



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070863

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/8/2011	10078

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Rogers 13-32	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		4.00	696.00
MILEAGE	Mileage charge Crew	87		1.50	130.50
B3-Lite Sumner... Discount 10%	50/50 Poz (3%) Discount 10% Subtotal of Materials	180	Sack	16.50 -10.00%	2,970.00 -297.00 2,673.00
					4,899.50

Please Remit Invoices To:	Subtotal	\$4,899.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229	Sales Tax (8.3%)	\$221.86
	Total	\$5,121.36
	Balance Due	\$5,121.36

x 11090
 \$ 5,633.50

RECEIVED
 AUG 18 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3019
 Fax: 303-296-2143
 E-mail: bisonoil@qwestnet.net

REF INVOICE # 10078
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	FWF	LOG	COUNTY	FORMATION
8-8-11	Rogers 13-32	32	53	3900	Cheyenne	
CHARGE TO			OWNER			
Excell			Noble			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR			
STATE ZIP CODE			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION			TIME LEFT LOCATION			
5:45 P.M. (14) 7:00 PM			9:15 P.M.			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
9 5/8					
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
375					
	TUBING WEIGHT	OPEN HOLE	STRIKE		
CASING SIZE	TUBING CONDITION		TURNING		
7"					
CASING DEPTH	PLUG 339	TREATMENT VIA	TYPE OF TREATMENT		
373			TREATMENT RATE		
CASING WEIGHT	PACKER DEPTH		12" SURFACE PIPE		
17#			BREAKDOWN BPM		
CASING CONDITION			1" PRODUCTION CASING		
5' BCL			INITIAL BPM		

PRESSURE SUMMARY				TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	1" ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	102	ISIP	psi	1" ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	5 MIN SIP	psi	1" ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi	15 MIN SIP	psi	1" ANISC PUMP	
MINIMUM	psi			1" OTHER	HYD HHP = RATE X PRESSURE X QLS

INSTRUCTIONS PRIOR TO JOB MLRU 5m Circ M/H 1805' of B3-1.1K @ 15.2' bbl/gal
Water req 4.2 gal/sk 18 bbl mix water yield of 1.07 cu ft/sk
Drop plug Displace w/ 14 bbl H₂O land plug Shut in well

95% excess as per Mar 10/2007 Tool pusher

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MLRU 5m Circ M/H Drop plug
7:00pm 8:30pm 8:35pm 8:47pm 8:49pm

<u>Displace</u>	<u>Land plug</u>	<u>Shut in</u>	<u>Rig down</u>
<u>8:48pm</u>	<u>8:52pm</u>	<u>8:54pm</u>	<u>8:58pm</u>
<u>8:50 10 100</u>			
<u>8:52 14 200</u>			

14 BBLs Cement to pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 8/8/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/9/2011	10088

Bill To
Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Rodgers 13-32	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		4.00	696.00
MILEAGE	Mileage charge	87		1.50	130.50
	Subtotal of Services				2,826.50
N-Gel-12	Lead 12lb	52	Sack	16.50	858.00T
Discount 10%	Discount 10%			-10.00%	-85.80
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,455.30
					4,281.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,281.80
Sales Tax (8.3%)	\$120.79
Total	\$4,402.59
Balance Due	\$4,402.59

X 11090
 \$ 4,842.95

RECEIVED

AUG 18 2011

BISON OIL WELL CEMENTING, INC.



1738 W. Wadsworth St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-2010
 Fax: 303-296-8749
 E-mail: bisono11@westoffice.net

REF. INVOICE # 10089

LOCATION St. Francis

FOREMAN Francis R. Kelley

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RANGE	COUNTY	FORMATION
8-9-11	Rodgers 13-32	32	5S	39W	Cheyenne	

CHARGE TO: <u>Excel</u>	OWNER: <u>Noble</u>
APPROVALS:	OPERATOR:
CITY:	CONTRACTOR: <u>Excel rig #2</u>
STATE ZIP CODE:	DISTANCE TO LOCATION: <u>87 mile</u>
TIME ARRIVED IN LOCATION: <u>5:45pm</u> <u>Reqs. 7pm</u>	TIME LEFT LOCATION: <u>9:30pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE: <u>6 7/8</u>	HOLES SIZE:	PERFORATIONS:		THEORETICAL:	INSTRUCTED:
TOTAL DEPTH: <u>1540</u>	TUBING DEPTH:	SHOOTS/FT:	SURFACE PIPE APPROX. LONG:		
	TUBING WEIGHT:	OPEN HOLE:	STING:		
CASING SIZE: <u>4 1/2</u>	TUBING CONDITION:		TUBING:		
CASING DEPTH: <u>1523.5</u>	<u>PRT @ 1480</u>	TREATMENT VIA:	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT: <u>10.5</u>	PACKER DEPTH:		<input type="checkbox"/> SURFACE PIPE	BREAK-DOWN BPM	
CASING CONDITION: <u>sand</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN OR CIRCULATING PSI:	AVERAGE PSI:		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT PSI:	ISIP PSI:		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS PSI:	5 MIN SIP PSI:		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM PSI:	15 MIN SIP PSI:		<input type="checkbox"/> MISC PUMP		
MINIMUM PSI:			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRD Safety Circ m+p 52 sks of Negal-12, 12 lb/gal 2.71 yld, 12.04 gal/sks mix 15 bbl, m+p 46 sks of Ba-lite 13.8 lb/gal, 1.33 yld, 6.28 gal/sk mix 6.8 bbl drop plug displace 235 bbls shut in Clean up move off location
20% excess per Andy B. on lead

