





1070764

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

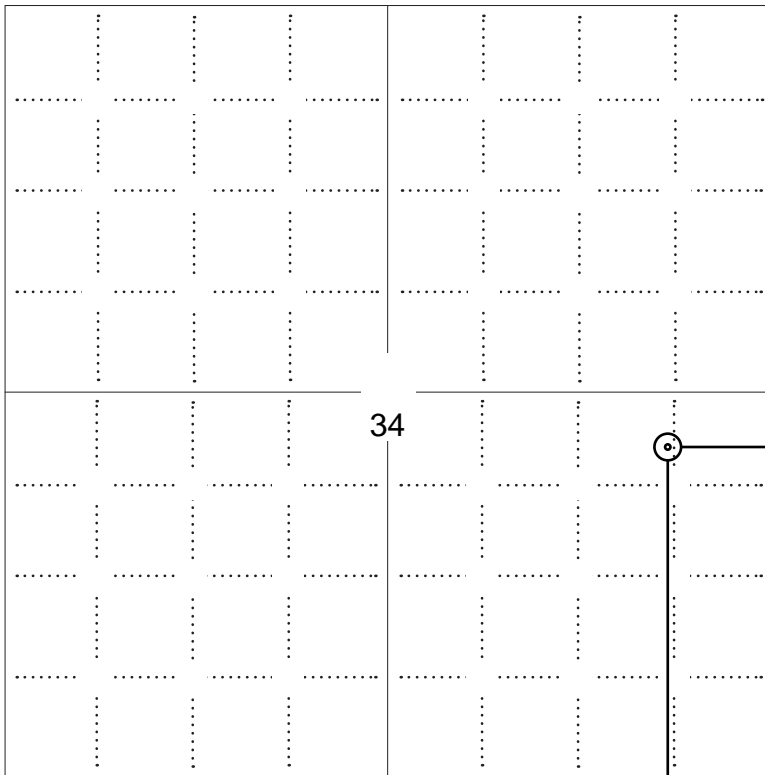
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

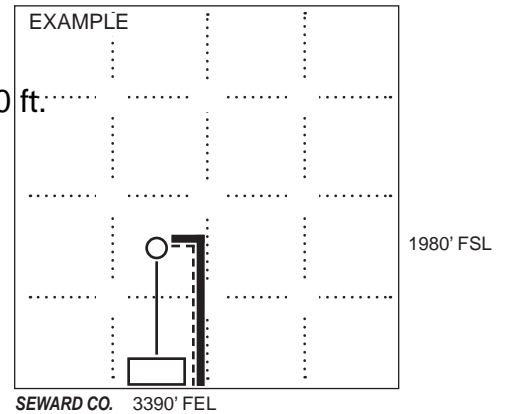
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locator.**

2260 ft.

**In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1070764  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

|                                                                                                                                                                                                                                                                                                                     |  |                                                                                                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: _____                                                                                                                                                                                                                                                                                                |  | License Number: _____                                                                                                                                                                                                                                 |  |
| Operator Address: _____                                                                                                                                                                                                                                                                                             |  |                                                                                                                                                                                                                                                       |  |
| Contact Person: _____                                                                                                                                                                                                                                                                                               |  | Phone Number: _____                                                                                                                                                                                                                                   |  |
| Lease Name & Well No.: _____                                                                                                                                                                                                                                                                                        |  | Pit Location (QQQQ):<br>_____-_____-_____-_____                                                                                                                                                                                                       |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>             |  | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity: _____ (bbls)                                                                                                  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                       |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>                                                                                                                                                              |  |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                       |  | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                         |  |
| How is the pit lined if a plastic liner is not used?                                                                                                                                                                                                                                                                |  |                                                                                                                                                                                                                                                       |  |
| Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit                                                                                              |  |                                                                                                                                                                                                                                                       |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.                                                                                                                                                                                                           |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.                                                                                                                                       |  |
| Distance to nearest water well within one-mile of pit:<br>_____ feet    Depth of water well _____ feet                                                                                                                                                                                                              |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR                                    |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>Drill pits must be closed within 365 days of spud date. |  |
| <p><b>Submitted Electronically</b></p>                                                                                                                                                                                                                                                                              |  |                                                                                                                                                                                                                                                       |  |

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**Fall & Associates**  
 Stake and Elevation Service  
 719 W. 5<sup>th</sup> Street  
 P.O. Box 404  
 Concordia, KS. 66901  
 1-800-536-2821

