUSH
	1326	6	20				300	Pump 20 BBL KCL FLUSH
	1328		7					PLUG RH (305x)
	1330	4	35					Mix 1455x EA2
	1342							WASH OUT PUMPING LINES
	1344	6						RELEASE PLUG START DISPLACEMENT
	1401	8	100				1500	PLUG DOWN PSI UP LATCH PLUG IN.
	1404							RELEASE PRESSURE DRY
	1406							WASH TRUCK.
	1430							JOB COMPLETE.
								THANKS #110
								JASON JEFF LANE



Services, Inc.

CHARGE TO: American Mart of
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No **22333**

PAGE 1 OF 1

INVOICE LOCATIONS: Am City KS

WELL/PROJECT NO: #1 LEASE: TAPLE M COUNTY/PARISH: ROSD STATE: KS CITY: Bazine DATE: 14 Oct 11 OWNER: _____

TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO: _____ SHIPPED: WCT DELIVERED TO: location ORDER NO: _____

WELL TYPE: o/i WELL CATEGORY: no JOB PURPOSE: Development cement port collar WELL PERMIT NO: _____ WELL LOCATION: 15-18-211

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	25	mi			6.00	150.00
576D					Pump Charge	1	ea			1250.00	1250.00
330					5 MD cement	140	sk			16.50	2310.00
276					Fluores	50	lb			2.00	100.00
290					D-AIR	2	gal			35.00	70.00
581					Service Charge	175	sk			2.00	350.00
582					Drayage (minimum)	1	ea			250.00	250.00
104					Port Colke Tail Rental	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Scott TIME SIGNED: AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4730.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TOTAL					4901.99

SWIFT OPERATOR: McKell APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICE: _____

DATE: 11/15/11

Thank You!

API # 15-135-25234

GEOLOGIST'S REPORT

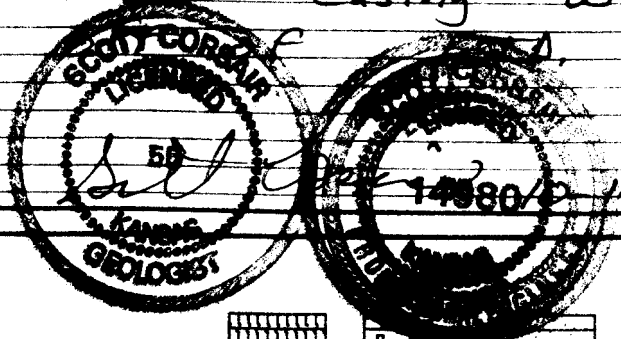
DRILLING TIME AND SAMPLE LOG

COMPANY <u>Amecor Warrick, Inc</u>	ELEVATIONS
LEASE <u>Trade M #1</u>	KB <u>2171'</u>
FIELD <u>Wildcat</u>	DF _____
LOCATION <u>2309' FSL + 125' FUL</u>	GL <u>2165'</u>
SEC <u>15</u> TWP <u>18S</u> RGE <u>21W</u>	Measurements Are All From <u>KB</u>
COUNTY <u>NESS</u> STATE <u>KS</u>	
CONTRACTOR <u>Petromark Rig #1</u>	SURFACE CASING <u>5 1/2" @ 309'</u>
SPUD <u>10-11-2011</u> COMP <u>10-11-2011</u>	PRODUCTION <u>420 gals / hr</u>
RTD <u>4262</u> LTD <u>4260</u>	ELECTRICAL SURVEYS <u>614 + 8CP</u>
MUD UP <u>3500</u> TYPE MUD <u>Chemical</u>	LOG TECH <u>Log Tech</u>

SAMPLES SAVED FROM 3500 TO 770
 DRILLING TIME KEPT FROM 3500 TO 770
 SAMPLES EXAMINED FROM 3500 TO 770
 GEOLOGICAL SUPERVISION FROM 3500 TO 770
 GEOLOGIST ON WELL Scott Perskie

