



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070421

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rachel 4-17
Doc ID	1070421

Tops

Name	Top	Datum
Anhydrite	1485	780
Heebner	3740	-1475
Lansing	3784	-1519
BKC	4120	-1855
Pawnee	4201	-1936
Ft. Scott	4279	-2014
Cherokee	4294	-2029
Mississippian	4362	-2097
RTD	4390	-2125

Geological Report

American Warrior, Inc.

Rachel #4-17

335' FSL & 1495' FWL

Sec. 17 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rachel #4-17
335' FSL & 1495' FWL
Sec. 17 T19s R21w
Ness County, Kansas
API # 15-135-25191-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: October 12, 2011

Completion Date: October 20, 2011

Elevation: 2259' Ground Level
2265' Kelly Bushing

Directions: Bazine KS, 2.5 mi. South on DD rd. 1 mi. East on
100 rd. 1 mi. South on EE rd. ¼ mi. East on 90 rd.

Casing: 223' 8 5/8" surface casing
4389' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc.
	Rachel #4-17
	Sec. 17 T19s R21w
	335' FSL & 1495' FWL
Formation	
Anhydrite	1485', +780
Base	1516', +749
Heebner	3740', -1475
Lansing	3784', -1519
BKc	4120', -1855
Pawnee	4201', -1936
Fort Scott	4279', -2014
Cherokee	4294', -2029
Mississippian	4362', -2097
Osage	4370', -2105
RTD	4390', -2125

Sample Zone Descriptions

Mississippian Osage (4370', -2105): **Covered in DST #1**
Dolo – Δ – Fine sucrosic crystalline with fair vuggy and scattered inter-crystalline porosity, heavy trip chert, weathered with fair to good vuggy porosity, light to good oil stain and saturation, show of free oil, good odor, bright yellow cut fluorescents, 43 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Mississippian Osage

Interval (4372' – 4382') Anchor Length 10'

IHP	– 2188 #	
IFP	– 45" – B.O.B. 27 min.	20-68 #
ISI	– 45" – Built to ¼ in.	1015 #
FFP	– 45" – B.O.B. 30 min.	100-95 #
FSI	– 45" – W.S.B.	950 #
FHP	– 2047 #	
BHT	– 118°F	

Recovery:	195' GIP	
	105' CO	Gravity: 41°API
	120' MCO	85% Oil

Structural Comparison

	American Warrior, Inc. Rachel #4-17 Sec. 17 T19s R21w 335' FSL & 1495' FWL	American Warrior, Inc. Rachel #1-17 Sec. 17 T19s R21w 1375' FSL & 2020' FWL		American Warrior, Inc. Rachel #2-17 Sec. 17 T19s R21w 615' FNL & 1450' FWL	
Formation					
Anhydrite	1485', +780	1457', +783	(-3)	1433', +771	(+9)
Base	1516', +749	1490', +750	(-1)	1465', +739	(+10)
Heebner	3740', -1475	3708', -1468	(-7)	3686', -1482	(+7)
Lansing	3784', -1519	3753', -1513	(-6)	3731', -1527	(+8)
BKc	4120', -1855	NA	NA	4052', -1848	(+7)
Pawnee	4201', -1936	4168', -1928	(-8)	4138', -1934	(-2)
Fort Scott	4279', -2014	4246', -2006	(-8)	4216', -2012	(-2)
Cherokee	4294', -2029	4262', -2022	(-7)	4234', -2030	(+1)
Mississippian	4362', -2097	4338', -2098	(+1)	4304', -2100	(+3)
Osage	4370', -2105	NA	NA	NA	NA

Summary

The location for the Rachel #4-17 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Rachel #4-17 well.

Recommended Perforations

Primary:

Mississippian Osage: (4370' – 4385') DST #1

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Services, Inc.

CHARGE TO: **Americal Woodson Tax**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No **22282**

PAGE 1 OF 1

1. WELL/PROJECT NO. **4-17** LEASE **RACHEL** COUNTY/PARISH **NESS** STATE **KS** DATE **10-13-11** OWNER **SAME**

2. TICKET TYPE SERVICE CONTRACTOR **PETROMARK DRUG #1** RIG NAME NO. **NESS** SHIPPED VIA **TRUCK** DELIVERED TO **LOCATED** ORDER NO.

