

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R TE V
OPERATOR: License#	(Q/Q/Q/Q)
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Dity:	,
Contact Person:	County: Well #:
Phone:	
CONTRACTOR: License#	Field Name: - Is this a Prorated / Spaced Field? Yes N
Vame:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes N
Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II
in ovvvo. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	_ Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth:	vven Tarri i ond Strict.
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	viii cores be taken:
	If Yes, proposed zone:
Al	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual ${f p}$	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the first state of th	
 If the well is dry note, an agreement between the operator and the district office will be notified before well is either plute. 	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
• • •	ted from below any usable water to surface within 120 DAYS of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall l	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
	pe plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
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must be completed within 30 days of the spud date or the well shall ubmitted Electronically For KCC Use ONLY API # 15 -	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
must be completed within 30 days of the spud date or the well shall ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
must be completed within 30 days of the spud date or the well shall ubmitted Electronically For KCC Use ONLY API # 15	 Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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must be completed within 30 days of the spud date or the well shall ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required feet Minimum surface pipe required feet per ALT I II	 Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
must be completed within 30 days of the spud date or the well shall ubmitted Electronically For KCC Use ONLY API # 15	 Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Location of W	/ell: County:
Lease:							feet from N / S Line of Section
Well Numbe	er:						feet from E / W Line of Section
Field:						Sec	Twp S. R
			 			Is Section:	Regular or Irregular
						If Section is	Irregular, locate well from nearest corner boundary.
						Section corne	er used: NE NW SE SW
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.							
	:		:	:	:		LEGEND

2 1600 ft.

Lease Road Location EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

Well Location

Tank Battery Location Pipeline Location ----- Electric Line Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

2135 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 Form must be Typed

May 2010

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Proposed If Existing, date constitute (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Pit is: Proposed If Existing, date constitute and the constitute of the pit capacity:		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1070743

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip: +	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
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─ OIL AND GAS LEASE

