



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070416

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Younger C 1
Doc ID	1070416

Tops

Name	Top	Datum
Stone corral	1495	696
B/Stone Corral	1537	654
Topeka	3204	-1013
Heebner	3440	-1249
Toronto	3461	-1270
Lansing	3481	-1290
B/Kansas City	3730	-1539
Arbuckle	3822	-1631

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 009

Date <u>12-2-11</u>	Sec.	Twp.	Range	County <u>Ellis</u>	State <u>Ks</u>	On Location	Finish <u>1:45 PM</u>
Lease <u>Younger C</u>	Well No. <u>1</u>		Location <u>Ellis 2E 24S 3E</u>				
Contractor <u>Royal</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>263</u>		Charge To <u>JASON OR</u>				
Csg. <u>558</u>	Depth <u>263</u>		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. <u>1075</u>	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <u>16 1/4</u>		Cement Amount Ordered <u>150 3V2</u>				

EQUIPMENT

Pumptrk <u>15</u>	No.	Cementer	<u>Dave</u>
		Helper	
Bulktrk <u>8</u>	No.	Driver	<u>Brian</u>
		Driver	
Bulktrk <u>pu</u>	No.	Driver	<u>Doug</u>
		Driver	

Common 150
 Poz. Mix
 Gel. 3
 Calcium 5

JOB SERVICES & REMARKS

Remarks:
 Rat Hole
 Mouse Hole
 Centralizers
 Baskets
 D/V or Port Collar

Hulls
 Salt
 Flowseal
 Kol-Seal
 Mud CLR 48
 CFL-117 or CD110 CAF 38

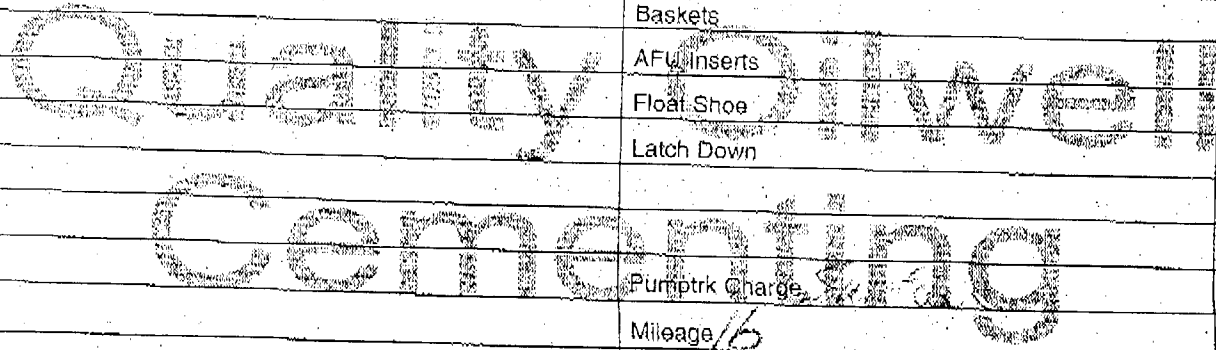
FLOAT EQUIPMENT

Guide Shoe
 Centralizer
 Baskets
 AFU Inserts
 Float Shoe
 Latch Down

Pumptrk Charge
 Mileage 16

Tax
 Discount
 Total Charge

X Signature [Signature]



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 009

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-2-11				Ellis	KS		1:45 AM

Lease	Well No.	Location
Younger C	1	Ellis 2E 24S 4E

Contractor	Owner
Royal 1	To Quality Oilwell Cementing, Inc.

Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	T.D.	
12 1/4	263	

Csg.	Depth	Charge To
8 3/8	263	JASON OIL

Tbg. Size	Depth	Street

Tool	Depth	City	State

Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
10 1/3		

Meas Line	Displace	Cement Amount Ordered
	16 1/4	150 3A2

EQUIPMENT

Pumptrk	No.	Cementer		Common
15		Helper	Dave	150
Bulktrk	No.	Driver	Brian	Poz. Mix
8		Driver		
Bulktrk	No.	Driver	Doug	Gel.
pu		Driver		3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 158
	Mileage

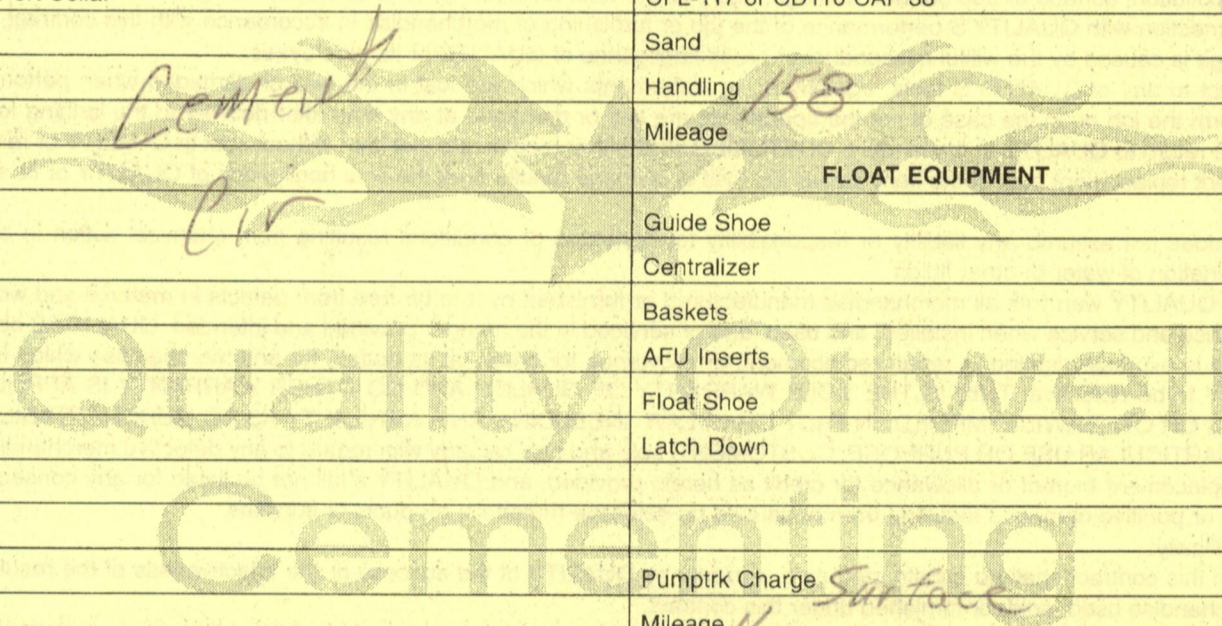
FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge	Mileage
Surface	16

Tax
Discount
Total Charge

X Signature Doug Budig



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 091

Cell 785-324-1041

Date	12-11	Sec.	26	Twp.	13	Range	20	County	Ellis	State	KS	On Location	6:30 p.m.
Lease	Younger C	Well No.	1	Location		E15 NE 2 1/2 E into							
Contractor	Royal #1	Owner						To Quality Oilwell Cementing, Inc.					
Type Job	Production String	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8	T.D.	3890	Charge To		Jason O. I							
Csg.	5 1/2 14#	Depth	3874	Street									
Tbg. Size		Depth		City		State							
Tool	Port Collar	Depth	1548	The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	21	Shoe Joint	21	Cement Amount Ordered		170 com 10% sal + 5% gel sent to							
Meas Line		Displace	94 BC										

EQUIPMENT

Pumptrk	5	No.	Cementer	1	Common	500 gal mud mixer
			Helper	1		
Bulktrk		No.	Driver	2	Poz. Mix	170
			Driver			
Bulktrk	8	No.	Driver	2	Gel.	
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
5 1/2 size 3874	CFL-117 or CD110 CAF 38
5 1/2 size 3874	Sand
5 1/2 size 3874	Handling
5 1/2 size 3874	Mileage

