



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070868

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Brink

Date	Invoice #
8/22/2011	10114

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Zweygardt 41-32B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Milage charge	140		4.00	560.00
MILEAGE	Milage charge	70		1.50	105.00
	Subtotal of Services				2,065.00
B3-Lite Summer... Discount 10%	50/50 Poz (3%) Discount 10% Subtotal of Materials	130	Sack	16.50 -10.00%	2,145.00T -214.50 1,930.50
					3,995.50
Please Remit Invoices To:				Subtotal	\$3,995.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$160.24
				Total	\$4,155.74
				Balance Due	\$4,155.74

X 110%
 \$4,571.31

RECEIVED
 SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St. Ste. 102
 Denver, Colorado 80202
 Phone: 303-290-3010
 Fax: 303-295-8149
 E-mail: bisonoil@cowestoffice.net

REL. INVOICE # 10114
 LOCATION St Francis
 FOREMAN Travis Ritchey

TREATMENT REPORT

DATE <u>8-22-11</u>	WELL NAME <u>Zweygart 41-32B</u>	SECTION <u>32</u>	TWP <u>3South</u>	RGE <u>41W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>Nobel</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell rig #2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>70 miles</u>			
TIME ARRIVED ON LOCATION <u>11:45 am</u>			TIME LEFT LOCATION <u>reg 12:30 3:15 pm</u>			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>9 7/8</u>						
TOTAL DEPTH <u>285</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LEAK			
PBTD <u>240'</u>	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>280</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>17 lbs</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER		HYD HP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MTRV Safety Circ, MTP 130 sks of B3 lite 15.2 lb/gal
1.07 yd 4.2 gal/sk 13 bbls of mix water drop plug + displace 10 bbl
of water. Shut well in, clean up more off location

25% excess-lead

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS					
<u>MTRV Safety Circ</u>	<u>MTP</u>	<u>Drop plug</u>	<u>displace</u>		
<u>12 pm</u>	<u>12:40 pm</u>	<u>1:25 pm</u>	<u>1:30 pm</u>	<u>1:49 pm</u>	<u>1:50 pm</u>

160 psi 10 15:4 pm

5 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

8/22/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

brw

Date	Invoice #
8/23/2011	10110

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Zweygardt 41-32B	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	140		4.00	560.00
MILEAGE	Mileage charge	70		1.50	105.00
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
N-Gel-12	Lead 12lb	54	Sack	16.50	891.00T
Discount 10%	Discount 10%			-10.00%	-89.10
RG-Lite	Tail 13.8 lb/gal 50/50 Poz	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
KCL	KCL Displacement	2		25.00	50.00T
	Subtotal of Materials				1,535.00
					4,425.00
Please Remit Invoices To:				Subtotal	\$4,425.00
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$127.41
				Total	\$4,552.41
				Balance Due	\$4,552.41

x 110%
\$5,007.65

RECEIVED
 SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-8143
 E-mail: bisonoil@qwestonline.net

REF. INVOICE # 10110
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
8/23-11	2 Weyward	41-32B	32	35	W	Chryenne
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>70 m.</u>			
TIME ARRIVED ON LOCATION <u>11:00 AM (2) 11:40 PM</u>			TIME LEFT LOCATION <u>2:00</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>6 1/4</u>					
TOTAL DEPTH <u>1632</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>1025'</u>			TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>10.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER	HYD IHP = IAVE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB: MTRU 5m circ. MTP 59 sk of N-6-el-12 at 12 1/2 gal water req. of 12.04 gal/sk 17 bbls mix water yield of 2.21 gal/sk MTP 465 ts of B-G-12 @ 13.81 gal water req. of 6.28 gal/sk 7 bbls mix water yield of 1.33 gal/sk Drop plug Displace w/ 25.1 bbls 2% KCL water land plug Reg down 25% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	MTRU 5m circ	MTP	MTP	Drop plug
	11:00 AM	12:55 PM	1:05 PM	1:08 PM
Displace		land plug	Reg down	
	1:18 AM	1:30 PM	1:35 PM	
	1:21 10 150			
	174 20 400			
	1:28 25.1 1150			