and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these primits the lessee the herinafter described land, with any reversionary rights therein, and with the right to unitize this lease on all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological geophysical drilling and the drilling, mening, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, crayors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into a produce, save, take care of, and manufacture, all of such substances, and alone or conjointly with heighboring lands, to produce, save, take care of, and manufacture, all of such substances, and alone or conjointly with heighboring lands, to produce, save, take care of, and manufacture, all of such substances, and into the subsurface strata, said tract of land being situated in the County of the conjointly with heighboring lands, to produce, save, take care of, and manufacture, all of such substances, and into the subsurface strata, said tract of land being situated in the County of the conjointly with heighboring lands, to produce, save, take care of, and manufacture, all of such substances, and the substances of the same strategy of the constitution of the products. In the lease shall remain in force for a term of the county of the constitution of the products. 2. This lease shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connected the county of the product of the saved from the leased premises, or at the lesse's option may pay to the lessor for such one-eighth or county of the product of the saved from the leased premises, or at the lesse's option may pay to the lessor for such one-eighth or county of the product of the saved from the lease of produced in paying produced in paying produced in the saved produced of the lessee of	Dollars in hand paid and of the covenants esents does hereby grant, lease, and let exclusively or any part thereof with other oil and gas leases as an adother exploratory work thereon, including core asinghead gasoline and their respective constituent of the subsurface strata, and for constructing roads, or convenient for the economical operation of said the injection of water, brine, and other substances or convenient for the economical operation of said the injection of water, brine, and other substances or convenient for the economical operation of said the injection of water, brine, and other substances or convenient for the economical operation of said the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of water, brine, and other substances of the injection of the water wat
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1. That lessor, for and in consideration of the sum of a genements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these portor the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease of not the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease of not the lessee the hereinafter described and, with any reversionary rights therein, and with the right to unitize this lease of the right of the purpose of carrying on geological, geophysical rights and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas lights, and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas lights, and the drilling mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas and substances in the prospective of the purpose of carrying on another funds and substances and alone or conjuntly with neighboring lands, to produce, save, take care of, and manufacture and of such substances, and to the substances strate. **Township 13—South, Range 20—West Section 2: SW/4** **Township 13—South, Range 20—West Section 3: The lease of his lease shall remain in force for a term of THREE(3)** **This lease shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connected and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the distribution of the manufacture of gasoline or any other product, and all other gases, including their constituent parts, pro soid by the lessee shall pay to the lessor, as a royalty, one-eighth (1/ght) o	esents does hereby grant, tease, and let exclusively or any part thereof with other oil and gas leases as a land other exploratory work thereon, including core assinghead gasoline and their respective constituent or the subsurface strata, and for constructing roads, or convenient for the economical operation of said the injection of water, brine, and other substances the injection of water, brine, and other substances in Direct summerical water in D
Township 13-South, Range 20-West Section 2: SW/4 160 Ontaining 160 2. This lease shall remain in force for a term of THREE(3) years (called "primary tern asinghead gasoline or any of the products covered by this lease is or can be produced. 3. The lease shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connected and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the digravity prevailing on the day such oil is run into the pipe line or into storage tanks. 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sal as gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, protocol solid by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas increased in the sal as a mount equal to the delay rental provided in paragraph 5 hereof, and while said shut-in royalty is so paid or if this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not solid shall roduction of gas. 5. If operations for the drilling of a well for oil or gas are not commenced on said land on or before the 11th day of the proceeds received by the lessee. Lessee which was a sale of the proceeds received by the lessee which was a sale of the proceeds received by the lessee was a solid shall require the provided in paying quantities. The first yearly period during which such gas is not sold shall roduction of gas. 5. If operations for the drilling of a well for oil or gas are not commenced on said land on or before the 11th day of the proceeds of any assignee thereof. Make the proceeds of the proceeds of any assignee thereof. Make the proceeds of the proceeds of any assignee thereof. Make the proceeds of the proceeds	in Direct Sumerical Process of the Comments of
Township 13-South, Range 20-West Section 2: SW/4 2 This lease shall remain in force for a term of Sainghead gasoline or any of the products covered by this lease is or can be produced. 3 The lease shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connected and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the digravity prevailing on the day such oil is run into the pipe line or into storage tanks. 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sal as, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, protocolor of the lessee that gas is possible or any other product, and all other gases, including their constituent parts, protocolor of the lessee from the sal as, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, protocolor solds byth elessee lessee may pay or tender annually at or before the end of each yearly period during which such gas one wells, an amount equal to the delay rental provided in paragraph 5 hereof, and while said shutch royalty is so paid or this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall roduction of gas. 5. If operations for the drilling of a well for oil or gas are not commenced on said land on or before the	Direct Di