3. WELL TYPE **DEV** WELL CATEGORY **Development** JOB PURPOSE **85/8" SURFACE** WELL PERMIT NO. **BAZEK A-5/1000A/15/15/BE**

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	1				MILEAGE # 110	25	MI			6.00	150.00
576S	1				PUMP CHARGE	1	DRB	222	FT	1000.00	1000.00
325	1				STANDARD CEMENT	150	SBS			13.50	2025.00
278	1				CALCIUM CHLORIDE	4	SBS	320	IBS	40.00	160.00
279	1				BESTRIDE GEL	3	SBS	300	IBS	25.00	75.00
290	1				D-APR	2	GM			35.00	70.00
581	1				SEPARATE CHARGE CEMENT	150	SBS			2.00	300.00
582	1				MEDIUM DRUDGE CHARGE	14720	IBS	184	TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **10-13-11** TIME SIGNED **2:00** P.M. A.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **4030.00**

TAX

TOTAL

SWIFT OPERATOR **Dave Watson** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-13-11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 4-17 LEASE RACHEL JOB TYPE 8 5/8" SURFACE TICKET NO. 22282

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
								TD-223' SET-222
								TP-222' 8 5/8" - 23"
								15' CEMENT LEFT IN CASING
	2200							BREAK CIRCULATION
	2220	6	36.3		✓	150		MIX CEMENT - 150 SLS STANDARD 2% GEL, 3% CC
	2228	6 1/2	0		✓	300		DISPLACE CEMENT
	2230		13 1/4					CEMENT DISPLACED - SHUT IN
								CIRCULATED 20 SLS CEMENT TO PER
								WASH TRUCK
	2300							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, DOUG



Services, Inc.

CHARGE TO: American Warriors
ADDRESS
CITY, STATE, ZIP CODE

TICKET # 22339

PAGE 1 OF 2

SERVICE LOCATION: Mid City, KS WEL/PROJECT NO.: 4-17 LEASE: Rachel COUNTY/PARISH: Moos STATE: KS CITY: Bazine DATE: 19 Oct 11 OWNER: 2

TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME NO.: _____ SHIPPED: WT DELIVERED TO: Location ORDER NO.: _____

WELL TYPE: 0,1 WELL CATEGORY: Development JOB PURPOSE: Development cement long string WEL PERMIT NO.: _____ WELL LOCATION: 17-95-21W

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRX 114	25	mi				6.00	150.00
578					Pump Charge	1	ea				1500.00	1500.00
402					centralizers	5 1/2	in	5	ea		70.00	350.00
403					Cement Basket	5 1/2	in	2	ea		250.00	500.00
404					Per Collar	5 1/2	in	1	ea		2400.00	2400.00
406					Latch down plug & bottle	5 1/2	in	1	ea		250.00	250.00
407					1/2 set float & line w/ auto fill	5 1/2	in	1	ea		350.00	350.00
419					Rotating head rental	5 1/2	in	1	ea		200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 10-19-11 TIME SIGNED: 20:00 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5236
WE UNDERSTOOD AND MET YOUR NEEDS?				25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: _____ APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23339

CUSTOMER American Wharves
WEIGHT Radwell 4-17
DATE 19 OCT 11
PAGE 2 OF 2

WEIGHT	WEIGHT	DATE	PAGE	OF
315	Standard Count	(E15H2)	175	58
284	Calssed		800	16
283	SALT		800	16
292	hdd-322		125	16
276	Flvcke		5016	
290	D-AIR		2421	
291	MUFFLISH		500	941
221	KCL Divid		2944	
580	Dredd (M.A.)		175	
581	SERVICE CHARGE		18325	
	TOTAL WEIGHT		18325	
	LOADED MILES		25	
	CUBIC FEET		1	
	TON MILES		2000	
			200	
			250	
			350	
			5036	

JOB LOG

SWIFT Services, Inc.

