

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1070660

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:		
month day year	Sec Twp S. R		
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
ddress 1:	Is SECTION: Regular Irregular?		
ddress 2:	(Note: Locate well on the Section Plat on reverse side)		
State: Zip: +	County:		
Contact Person:	Lease Name: Well #:		
hone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
lame:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II		
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):		
Operator:	Projected Total Depth:		
Well Name: Original Total Depth:	Formation at Total Depth:		
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
f Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)		
CC DKT #·			
NOO DINT #	Will Cores be taken? YesN		
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:		
AFF	If Yes, proposed zone:		
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Side Two



For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						Location of We	ill: County:
Lease:							feet from N / S Line of Section
Well Numb	er:						feet from E / W Line of Section
Field:				SecTwpS. R 🗌 E 🔲 W			
Number of	Acres attributab	le to well:				I- 0	Decides on Discourter
	QTR/QTR of acr					Is Section:	Regular or Irregular
						If Section is Ir Section corner	regular, locate well from nearest corner boundary. used: NE NW SE SW
				electrical lines	s, as require	e or unit bounda	ary line. Show the predicted locations of s Surface Owner Notice Act (House Bill 2032). ed.
	:	:	:	:	:	:	
							LEGEND
		···· · ·····			·····		O Well Location
		:			:		Tank Battery Location
	:				:		Pipeline Location
	:	÷	:	:	:	:	Electric Line Location
					:		Lease Road Location
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2440 ft							:
. <del>44</del> 0 II		-:	<del>-                                    </del>	:	:	<u>:</u>	SEWARD CO. 3390' FEL

#### 200 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

70660 Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



# Kansas Corporation Commission Oil & Gas Conservation Division

1070660

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

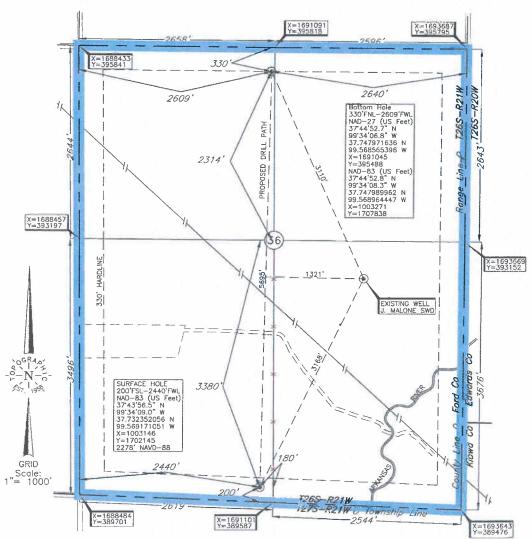
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011

FORD County, Kansas

200'FSL - 2440'FWL Section 36 Township 26S Range 21W P.M.