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THREE(3) THREE(ect its wells the equal one-eighth part of all oil pro- e market price at the wellhead for oil of like grade le of gas, gas condensate, gas distillate, casinghead roduced from the land herein leased. If such gas is as is not sold, as a shut-in royalty, whether one or tendered, it will be considered under all provisions ill begin on the date the first well is completed for August Augus
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is lease shall terminate ASUK AGUN AGUN AGUN AGUN AGUN AGUN AGUN AGUN	ያፈቋቋቋቋቋ እ. ፈተራ ነው
is MMM M h h M M M h M M M h M M M h M	
in the twint said lessor owns a less interest in the above described land than the entire and undivided fee; however, the whole and undivided fee; however, the whole and undivided fee; however, the proportion which his interest bears to the whole and undivided fee; however, the proportion which his interest bears to the whole and undivided fee; however, the proportion which his interest bears to the whole and undivided fee; however, the proportion which his interest bears to the whole and undivided fee; however, the proportion which his interest bears to the whole and undivided fee; however, the proportion which his lease shall cover such reversion, and rentals hereunder so wersary after written notice of such reversion by lessor to lessoe, provided said notice is received by lessee at least 30 days prior	ያል ውስ ያይፈል ያለፈመር የመፈር የመፈር የመጀር የመጀር
ded for shall be paid to said lessor only in the proportion which his interest bears to the whole and unclosed tee, notes thould revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion, and rentals hereunder siversary after written notice of such reversion by lessor to lessee, provided said notice is received by lessee at least 30 days prior	ም ያን
	shall be increased at the next succeeding rental at to any such rental anniversary.
7. The lessee shall have the right to use, free of cost, gac, cill and water found on said land for its operations thereon, or equired by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations and nearer than 200 feet to the house or barn now on said premises without written consent of the lessor, Lessee shall he on of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, it	ave the right at any time during, or after the expir including the right to draw and remove all casin
8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), isees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, rentals, or rarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the rentals or royalties of the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy the owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the elate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a erest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on idministrator, executor, or heir of lessor.	or any sum due under this lease shall be binding of ereof, or a certified copy of the will of any decease that of any deceased owner, whichever is appropriate chain of title back to lessor of the full if
9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonet all royalties and rentals accruing hereunder shall be divided among and paid to such separate owners in the proportion that of the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into rereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks. It is here igned as to a part or as to parts of the above described land and the holder or owner of any such part or parts shall may the rent due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part part of said rentals.	o which the land covered by this lease may now reby agreed that in the event this lease shall be a ake default in the payment of the proportionate pa of said land upon which the lessee or any assigni
10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its any taxes, mongages, or other liens existing, levied, or assessed on or against the above described lands and, in event it into the discharge of any such mongage, tax or other lies.	en, any royalty or rentals accruing hereunder.
11. If at any time prior to discovery of oil or gas on said land, lessee should drill a dry hole or holes thereon, or if after sease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within the primary term) commences or resumes the payment or tender of rentals on or before the rental payment date ne the date of completion of the dry hole or cessation of production. If at the expiration of the primary term oil or gas is not gaged in drilling or reworking operations thereon, the lease shall remain in force so long as operations are prosecuted exported, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in the production of the primary term oil or gas under any provision of this lease.	discovery of oil or gas the production thereof shou one hundred-twenty (120) days thereafter or (if it it ext ensuing after the expiration of three months fro t being produced on said land, but lessee is then e pither on the same well or any other well thereaft tion of oil or gas, this lease shall remain in effect is
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to th county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payme of said lease as to the portion canceled shall cease and determine and any rentals thereafter paid may be apportioned or case and the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.	on an acreage basis, but as to the portion of the a
13. All provisions hereot, express or implied, shall be subject to all federal and state laws and the orders, rules, or regular agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations for intering the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority lease shall continue until six months after said order is suspended, but the lessee shall pay delay rentals herein provided during surely.	pretations thereof). If lessee should be prevented d having jurisdiction thereover, the primary term of the
14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to prote to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of the quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrume entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production lessee. If production is found on any part of the pooled acreage it shall be treated as if production is had from this leby this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties e duction from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interesteral acreage so pooled in the particular unit involved.	ered by this lease, or any portion thereof, with oft operty develop and operate said lease premises or g 80 acres each in the event of an oil well, or into ten percent (10%) to conform to Governmental Sun- ent identifying and describing the pooled acreage. I uction from the pooled unit, as if it were included ease whether any well is located on the land cover bleawhere herein specified lessor shall receive on p
15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and le THIS IS A PAID UP LEASE. See Rider attached hereto and made a part hereof:	essee.
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Dorzweiler Family Trust (Rose Mary Dorzweiler, Trustee)	