Date 12-21-11

Invoice Number 1219111

KLABZUBA OIL & GAS  
 Operator

34-9-11-19  
 Number

Jensen Trust  
 Farm Name

Ellis-KS  
 County-State

34 11s 19w  
 S T R

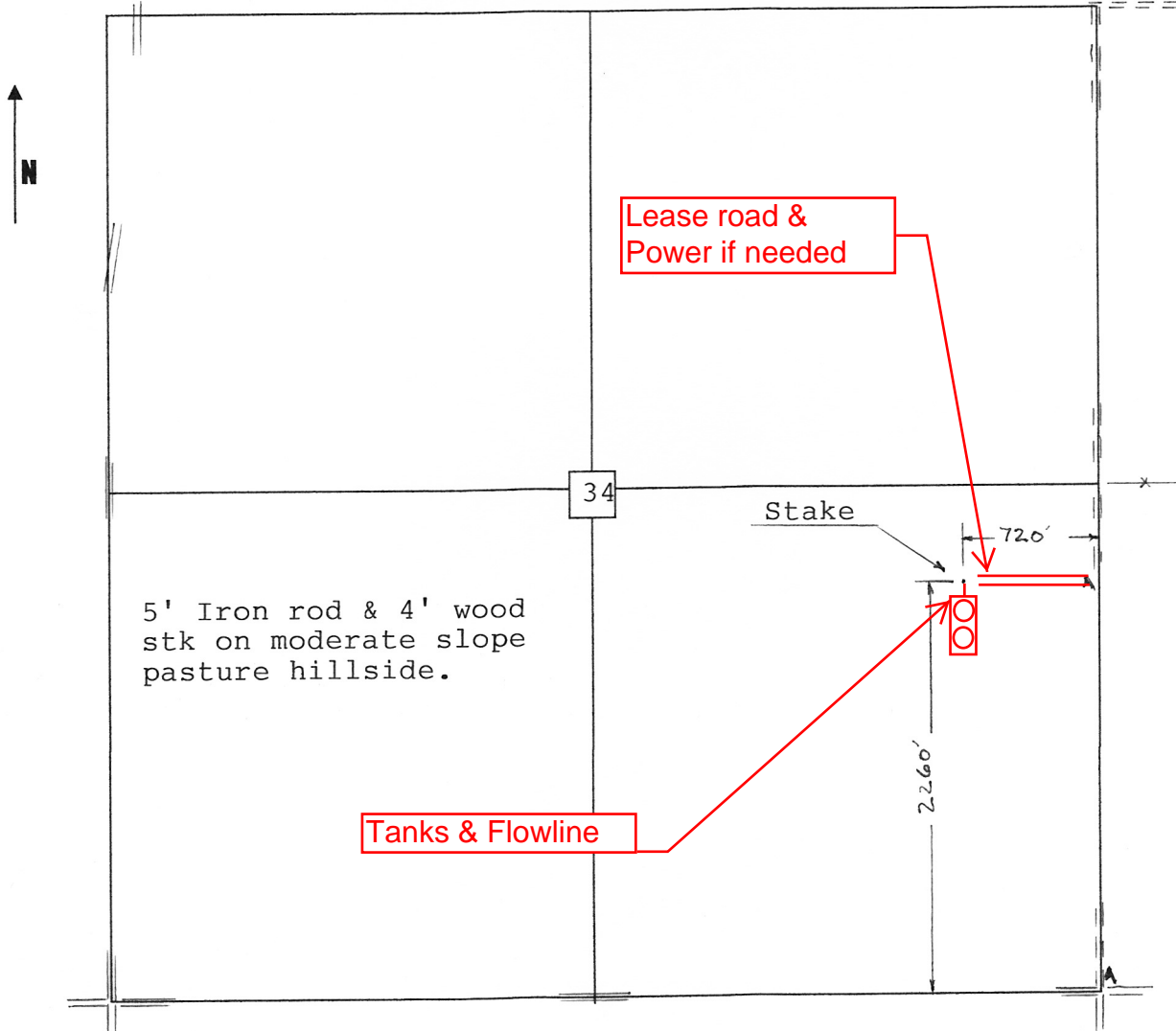
2260' FSL 720' FEL  
 Location

Klabzuba Oil & Gas  
 700 17th Street  
 Suite 1300  
 Denver, CO. 80202

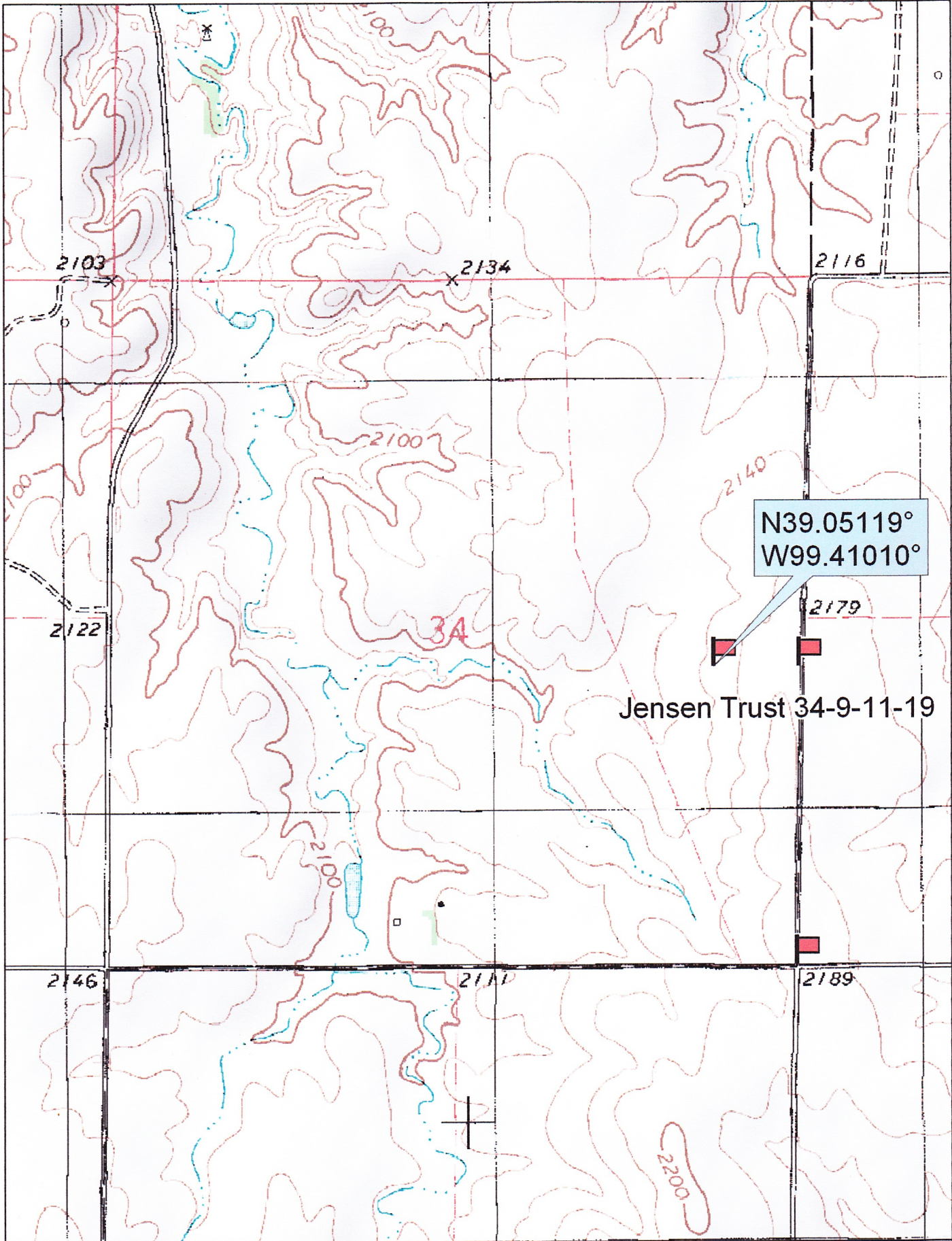
Elevation 2143 Gr.

Ordered By: Brett

Scale 1"=1000'







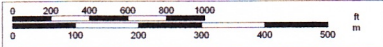
N39.05119°  
W99.41010°

Jensen Trust 34-9-11-19



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www.delorme.com

Scale 1 : 12,000  
1" = 1000 ft



OIL AND GAS LEASE

Reorder No. 09-115



PO. Box 793 Wichita KS, 67201-0793 1-888-4KSBLUE 1-316-264-9344 Wichita 1-316-264-5165 fax www.kbp.com • kbp@kbp.com

AGREEMENT, Made and entered into the 12th day of December, 2010 by and between Rossie Morgan Trust

whose mailing address is 4887 Kerry Lynn View, Unit #102 - Colorado Springs, Colorado 80922 hereinafter called Lessor (whether one or more), and J. Fred Hambright, Inc. 125 N. Market Street - #1415 - Wichita, Kansas 67202 hereinafter called Lessee:

Lessor, in consideration of -----Ten & More----- Dollars (\$10.00 & more ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas described as follows to-wit:

The Southeast Quarter (SE/4)