DATE 19 OCT 11 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		4-17		Rackel		Cement long string		22339	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									175 sk EA 2 5 1/2" 15.5# casing RTD 4390' total pipe 4393' PORT Collar #69 (1481') shoejt 47.17 Catalizers 1, 2, 3, 4, 6, 8 Basket 5, 6, 9 plug back 4351'
1625	1425								on loc TRK 114
1630	1430								start 5 1/2" 15.5# casing in well
	1845								Drop ball - circulate - ROTATE
	1910		12						PUMP 50 gal MUDDFLUSH
			20						Pump JD bbl KCL flush
	1920		7						Plug RH - 30 SKS
	1930	4 1/4	43			250 250	250		mix EA-2 145 SKS @ 15.3 ppm
	1945								Drop latch down plug wash pump & lines
	1948	6 3/4				#	Ø		Displace plug
		10 3/4	100				900		
	2000	6 3/4	114				150		LAND plug
									Release pressure to truck - dried up
	2005								wash truck Rack up
	2040								job complete Thanks Blaine, David & Dave.



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET No. 22460
PAGE 1 OF 1

SERVICE LOCATIONS
1. Ness City, KS WELLS/PROJECT NO. RACHER 4-1-17 COUNTY/PARISH Ness STATE KS CITY BAZINE, KS DATE 26 OCT 11 OWNER
2. TICKET TYPE SERVICE SALES CONTRACTOR HD DIEFIELD SERU. RIG NAME/NO. WELL CATEGORY DEVELOPMENT JOB PURPOSE Cement Port Collar SHIPPED VIA LOCATION DELIVERED TO WELL PERMIT NO. DATE 26 OCT 11 ORDER NO.
3. WELL TYPE DIL WELLS/PROJECT NO. DEVELOPMENT JOB PURPOSE Cement Port Collar SHIPPED VIA LOCATION DELIVERED TO WELL PERMIT NO. DATE 26 OCT 11 ORDER NO.
4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	22	mi			6.00	1320.00
576D					Pump CHARGE	1	JOB	1481	FT.	1250.00	1350.00
105					PORT COLLAR OPENING TOOL	1	JOB			350.00	350.00
276					FLOCCLE	30	lb			2.00	60.00
290					D-AIR	1	1/2 RL			35.00	35.00
330					SUPPLIANT DENSITY	115	5x			16.50	1897.50
581					SERVICE CHARGE CEMENT	175	5x			2.00	350.00
582					MINIMUM DRAINAGE	17384	lbs	17384	7m	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 26 OCT 11 TIME SIGNED 1700 A.M. P.M.

SWIFT OPERATOR Scott APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4330.00
TOTAL 4478.68
TAX 7.55% 148.68

Thank You!

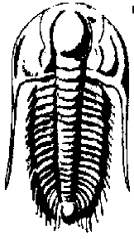
JOB LOG

SWIFT Services, Inc.

DATE 26 OCT 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE RACHEAL 4-17 JOB TYPE CEMENT PORT COLLAR TICKET NO. 22460

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445							ON LOCATION PORT COLLAR @ 1481
	1548				✓		1000	TEST HELD
	1550	3			✓		450	OPEN PORT COLLAR TAKE INJECTION RATE
	1555	4	64	✓		600		171X115SX SMD DISPLACE CEMENT CIRCULATE CEMENT TO SURFACE
	1613				✓		1000	CLOSE PORT COLLAR - TEST - HELD RUN 4 STS.
	1621	3	18		✓		300	REVERSE CEMENT OUT
	1630							WASH TRUCK
	1700							JOB COMPLETE THANKS #110 JASON JEFF ROB



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

17-19s-21w-Ness

PO Box 399
Garden City, KS. 67846

Rachel #4-17

Job Ticket: 44676

DST#: 1

ATTN: Jason Alm

Test Start: 2011.10.19 @ 00:55:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.81 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Muddy Oil-85%O-15%M	0.599
105.00	Free Oil	1.473
0.00	195' Gas In Pipe	0.000

Total Length: 225.00 ft

Total Volume: 2.072 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