KS0605 06L

STATE OF Kar	nsas	_}			
COUNTY OF El	lis	\rightarrow ss. ACKN	OWLEDGMENT FO)R INDIVIDUAL (F	Kans., Okla., and Colo.)
Before me, the unde	rsigned, a Notary Public,	within and for	r said county and sta	ate, on this	lth
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XXX Trustee of the	e Dorzweiler Fami	ly Trust		· 	<u> </u>
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to me personally known to					
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OUNTY OF		SS. AUKNO	WLEUGMENT FO	K INDIVIDUAL (K	ans., Okla., and Colo.)
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RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$10.00--- multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of THREE(3) years from the end of the primary term hereof.

In event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Dorzweiler Family Trust

Signed for identification:

Rose Mary Dorzweiler, Trustee)

Attached to and made a part of that certain oil & gas lease dated by and between:

Rose Mary Dorzweiler, Trustee of the Dorzweiler Family Trust 1322 140th Avenue Ellis, Kansas 67637, Lessor

and

J. Fred Hambright, Inc. 125 N. Market #1415 Wichita, Kansas 67202, Lessee



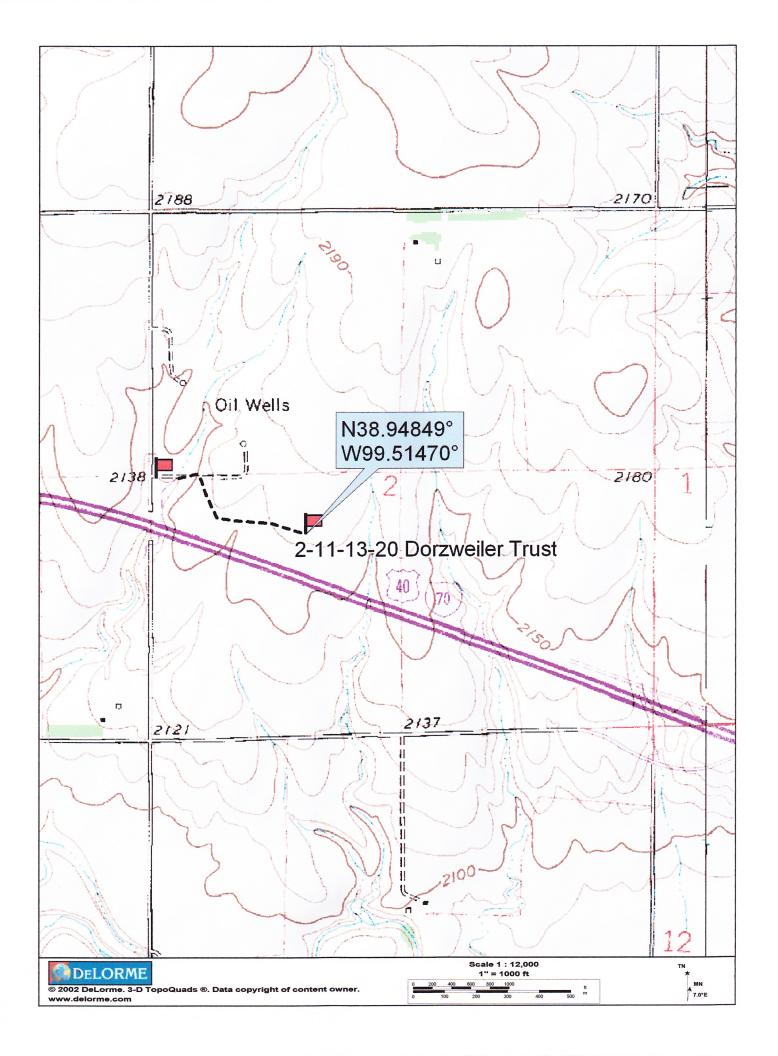
Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 12-21-11

Invoice Number 1 2 1 9 1 1 1

KLABZUBA OIL & GAS 2-11-13-20 Dorzweiler Trust Farm Name Number Operator 2 13s 20w 2135'FSL 1600'FWL Ellis-KS Location County-State Elevation 2161 Gr. Klabzuba Oil & Gas Ordered By: Brett 700 17th Street Suite 1300 Denver, CO. 80202 Scale 1"=1000' 5' Iron rod & 4' wood stk on slight slope sunflower stalks. Power if needed 2 Stake Lease Road Flow Line & Tanks





700 17th Street Suite 1300 Denver, CO 80202 phone 303.299.9097 fax 303.299.9087 www.klabzuba.com

December 22, 2011

Dorzweiler Family Trust c/o Rose Mary Dorzweiler 1332 – 140th Ave Ellis, KS 67637-9940

USPS CERTIFIED: 70060100000322290754

RE:

Permit to Drill Notification – Dorzweiler 2-11-13-20 Section 2, 13S-20W – Ellis County, KS

Dear Ms. Dorzweiler,

I was a pleasure speaking with you the other day. Please find the enclosed permit (Form C-1) to drill the subject well along with a surveyed location plat. The expected commencement of drilling will be mid-January. Please take the time to review the enclosed permit which will be filed with the Kansas Oil & Gas Conservation Commission.

Well site personnel will be in contact with you to coordinate surface operations and answer any questions or concerns you may have. I would also welcome you to contact me should you have any immediate questions.

You can reach my office at 303-382-2170. We look forward to working closely with you through all

stages of operations.

Sincerely,

Klabzuba Oil & Gas

Brett Wisner Landman

E-mail: <u>bwisner@klabzuba.com</u>

Enclosures



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 28, 2011

Brett Wisner Klabzuba Oil & Gas, Inc. 700 17th ST, STE 1300 DENVER, CO 80202

Re: Drilling Pit Application
Dorzweiler Trust 2-11-13-20
SW/4 Sec.02-13S-20W
Ellis County, Kansas

Dear Brett Wisner:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.