

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	<i>year</i> Sec Twp S. R F W
OPERATOR: License#	feet from N / S Line of Section
Name:	foot from F / W Line of Continu
Address 1:	LOCATION D. L. D. L. O.
Address 2:	
City: State: Zip:	+ (Note: Essate well of the Section Flat of February)
Contact Person:	County: Well #: Well #:
Phone:	
CONTRACTOR: License#	Field Name:
Name:	is the attroduced operation.
realite.	Target Formation(s):
Well Drilled For: Well Class: Type Equip	
Oil Enh Rec Infield Mud F	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Ro	Water well within one-quarter mile:
Disposal Wildcat Cable	
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
If OVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth	: Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	DWK Femili #
Bottom Hole Location:	(Note: Apply for Fernit with DVIX
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion a	and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be m	
1. Notify the appropriate district office <i>prior</i> to spudding o	
2. A copy of the approved notice of intent to drill shall be	posted on each drilling rig; w <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i>
through all unconsolidated materials plus a minimum of	
9	ator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well	
6. If an ALTERNATE II COMPLETION, production pipe sh	nall be cemented from below any usable water to surface within 120 DAYS of spud date.
	casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or t	he well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required feet per Al	- The acreage attribution plat according to held profation orders,
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of app	
	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:									feet from N / S Line of Section			
Well Number:									feet from E / W Line of Section			
Field:							Sec	Twp.	S. R			
	Number of Acres attributable to well:					Is Section: Regular or Irregular						
								is Irregula rner used:	r, locate well from nearest corner boundary. NE NW SE SW			
				ipelines an	d electrical You ma	he nearest lines, as re		ansas Surfa	Show the predicted locations of ce Owner Notice Act (House Bill 2032).			
				221	0 ft.	y attaon a o	oparato piat ii a	comou.				
						:	:		LEGEND			
				:			 		O Well Location Tank Battery Location Pipeline Location Electric Line Location			
2210 ft				÷ 0					Lease Road Location			
				4	<u>=</u> 				EXAMPLE			
				:								
					:	:			1980' FSL			
				:					SEWARD CO. 3390' FEL			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070685

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?					
	Length (fee		Width (feet)					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically	- · · ·							
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No					



Kansas Corporation Commission Oil & Gas Conservation Division

1070685

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

For KCC Use ONLY	4,00
API # 15 -	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	Moridian En								_				
Operator: Meridian Energy Inc. Lease: Holmes							Location of Well: County: Rooks 2,210 Feet from N / N / N S I						
Well Number: 1						2,210		feet from	<u> </u>		Line of Section		
	ield: West Lynd					ec. 4	Twp. 9	feet from S. R. ¹		N I	Line of Section W		
			40						IWP. V	3. R. <u>"</u>		=	✓ W
Number of Acres attributable to well: 10					- Is	Is Section: Regular or Irregular							
QTR/QTR/QTR of acreage: - SE - SE - NW													
									Irregular, loca				oundary.
							Se	ction corn	er used: L N	NE NW	SES	SW	
	SI lease roa	now locatio	atteries, p	vell. Show fo ipelines and 2 3 10 fn	electrica You ma	l lines, as	PLAT est lease or required b a separate	y the Kan:	dary line. Show sas Surface Ow ired.	v the predicte vner Notice A	ed locations o act (House B	of ill 2032 _,).
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2210' ful			· · · · · · · · · · · · ·	:				:			eline Locati		
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							:					:	1300 L2F

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SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 28, 2011

Neal LaFon Neal LaFon Realty Inc. dba Meridian Energy Inc. 1475 WARD DR FRANKTOWN, CO 80116-9405

Re: Drilling Pit Application API 15-163-23986-00-00 Holmes 1 NW/4 Sec.04-09S-19W Rooks County, Kansas

Dear Neal LaFon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.