

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1070509

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	Sec Twp S. R E V
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note : Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
. —	
ΔΕ	FIDAVIT
	FIDAVIT laging of this well will comply with K.S.A. 55 et. seg.
he undersigned hereby affirms that the drilling, completion and eventual plu	
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:								feet from N	/ S Line	of Section
Well Numbe	er:							feet from E	W Line	of Section
Field:					Se	ec	_ Twp	S. R	E	W
	Acres attributab QTR/QTR of acr				15	Section:	Regular or	Irregular		
						Section is Ir ection corner	_	well from nearest	corner boun	dary.
				-				e predicted locatior r Notice Act (House		
	rease roads, tar	2436 ft.	·	You may attach		-		TVolice Act (Touse	, Biii 2002).	
		:	:	:	:	:		LEGEND		
				······				Well Location Tank Battery Pipeline Loc	y Location	
				······				Electric Line Lease Road	Location	
176 ft		-0:			:	:	EXAMI	PLE :	:]
		<u> </u>	<u>:</u> 20	: : : :	:					
		`								
				······		:		0-7		1980' FSL
				······································	·	:			:	
		<u>:</u>		Ė	:		SEWARD C	CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070509

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1070509

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

AND GAS LEASE

Subject to the provisions herein contained, this lease shall remain in force for a term of	Section 20: NVV/4 In Section, Township, Range, and containing, and containing, and containing, Township, Range, and containing, and containing	County of NESS State of KANSAS described as follows, to-wit: Township 16 South, Range 22 West,	Lessor, in consideration of TEN AND MORE acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical, including but not limited to 3-D seismic, and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after acquired interest, therein situated in	whose mailing address is hereinafter called Lessor (whether one or more), and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201, hereinafter called Lessee:	P.O. Box 98 Brownell, KS. 67521	AGREEMENT, Made and entered into the 9th day of February 20_10
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2nd. To pay lessor for gos of whatsoever nature or this produced and sold, or used off the permises, or used in the maniferment of may products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from sort sates), for the gas sold, used off the premises, or in the manufacture of any products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royably One Dollar (\$1.00) per year per net mineral scare retained hereunder, and if such apparent or tender is made it will be considered that gas is being produced within the mensing of the precading paragraph.

This lesse may be maintained during the primary term hereful without further payment or childing operations. If the lessee shall have the right to drill sack well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue med be in force with like effect as it such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the right to use, free of cost, gas, oil and waster produced on said land for besee's operation thereon, then the royalides herein provided fee shall have the right to use, free of cost, gas, oil and waster produced on said land for besee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall buy lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and farming already and premises, including the right to draw and remove casing.

If the castae of either party here to is estigated, and the privilege of assigning in whole or in put it expressly allowed, the coverants beroof shall certaind to the heirs, executors, and instituto

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment its necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tacts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of ags well. Lessee shall execute in writing and record in the conveyance records of the country in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written

Book:
Receipt #: 6416
Pages Recorded: 2
Cashier Initials: MH Kansas - Ness 329 Page: Ness S County: 325 Bartage A Barbara A. McDonald Fee: \$12.00 800

Date Recorded: 2/10/2010 11:25:00 AM

EXTENSION OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS

on the following described land in Ness County, State of Kansas: WHEREAS, Mull Drilling Company, Inc., is the owner and holder of an oil and gas

The Southwest Quarter (SW/4) in Section 20, Township 16 South, Range 22 West

and recorded in Book 302 at Page 233 of the Records of said County, and

and the owner and holder desires to have the terms of said lease extended; WHEREAS, said lease expires in the absence of drilling operations on April 24,

and as long thereafter as oil or gas (including casinghead gas) is produced from any well extended term had been originally expressed in such lease, for a period of two (2) years said lease shall be and is hereby extended, with the same tenor and effect as if such the receipt whereof is hereby acknowledged, does hereby agree: administrators and assigns, for and in consideration of Ten Dollars (\$10.00), in hand paid in all other respects, to the provisions and conditions of said lease or said lease as on the land covered by said lease, or lands pooled or unitized therewith, subject however, modified, if any modification thereof may have been heretofore executed. NOW, THEREFORE, the undersigned, for themselves, their heirs, executors that the said term of