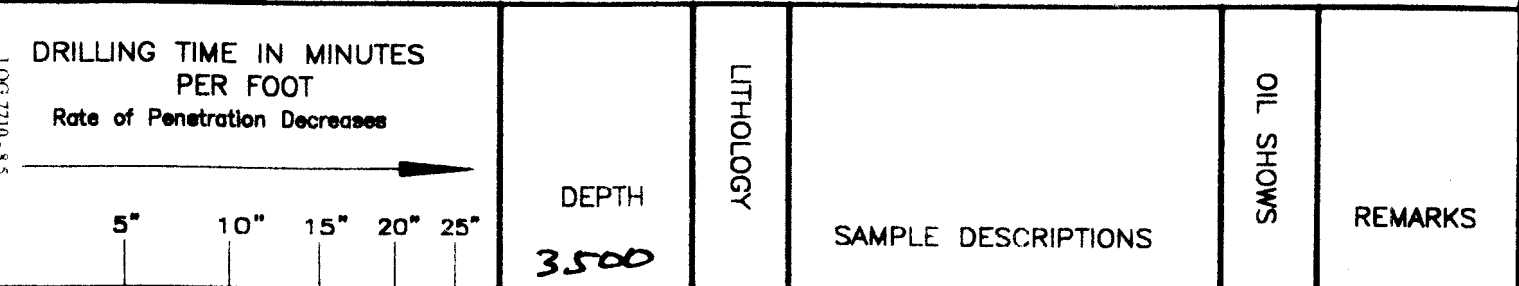
FORMATION TOPS	LOG	SAMPLES
<u>Anhydrite</u>	<u>1418 + 1453</u>	<u>1416 + 1455</u>
<u>Heesner</u>	<u>3649 - 1473</u>	<u>3645 - 1464</u>
<u>Lansing</u>	<u>3680 - 1508</u>	<u>3676 - 1505</u>
<u>BMC</u>	<u>3993 - 1824</u>	<u>3994 - 1823</u>
<u>Pawnee</u>	<u>4061 - 1870</u>	<u>4060 - 1889</u>
<u>St. Scott</u>	<u>4138 - 1967</u>	<u>4190 - 1969</u>
<u>Cherokee</u>	<u>4158 - 1987</u>	<u>4155 - 1984</u>
<u>Cherokee SS</u>	<u>4160 - 1989</u>	<u>4160 - 1989</u>
<u>MISSISSIPPIAN</u>	<u>4232 - 2061</u>	<u>4232 - 2061</u>
<u>TD</u>	<u>4260 - 2087</u>	<u>4262 - 2091</u>

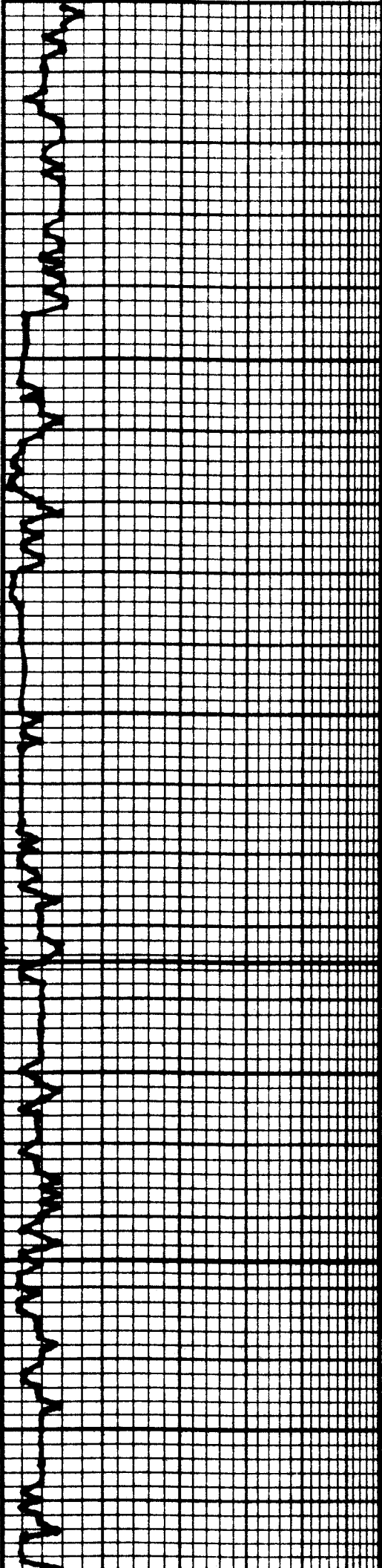
REMARKS Anhydrite 1416-1450 Post Collar 1409'
 Based upon sample examinary structural position,
 log analysis, gas detector & DST Results
 5 1/2" casing was set @ 4259' /'
 Recommended Zones
Cherokee SS 4160-4168