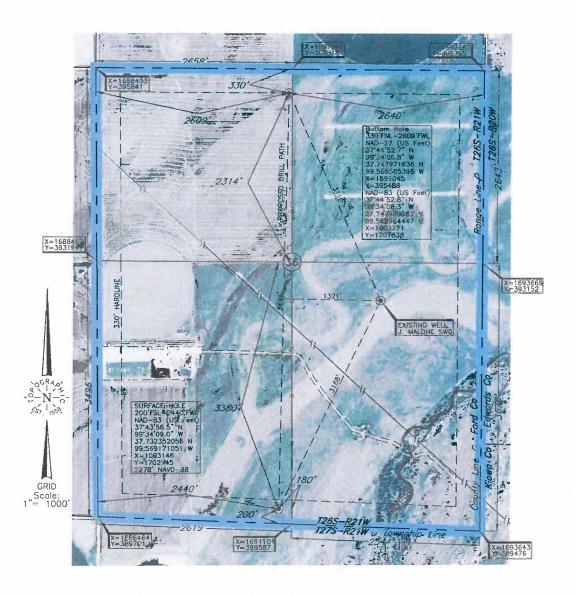


		1=389476
Bottom Hole Information Properties of the More Points of The More Points Surveyed in the Operator: CHESAPEAKE OPERATING, Lease Name: MOLITOR 36–26–21	veyed upon the Quarter Section being 2640 feet, those show in brackets are based on GLD (General Land Office) distances and have NOT been measured on the ground INC.	ELEVATION:
Topography & Vegetation Loc. fe	ell in level CRP grass, $\pm 160^{\circ}$ West of N-S fend	e
Good Drill Site? Yes  Best Accessibility to Location From Hwy Jct or Town From Buckl	Reference Stakes or Alternate Location Stakes Set None From West off county road in, KS, go ±2.25 mi. North, then ±0.25 mi. West	
	North, then 3.0 mi. East to the SW Cor. of S	ec. 36-T26S-R21W
	Date of Drawing: Dec. 21, nvoice # 174514  Date Staked: Nov. 30, 2011  CERTIFICATE:  I. T. Wayne Fisch a Kansas Licer Surveyor and an authorized agent of Topogra Surveyors, do hereby certify that the above well location was surveyed and staked on the as shown herein.  Kansas Lic. No. 1213	ased Land aphic Land described

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011

FORD County, Kansas

200'FSL - 2440'FWL Section 36 Township 26S Range 21W P.M.



Bottom Hole Information Provided by Operator Listed, NOT Surveyed. Corner Coordinates are faken from Points Surveyed in the Field, and the Field in Operator: CHESAPEAKE OPERATING INC. **ELEVATION:** Lease Name: MOLITOR 36-26-21 Well No.: 1H 2277' Gr. at Stake Topography & Vegetation Loc. fell in level CRP grass, ±160' West of N-S fence Reference Stakes or Alternate Location Stakes Set None Good Drill Site? Best Accessibility to Location \_\_\_\_ From West off county road Distance & Direction from Hwy Jct or Town From Bucklin, KS, go  $\pm 2.25$  mi. North, then  $\pm 0.25$  mi. West, then 5.0 mi. North, then ±0.5 mi. East, then 5.0 mi. North, then 3.0 mi. East to the SW Cor. of Sec. 36-T26S-R21W Date of Drawing: Dec. 21, 2011 Revision X B AC Invoice # 174514 Date Staked: Nov. 30, 2011 DATUM: NAD-27 LAT: 37\*43'56.4"N NAD-27

This information we gathered with a GPS rewith Sub-Meter accur

LONG: 99'34'07.6"W LAT: 37.732333567 LONG: 99.568771988

STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH X:\_\_\_1690920

389795

# **CERTIFICATE:**

1, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. as shown herein.

1213 Kansas Lic. No.



For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Chesapeake Operating, Inc.  Lease: 36-26-21 / H  Well Number: Field:	Location of Well: County:  200		
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: _d	Is Section: Regular or Irregular		
QIN/QIN/QIN Oladeage	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	_AT  ease or unit boundary line. Show the predicted locations of  uired by the Kansas Surface Owner Notice Act (House Bill 2032).  eparate plat if desired.		
	LEGEND		
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		
	EXAMPLE		
36			
	1980 FSL		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Molitor 36-26-21 1H, fresh water pit on location:
Pit dimensions: 250' x 250'. 8' deep. Capacity - 110,000 bbls.

Four leases that will be unitized (we haven't filed it yet and probably won't until after the well is drilled):

- 1. NW/4
- NE/4
   SW/4
- 4. SE/4

The quarter sections listed above make up the entire leasehold and equal 745 acres.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 28, 2011

Aletha Dewbre Chesapeake Operating, Inc. 6100 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73154-0496

Re: Drilling Pit Application Molitor 36-26-21 1H SW/4 Sec.36-26S-21W Ford County, Kansas

#### Dear Aletha Dewbre:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.