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

MIRD Safety Circ m+p lead m+p tail Drop plug Displace
6 pm 7:55 pm 8:05 pm 8:09 pm 8:18 pm 8:30 pm 8:31 pm
Cap. 01590
Ann. #1026
shot in 8:37 pm @ 1010 psi
2 bbls to the pit

100psi 10 8:33 pm
250psi 20 8:35 pm
1010psi 23.5 8:37 pm

[Signature]

8/9/11

AUTHORIZATION TO PROCEED

TITLE

DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB: 6 Ft

Casing: 7 inch

Well Name: Rogers 13-32

Location: Sec 32, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	34.32	34.32	-373.66	-339.34		Centralizer & Baffle Plate
2	44.29	78.61	-339.34	-295.05		
3	44.31	122.92	-295.05	-250.74		
4	44.22	167.14	-250.74	-206.52		
5	43.21	210.35	-206.52	-163.31		
6	43.15	253.50	-163.31	-120.16		
7	44.18	297.68	-120.16	-75.98		
8	35.70	333.38	-75.98	-40.28		
9	34.28	367.66	-40.28	-6.00		
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	367.66					

Jts Ran 9
Meas. 367.66
Set @ 373.66
Aprox TD @ 379
PBD @ 339.34
Threads On 369.44

KB-GL: 1523.50 Ft

Casing: 4.5 10.5 # J-55

Well Name: Rogers 13-32

Location: Sec 32, 5S, 39W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	WV Grade	Description
1	1.32	1.32	-1523.50	-1522.18	10.5#J-55	AFU SHOE
2	42.00	43.32	-1522.18	-1480.18		Centralizer & Latch
3	42.14	85.46	-1480.18	-1438.04		Centralizer
4	42.05	127.51	-1438.04	-1395.99		Centralizer
5	40.77	168.28	-1395.99	-1355.22		Centralizer
6	42.02	210.30	-1355.22	-1313.20		Centralizer
7	42.14	252.44	-1313.20	-1271.06		Centralizer
8	21.24	273.68	-1271.06	-1249.82		Centralizer
9	42.09	315.77	-1249.82	-1207.73		Centralizer
10	42.09	357.86	-1207.73	-1165.64		
11	43.10	400.96	-1165.64	-1122.54		
12	40.60	441.56	-1122.54	-1081.94		
13	42.04	483.60	-1081.94	-1039.90		
14	40.52	524.12	-1039.90	-999.38		
15	42.10	566.22	-999.38	-957.28		
16	42.06	608.28	-957.28	-915.22		
17	40.69	648.97	-915.22	-874.53		
18	43.27	692.24	-874.53	-831.26		
19	40.55	732.79	-831.26	-790.71		
20	42.05	774.84	-790.71	-748.66		
21	41.97	816.81	-748.66	-706.69		
22	42.03	858.84	-706.69	-664.66		
23	42.04	900.88	-664.66	-622.62		
24	42.05	942.93	-622.62	-580.57		
25	42.06	984.99	-580.57	-538.51		
26	42.06	1027.05	-538.51	-496.45		
27	40.55	1067.60	-496.45	-455.90		
28	42.08	1109.68	-455.90	-413.82		
29	42.11	1151.79	-413.82	-371.71		
30	40.58	1192.37	-371.71	-331.13		
31	38.78	1231.15	-331.13	-292.35		
32	42.08	1273.23	-292.35	-250.27		
33	41.98	1315.19	-250.27	-208.31		
34	38.63	1353.82	-208.31	-169.68		
35	38.70	1392.52	-169.68	-130.98		
36	40.75	1433.27	-130.98	-90.23		
37	42.12	1475.39	-90.23	-48.11		
38	42.11	1517.50	-48.11	-8.00		
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
TOTAL		1517.50				

JTs Ran 37
 Meas w/shoe 1517.50
 Set @ 1523.50
 PBSD @ 1480.18
 Threads On 1524.27