FLOAT EQUIPMENT

Guide Shoe	1
Centralizer	2
Baskets	3
AFU Inserts	1
Float Shoe	1 Rubber Plug
Latch Down	

Pumptrk Charge		Tax	
Mileage	16	Discount	
Signature		Total Charge	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co.**

PO Box 701
Russell, KS 67665

ATTN: Ed Glassman

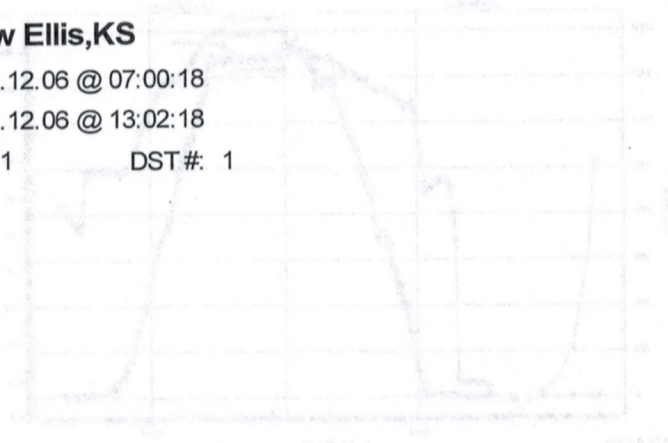
Younger C #1

26-13s-20w Ellis,KS

Start Date: 2011.12.06 @ 07:00:18

End Date: 2011.12.06 @ 13:02:18

Job Ticket #: 46211 DST#: 1



Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.12.12 @ 12:59:01

Jason Oil Co. 26-13s-20w Ellis,KS Younger C #1 DST # 1 Arp 2011.12.06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co.
PO Box 701
Russell, KS 67665
ATTN: Ed Glassman

26-13s-20w Ellis,KS
Younger C #1
Job Ticket: 46211 **DST#: 1**
Test Start: 2011.12.06 @ 07:00:18

Tool Information

Drill Pipe:	Length: 3765.00 ft	Diameter: 3.80 inches	Volume: 52.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			Total Volume: 52.81 bbl	Tool Chased: ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial lb
Depth to Top Packer:	3768.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3748.00	
Shut In Tool	5.00			3753.00	
Hydraulic tool	5.00			3758.00	
Packer	5.00			3763.00	21.00 Bottom Of Top Packer
Packer	5.00			3768.00	
Stubb	1.00			3769.00	
Recorder	0.00	6753	Inside	3769.00	
Recorder	0.00	8319	Outside	3769.00	
Perforations	29.00			3798.00	
Change Over Sub	1.00			3799.00	
Drill Pipe	32.00			3831.00	
Change Over Sub	1.00			3832.00	
Bullnose	3.00			3835.00	67.00 Bottom Packers & Anchor