4 bbls cement top +

[Handwritten Signature]

AUTHORIZATION TO PROCEED

TITLE

DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB 2: 6 Ft

Casing: 7 inch

Well Name: Zwegardt 41-32B

Location: Sec 32, 3S, 41W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	39.23	39.23	-280.11	-240.88		Centralizer & Baffle Plate
2	39.10	78.33	-240.88	-201.78		
3	39.17	117.50	-201.78	-162.61		
4	39.18	156.68	-162.61	-123.43		
5	39.19	195.87	-123.43	-84.24		
6	39.14	235.01	-84.24	-45.10		
7	39.10	274.11	-45.10	-6.00		
8						
9						
10						
11						
12						
13					# Jts Ran 7	
14					Meas. 274.11	
15					Set @ 280.11	
16					Aprox TD @ 285	
17					PBTD @ 240.88	
18					Threads On 275.50	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	274.11					

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Zwegardt 41-32B

Location: Sec 32, 3S, 41W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	1.32	1.32	-1623.12	-1621.80		AFU SHOE
2	38.57	39.89	-1621.80	-1583.23	10.5#J-55	Centralizer & Latch
3	38.49	78.38	-1583.23	-1544.74		Centralizer
4	38.95	117.33	-1544.74	-1505.79		Centralizer
5	37.71	155.04	-1505.79	-1468.08		Centralizer
6	38.32	193.36	-1468.08	-1429.76		Centralizer
7	38.48	231.84	-1429.76	-1391.28		Centralizer
8	20.94	252.78	-1391.28	-1370.34		Centralizer
9	39.19	291.97	-1370.34	-1331.15		Centralizer
10	38.45	330.42	-1331.15	-1292.70		
11	38.83	369.25	-1292.70	-1253.87		
12	38.75	408.00	-1253.87	-1215.12		
13	39.38	447.38	-1215.12	-1175.74		
14	39.01	486.39	-1175.74	-1136.73		
15	38.70	525.09	-1136.73	-1098.03		
16	38.32	563.41	-1098.03	-1059.71		
17	38.67	602.08	-1059.71	-1021.04		
18	38.18	640.26	-1021.04	-982.86		
19	44.10	684.36	-982.86	-938.76		
20	40.51	724.87	-938.76	-898.25		
21	39.34	764.21	-898.25	-858.91		
22	39.01	803.22	-858.91	-819.90		
23	38.28	841.50	-819.90	-781.62		
24	39.42	880.92	-781.62	-742.20		
25	38.62	919.54	-742.20	-703.58		
26	38.60	958.14	-703.58	-664.98		
27	38.23	996.37	-664.98	-626.75		
28	38.27	1034.64	-626.75	-588.48		
29	39.21	1073.85	-588.48	-549.27		
30	38.95	1112.80	-549.27	-510.32		
31	38.71	1151.51	-510.32	-471.61		
32	38.49	1190.00	-471.61	-433.12		
33	38.52	1228.52	-433.12	-394.60		
34	38.59	1267.11	-394.60	-356.01		
35	38.12	1305.23	-356.01	-317.89		
36	38.97	1344.20	-317.89	-278.92		
37	39.30	1383.50	-278.92	-239.62		
38	38.51	1422.01	-239.62	-201.11		
39	39.10	1461.11	-201.11	-162.01		
40	39.26	1500.37	-162.01	-122.75		
41	39.14	1539.51	-122.75	-83.61		
42	38.95	1578.46	-83.61	-44.66		
43	38.66	1617.12	-44.66	-6.00		
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81						
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83						
84						
85						
TOTAL		1617.12				

JT's Ran 42
 Meas w/shoe 1617.12
 Set @ 1623.12
 PBTD @ 1583.23