2009 IN WITNESS WHEREOF, this instrument is signed on this 17 day 으 February

Keith Wierman

Wanda Wierman

STATE OF KANSAS

COUNTY OF X OHOWA

gra

This instrument was acknowledged before me on February Keith Wierman and Wanda Wierman, husband and wife

My Commission Expires:

DIANA S. KLEIN ly Apot Εφ

AINOS

77

Kansas - Ness 321 Page:

Receipt *: 5168
Pages Recorded: 1
Cashier Initials: MH County 369 Recordin

OIL AND GAS LEASE

Dollars (\$ 1.00) in hand paid, receipt of which is here		one and more	Lessor, in consideration of
, hereinafter caller Lessee:			
	and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201	COMPANY, INC., P.O.	and MULL DRILLING
hereinafter called Lessor (whether one or more).	nell, KS 67521	whose mailing address is R.R. 1, Box 52, Brownell, KS 67521	whose mailing address isR
		husband and wife	hı
da Wierman,	Keith Wierman a/k/a E. Keith Wierman, and Wanda Wierman,	eith Wierman a/k/a	by and betweenKe
xx2006	day ofApril	AGREEMENT, Made and entered into the 24th	AGREEMENT, Made ar

Ness Township 16 South, , State of Range 22 Kansas West,

Section 20: SW/4

In Section ________ 16 South

acres, more or less, and all

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lease covenants and agrees:

1a. To deliver to the credit of lease, tree of cost, in the pipe line to which lease may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2ad. To pay items for gas of whatseever nature or kind produced and sold, or used off the premises, or used in the manufacture of products thereform, and payment of an one-eighth (%) part of all oil produced and saved from the leased premises.

2ad. To pay items for gas of whatseever nature or kind produced and sold, or used off the premises, or used in the manufacture of products thereform, and payment of an one-eighth (%) part of all oil produced off the premises, or in the manufacture of products thereform, and payment of the premises of in the manufacture of products thereform, and payment of the premises of in the manufacture of products therefore, and payment of the premises, or used in the manufacture of products therefore, and payment or the producing gas only in not sold or used, leave may pay or tender as repaired, the leave that he produced within the meaning of the preceding payment or the payment or tender is made it will be considered that gas is being produced within the meaning of the preceding payment or the payment or tender is made it will be considered that gas is being produced within the term of this leave in the allowed in the sease all lands the produced within the term of the preceding payment in the allowed the this leave in the payment of the heave of them. be found in paying quantities, this leave as hall continue and be in force with his effect as if such well had been completed within the term of years first mentioned.

If said leaver owns a leas interest in the above described land than the entire and unfivided fee simple estate therein, then the royalizes herein provided or shall be paid the said leaver of the payment. The payment of payment of leaver.

Leave shall pay for damages caused by leaves a pipe lines

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any tinic to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with oft immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse prometrystion of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to our units not exceeding 80 acres each in the event of a gas well. Lesse record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled are records or unit shall be treated, for all purposes except the payment of royalities on production from the pooled unit, as if it were included pooled into a tract or unit shall be treated, for all purposes except the payment of royalities on production from the pooled acreage, it shall be treated as if production is had from this lessee, whether the well or wells be located on the premises covered by royalities elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein opaced in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. th other land; lease or leases in the asse premises so as to promote the o one another and to be into a unit Lease shall execute in writing and oled acreage. The entire acreage so luded in this lease. If production is d by this lease or not. In lieu of the rein as the amount of his acreage

Keith Wierman WHEREOF, the undersigned 6 of the day and year first Wanda Wierman SER OF DEED

#: 1269 Recorded: 2 Initials: MH 302 Ness County Page: 233 Recording I F 66:

Date Recorded; 6/28/2006 11:20:00 AM