Total Tool Length: 88.00

Serial #: 6753

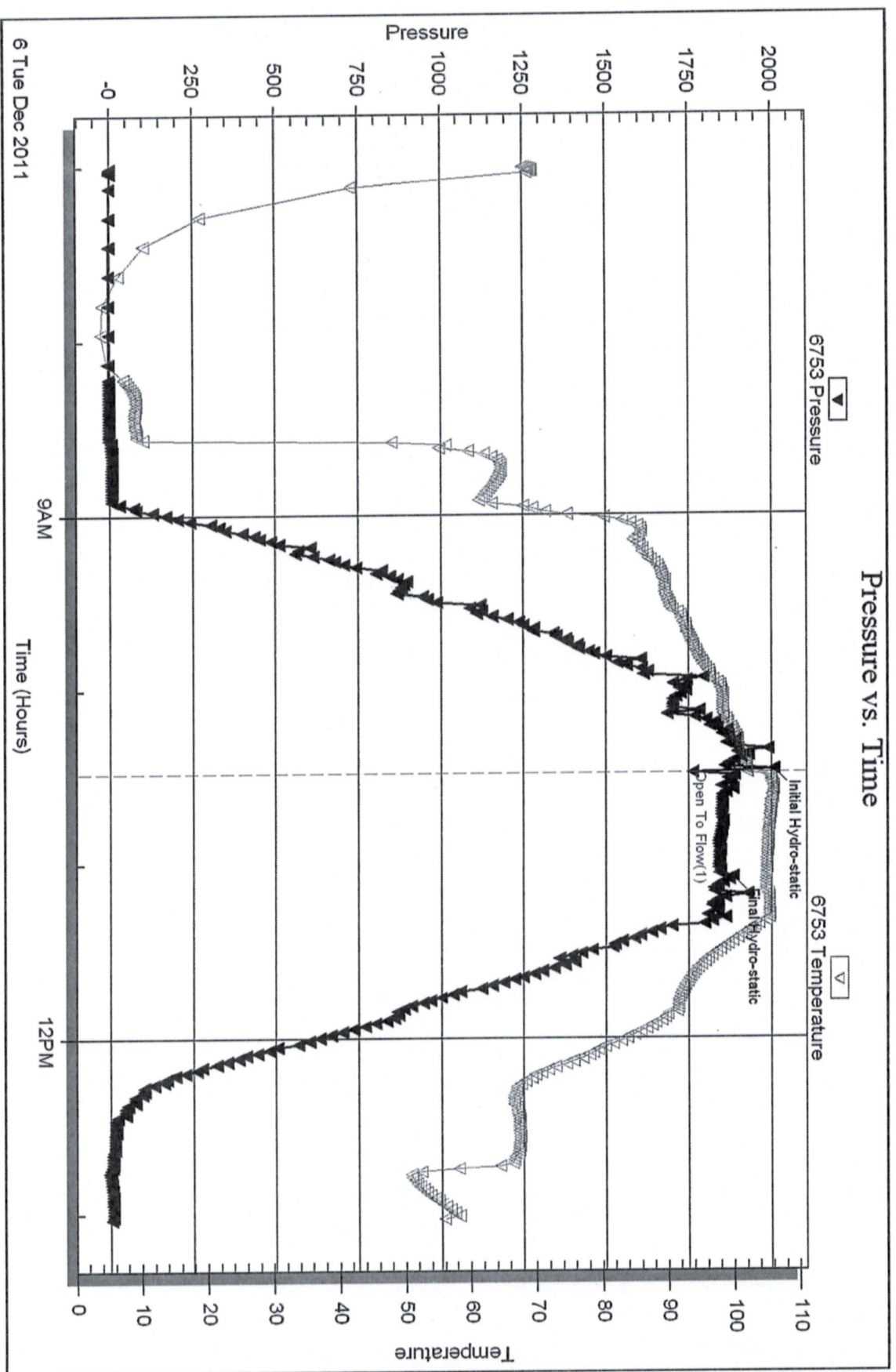
Inside

Jason Oil Co.

Younger C#1

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 46211

Printed: 2011.12.12 @ 12:59:02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co.**

PO Box 701
Russell, KS 67665

ATTN: Ed Glassman

Younger C #1

26-13s-20w Ellis,KS

Start Date: 2011.12.06 @ 13:15:01

End Date: 2011.12.06 @ 19:29:31

Job Ticket #: 46212 DST #: 2



Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.12 @ 12:59:20

Jason Oil Co. 26-13s-20w Ellis,KS Younger C #1 DST # 2 Arbuckle 2011.12.06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co.
PO Box 701
Russell, KS 67665
ATTN: Ed Glassman

26-13s-20w Ellis,KS
Younger C #1
Job Ticket: 46212 **DST#: 2**
Test Start: 2011.12.06 @ 13:15:01

Tool Information

Drill Pipe:	Length: 3765.00 ft	Diameter: 3.80 inches	Volume: 52.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3774.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3754.00	
Shut In Tool	5.00			3759.00	
Hydraulic tool	5.00			3764.00	
Packer	5.00			3769.00	21.00 Bottom Of Top Packer
Packer	5.00			3774.00	
Stubb	1.00			3775.00	
Recorder	0.00	6753	Inside	3775.00	
Recorder	0.00	8319	Outside	3775.00	
Perforations	23.00			3798.00	
Change Over Sub	1.00			3799.00	
Drill Pipe	32.00			3831.00	
Change Over Sub	1.00			3832.00	
Bullnose	3.00			3835.00	61.00 Bottom Packers & Anchor

