

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:					
Effective Date:					
District #	·				
SGA?	Yes No				

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1070763

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	,SecTwpS. RE			
DPERATOR: License#	(O/O/O/Q) feet from N / S Line of Section			
Vame:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
hone:	Field Name:			
ONTRACTOR: License#	Is this a Prorated / Spaced Field?			
ame:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OMMAN, and well information as fallows:	Surface Pipe by Alternate: III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
Yes, true vertical depth:	Well Farm Pond Other:			
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
A.F.	'IDAVIT			
$\Delta = \nu$	FIDAVIT			
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
									feet from E / W Line of Section
Well Number:									
Number of Acres attributable to well:					15	Section:	Regular or Irregular		
							If S	Section is	Irregular, locate well from nearest corner boundary.
									er used: NE NW SE SW
	Ch	ou loootic	n of the w	roll Chows	faataga ta	the near	PLAT	runit haun	dary line. Show the predicted locations of
					_				dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
,	10000 100	ao, tarin bi	attorios, pr	pomios am				plat if desi	• • • • • • • • • • • • • • • • • • • •
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		:	:	:			:		LECEND
		:	:	:			:	:	LEGEND
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		:	:	:			:	:	
		:	:	:			:	:	Tank Battery Location
		•		•	·			•	Pipeline Location
									·
		•	:	:	;		:	:	Electric Line Location
		:	:	:			:	:	Lease Road Location
		:	:	:	;	:	:	:	Ecase Road Escation
	••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		••••		• • • • • • • • • • • • • • • • • • • •		
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		•	:	<u>.                                    </u>			:	•	
		•	:	: .	:		:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1980 ft.

660 ft.

SEWARD CO. 3390' FEL

1980' FSL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070763

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1070763

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:					
Address 2:	Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
City: State: Zip:+					
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

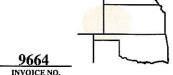


## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



e110611r Cell: (620) 272-1499 INVOICE NO. Oil Producers Inc. of Kansas Hayes #1-4 LEASE NAME OPERATOR Main loc. = 1980'FSL -660'FEL = 2598.3' gr.elev. Seward Co, Ks 31w = 2050'FSL-731'FEL = 2601.9' gr. elev. Sec. Twp. = 1910'FSL -589'FEL = 2606.4' gr. elev. LOCATION SPOT 1" =1000 SCALE: Nov. 4th, 2011 DATE STAKED: **Directions:** From the South side of Kismet Ks at the intersection of Luke R. Hwy 54 & Main St./ V Rd - Now go 4.4 miles SW on Hwy 54 - Now go MEASURED BY: 4.1 miles SE on River Rd to ingress stake N-NE into - Now go 0.7 mile Luke R DRAWN BY: N-NE on trail - Now go approx. 510' SE through pasture into main Lori Z. & dirt cont. AUTHORIZED BY:, staked location. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey <u>or a land survey plat.</u> This drawing is for construction purposes only. T 33 S 32 33 T 34 S 5 Hayes #1-4 1980' FSL - 660' FEL 2598.3' = gr. elev. at staked loc. Alt. #1 (moved 100' NW per dirt cont... Lat. =N37 07' 02.150" to avoid major dirt work) Long. =W100° 41' 31.227" 2050' FSL - 731' FEL  $2601.9' = gr_t$  elev. at staked loc. I staked location with 7' wood NOTE: (painted orange & blue) and t-post Lat. =N37° 07' 02.837" Location falls in pasture ALL TANK BAYTERY Long. =W100 41 32.116" While standing at staked location looking WILL BE AT MELLHEND NO ELEPTING SERVICE 150' in all directions I staked location with 4' wood (painted all orange) and t-post North has 6.6' of rise Location falls in pasture South has 9.9' of rise NW has 3.6' of rise While standing at staked location looking W-SW is basically flat 150' in all directions NW has 1.9' of drop in 15' & 11.9' of rise in the next 119<sup>†</sup> E-NE has 3.1' of rise SE has 3.7' of drop Alt. #2 (moved 100' SE per dirt cont. to avoid major dirt work) 1910' FSL - 589' FEL ingress SE into 2606.4 = gr. elev. at staked loc. AD 83 center of draw is 23.9 Lat. =N37° 07' 01.464" NW of main loc. & is Long. =W100° 41' 30.339" 76.1' SE of Alt. #1 I staked location with 4' wood (painted all blue) and t-post pipline marker Location falls in pasture bottom of draw is 1.1' While standing at staked location looking pastrure SE of main loc. & is 150' in all directions 101.1' SE of Alt. #1 & NW has 6.2' of drop in 45' is 98.9' NW of Alt. #2 NE has 6.1' of rise in 41' S-SE has 10.7' of rise SW has 1.2' of rise River Rd bottom of bank is 55.3° (gravel) SE of main loc. & is 44.8' NW of All. #2 single phase 3 4 powerline 9 10 ingress stake N-NE into

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



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Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 09, 2012

Brian McCoy Oil Producers Inc. of Kansas 1710 WATERFRONT PKWY WICHITA, KS 67206-6603

Re: Drilling Pit Application Hayes 1-4 SE/4 Sec.04-34S-31W Seward County, Kansas

### Dear Brian McCoy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.