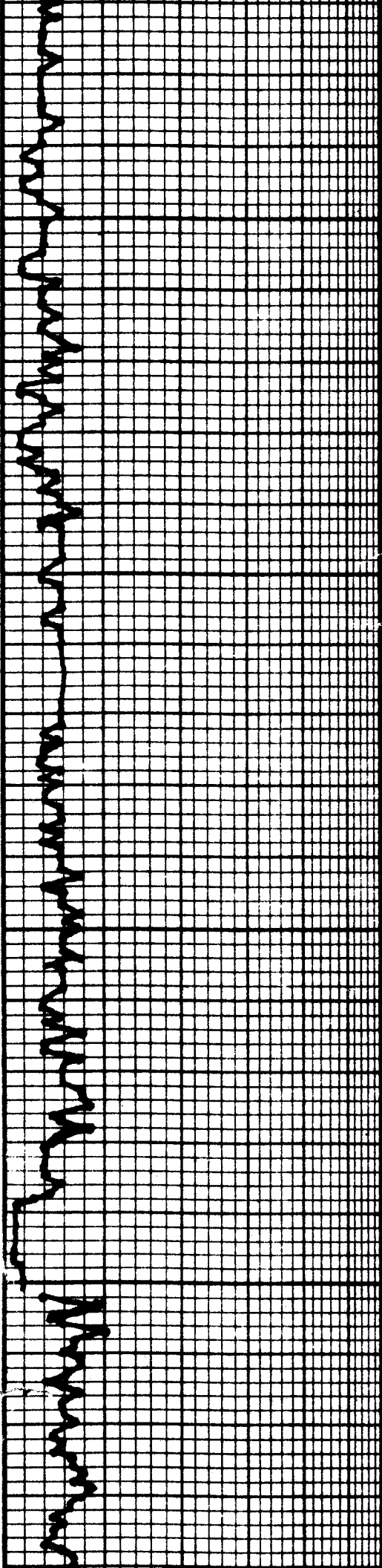
LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool. Lime	Chert	Dolomite





			Not
			Muddled up
			poor samples
	3600		LS: 947 to 635 NS
			LS
	Heebner 3635 -1464		
			sh black carb
			sh + ls
			LS: 200 - 1400 sh NS
			LS
			LS: chert buff sh + clay NS
			sh: brown green
			LS: 1400 - 900 sh NS
	3700		



50

Sh: brown grey
 LS buff- tan
 xlv NS
 Sh: grey- black
 SS

LS: Lt grey,
 buff, tan
 xlv
 NS

aa
 SS

3800

Sh: M-C
 SS

LS: grey xlv
 + mic tite
 NS

50

Sh: grey
 LS + Sh
 aa

3900

LS: Lt grey buff
 xlv ool xlv
 NS

LS: Tan + grey
 NS

SS

Sh: brown + grey
 grey.