Total Tool Length: 82.00

Serial #: 6753

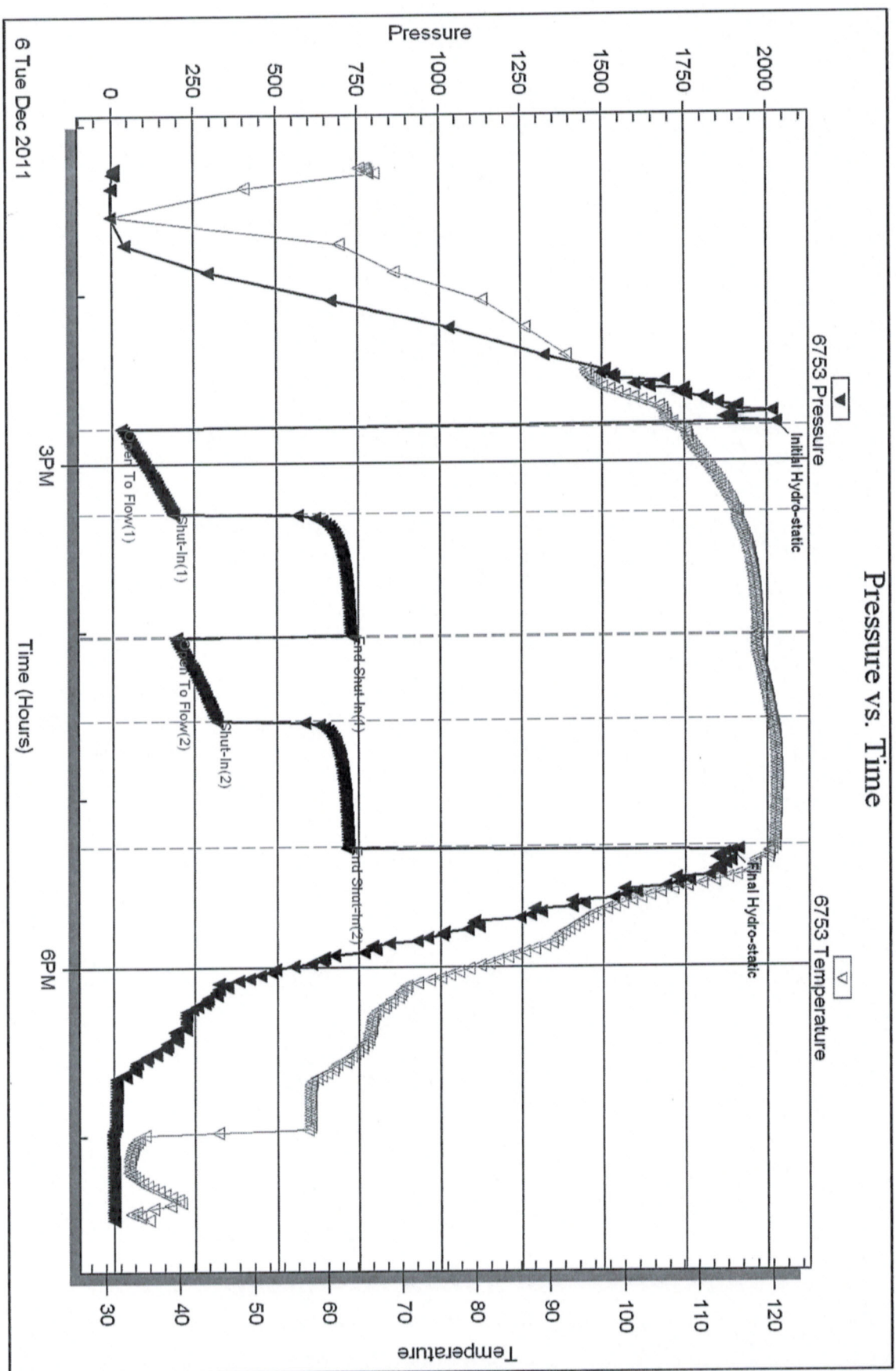
Inside

Jason Oil Co.