Hereto PK Direct PK In Direct PK Numerical PK Checked PK

In Section 34 Township 11-South Range 19-West and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of --Three(3)-- years from this date (called "primary term"). and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled in a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

ROSSIE MORGAN TRUST

By: Rossie J. Morgan, Trustee Rossie J. Morgan, Trustee

BOOK 762 PAGE 690

KS0616 06L

STATE OF Colorado

COUNTY OF El Paso

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 12 day of December, 2010  
by Rossie J. Morgan, Trustee of the Rossie Morgan Trust

My commission expires



*Patricia Hobdy*  
Notary Public

Patricia Hobdy

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public

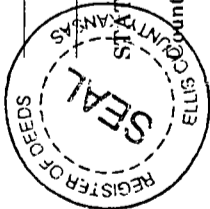
No. \_\_\_\_\_

**OIL AND GAS LEASE**

FROM

\_\_\_\_\_  
TO

Date \_\_\_\_\_  
Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
County \_\_\_\_\_



This instrument was filed for record on the 07

day of January, 2011.  
at 8:00 o'clock A.M., and duly recorded  
in Book 762 Page 690 of

the records of this office.

By Rebecca Dwyer  
Registered Deeds.  
\$ 16.00

When recorded, return to  
J. Fred Hambright

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_  
of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My commission expires \_\_\_\_\_

Notary Public



**RIDER**

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease and subject to the other provisions of this Lease, the primary term shall be extended for an additional three (3) years from the end of the primary term hereof.

It is further understood and agreed that in event of drilling on the above described land, Lessee or assigns will return the surface to its original contour as nearly as is practicable.

Signed for identification:

  
Rossie J. Morgan Trustee

\_\_\_\_\_

Attached to and made a part of that certain Oil and Gas Lease dated December 12, 2010,  
by and between:

Rossie Morgan Trust  
4887 Kerry Lynn View, Unit #102  
Colorado Springs, Colorado 80922

and

J. Fred Hambright, Inc.  
125 N. Market #1415  
Wichita, Kansas 67202, Lessee

Klabzuba  
Oil & Gas, Inc.

700 17th Street Suite 1300 Denver, CO 80202  
phone 303.299.9097 fax 303.299.9087  
www.klabzuba.com

December 22, 2011

Lang Living Trust dated 6-14-2005  
c/o Clarence and Melinda Lang, Trustees  
1254 – 280<sup>th</sup> Avenue  
Hays, KS 67601

USPS CERTIFIED: 70060100000322290785

RE: Permit to Drill Notification – Lang Trust 36-16-13-18  
Section 36, 13S-18W – Ellis County, KS

Dear Ms. & Mrs. Lang,

I was a pleasure speaking with you the other day. Please find the enclosed permit (Form C-1) to drill the subject well along with a surveyed location plat. The expected commencement of drilling will be mid-January. Please take the time to review the enclosed permit which will be filed with the Kansas Oil & Gas Conservation Commission. \* I also spoke to Floyd and will be sending him this identical packet. We will work closely with him on operations in the field.

Well site personnel will be in contact with you to coordinate surface operations and answer any questions or concerns you may have. I would also welcome you to contact me should you have any immediate questions.

You can reach my office at 303-382-2170. We look forward to working closely with you through all stages of operations.

Sincerely,

Klabzuba Oil & Gas



Brett Wisner  
Landman  
E-mail: [bwisner@klabzuba.com](mailto:bwisner@klabzuba.com)

Enclosures

7006 0100 0003 2229 0785

|                                                                                              |    |
|----------------------------------------------------------------------------------------------|----|
| <b>U.S. Postal Service<sup>TM</sup></b>                                                      |    |
| <b>CERTIFIED MAIL<sup>TM</sup> RECEIPT</b>                                                   |    |
| <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>                                  |    |
| For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a> |    |
| <b>OFFICIAL USE</b>                                                                          |    |
| Postage                                                                                      | \$ |
| Certified Fee                                                                                |    |
| Return Receipt Fee<br>(Endorsement Required)                                                 |    |
| Restricted Delivery Fee<br>(Endorsement Required)                                            |    |
| Total Postage & Fees                                                                         | \$ |
| Postmark<br>Here                                                                             |    |
| Sent To <u>Clarence &amp; Melinda Lang</u>                                                   |    |
| Street, Apt. No.,<br>or PO Box No. <u>1254 - 280<sup>th</sup> Ave</u>                        |    |
| City, State, ZIP+4 <sup>®</sup> <u>Hays, KS 67601</u>                                        |    |
| PS Form 3800, June 2002                                                                      |    |
| See Reverse for Instructions                                                                 |    |