LS: grey xlv
 + mic

50

shi gray black

LS: tan-gray
xla + mic
NS

BKC
3994
-1823

shi black-gray

sh + LS

4000

SS

LS: gray - mic

shi brown

cht. some froes

LS: gray - mic
dense NS

shi mic

50
Pgance
4060

LS: gray - lt gray
dense NS

-1889

SS

shi gray-brown

LS: gray - lt gray
dense NS

SS

4100

SS

LS: gray - dk gray
mic dense NS

SS

aa

ft. Scott
4140
-1969

shi black comb

LS: cant but xla
few pieces w/ good
mic + GSP, 6F

Cherokee
4155
50
-1984

shi gray-brown green

DST #1
4150-4170

10-10-5
FF: 600 3

ISE 4 "

FF 800 3 "

outlet:
70' GSP
41' TT

Cherokee
SS
4160
-1989
CFS-

4200

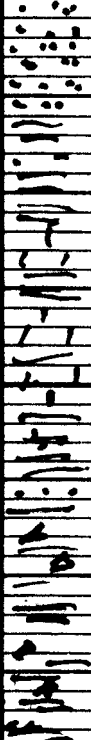
MISSISSIPPI
4242

-2071

50
CFS-

4262
RTD
-2091

4300



SS. Cherty shaly, var
Fossiliferous, GSFo
FF, XCF

sh. gray-green. x
brn. SS

LS + SL

sh m-c

LS. gray

sh + SS
no clams

Sh. m-c

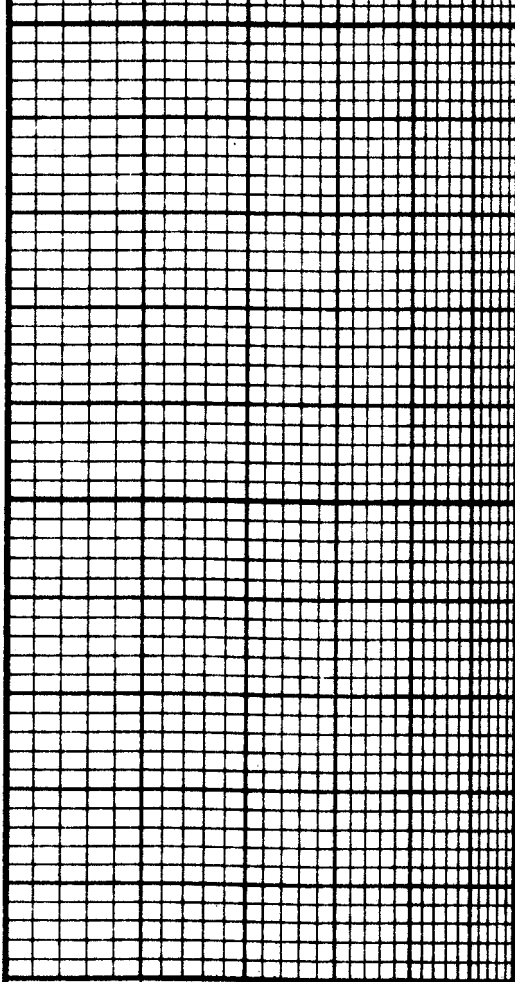
Ch. white-tan
+ clam

sh + cl

Dol. Tan-Lt gray
8cc.
Ch. white, few
pebbles weathered
VSSFO, poor fl. DO
sh. - less sh
with depth.

XCF
20' C60
30' M60
15' C
65' D0
20' M
BMT 117°
INC 207
IRP 47-120
IST 1157
FFP 155-146
FHP 1931

DST #2
4248-4264
30-30-30-30
IF: 1/2" - 5/2"
FF: 1/4" - 4"
Rec 300'
30' MW
75% water
25% mud
310' water
BMT 118°
3500 CL
INC: 2029
IRP: 35-111
IST: 1149
FFP: 114-169
FHP: 1148
FHP 1926



5" 10" 15" 20" 25"
 DRILLING TIME Minutes/Foot
 Rate of Penetration Decreases →

DEPTH

LITHOLOGY

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

CONTRACTOR Petroleum Rig 1
 LEASE Triple M #1 IP _____
 ELEVATION 2171 KB RTD 4262'

LOCATION 2304' FSL x 125' Pub
 SEC 15 TWP 18S RNG 21W
 COUNTY NESS STATE KS