Younger C#1

DST Test Number: 2

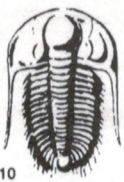
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 46212

Printed: 2011.12.12 @ 12:59:22



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

RECEIVED
DEC 07 2011

NO. 46211

4/10

Well Name & No. Younger C #1 BY: _____ Test No. 1 Date 12/6/11
 Company Jason Oil Elevation 2190 KB 2185 GL _____
 Address PO Box 701 Russell KS 67665
 Co. Rep / Geo. _____ Rig Royal #1
 Location: Sec. 26 Twp. 13c Rge. 20w Co. Ellis State KS

Interval Tested 3768-3835 Zone Tested Arb.
 Anchor Length 67 Drill Pipe Run 3765 Mud Wt. 9
 Top Packer Depth 3763 Drill Collars Run _____ Vis 58
 Bottom Packer Depth 3768 Wt. Pipe Run _____ WL 8.8
 Total Depth 3835 Chlorides 2000 ppm System LCM 1 1/2
 Blow Description PF - Packer Failure

Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 210 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic Test 925 T-On Location 6:35
 (B) First Initial Flow Jars _____ T-Started 7:00
 (C) First Final Flow Safety Joint _____ T-Open _____
 (D) Initial Shut-In Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow Hourly Standby _____ T-Out 13:05
 (F) Second Final Flow Mileage 19x2 38RT 53²⁰ Comments _____
 (G) Final Shut-In Sampler _____
 (H) Final Hydrostatic Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open _____ Extra Recorder _____ Sub Total 0
 Initial Shut-In _____ Day Standby _____ Total 978.20
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 978.20

Approved By _____ Our Representative Butt D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 07 2011
BY: _____

Test Ticket

NO. 46212

Well Name & No. Younger C #1 Test No. 2 Date 12/6/11
 Company Jason Oil Elevation 2190 KB 2185 GL
 Address PO Box 701 Russell KS 67665
 Co. Rep / Geo. _____ Rig Royal #1
 Location: Sec. 26 Twp. 13s Rge. 20w Co. Ellis State KS

Interval Tested 3774-3835 Zone Tested Arb.
 Anchor Length 61 Drill Pipe Run 3765 Mud Wt. 9.0
 Top Packer Depth 3769 Drill Collars Run — Vis 58
 Bottom Packer Depth 3774 Wt. Pipe Run — WL 8.8
 Total Depth 3835 Chlorides 2,000 ppm System LCM 1 1/2
 Blow Description IF - BOBin 6 1/2 min
ISI - No blow
FF - BOBin 16 min
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>125</u>	<u>water</u>				
<u>585</u>	<u>vs 60cw</u>	<u>5</u>	<u>5</u>	<u>90</u>	
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 710 BHT 120 Gravity _____ API RW .35 @ 30 ° F Chlorides 50000 ppm

(A) Initial Hydrostatic 2,028 Test 1125 T-On Location _____
 (B) First Initial Flow 30 Jars _____ T-Started 13:15
 (C) First Final Flow 188 Safety Joint _____ T-Open 14:45
 (D) Initial Shut-In 729 Circ Sub _____ T-Pulled 17:15
 (E) Second Initial Flow 195 Hourly Standby _____ T-Out 19:30
 (F) Second Final Flow 318 Mileage 9 _____
 (G) Final Shut-In 721 Sampler _____
 (H) Final Hydrostatic 1,891 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer 250 _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 45 Day Standby _____
 Accessibility _____
 Sub Total 1375 _____
 Total 1375 _____
 MP/DST Disc't _____

Approved By _____ Our Representative Brian Decker

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.