



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070882

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8-16-2011	10102

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 31-16B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisitio...	Data Acquisition Charge			225.00	225.00
	Subtotal of Services				2,242.50
B3-Late Summer...	50/50 Poz (3%)	150	Sack	16.50	2,475.00T
Discount 10%	Discount 10%			-10.00%	-247.50
	Subtotal of Materials				2,227.50
					4,470.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,470.00
Sales Tax (8.3%)	\$184.89
Total	\$4,654.89
Balance Due	\$4,654.89

x 110%
 \$ 5,120.38

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 101
 Denver, Colorado 80202
 Phone 303-296-5010
 Fax 303-296-8142
 E-mail: bisonoil@qwest.net

REF. INVOICE # 10102
 LOCATION St. Francis
 FOREMAN Travis Ritchey

TREATMENT REPORT



DATE	WELL NAME	SECTION	TOP	AGE	FRAC	FORMATION
8-16-11	Rueb Farm 31-16B	16	3#S	42w	keystone	
OWNER	Nobel					
OPERATION	Excell n.g #2					
CONTRACTOR	Excell n.g #2					
DISTANCE TO LOCATION	65					
TIME ARRIVED ON LOCATION	11:45am		req 12pm		TIME LEFT LOCATION 1:30pm	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATION	THEORETICAL		INSTRUCTED
9 7/8					
TOTAL DEPTH 373	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
PTD 279			STRING		
CASING SIZE 7"	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING DEPTH 317	TUBING CONDITION	TREATMENT VOL	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 17 lbs	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	MTP HRF = RATE X PRESSURE X 40%	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN SIP	PSI
MAXIMUM	PSI	15 MIN SIP	PSI
MINIMUM	PSI		

INSTRUCTIONS PRIOR TO JOB: MTRU Safety, C.R.C. MTP 150 sks of B3-lite 15.2 lb/gal, 1.07 yld
 4.2 gal/sk ~~drop plug~~ 15 bbls of mix water, drop plug dis place
 11.6 bbls of water shut in, clean up, move off location
 90% excess 6 BBI to the pit

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS						
MTRU Safety	C.R.C.	MTP	drop plug	displace	shut in	
11:45am	12:07pm	12:13pm	12:16pm	12:29pm	12:30pm	12:36
				12:35pm	10	100psi
				12:36pm	11.5	175psi

 AUTHORIZATION TO PROCEED
 TITLE
8/16/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8-17-2011	10097

Bill To
Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 34-16D	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,842.50
KCL	KCL Displacement	2		25.00	50.00T
N-Gel-12	Lead 12lb	66	Sack	16.50	1,089.00T
Discount 10%	Discount 10%			-10.00%	-108.90
B3-Lite Sumner..	50/50 Poz (3%)	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,713.20
					4,555.70

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,555.70
Sales Tax (8.3%)	\$442.20
Total	\$4,697.90
Balance Due	\$4,697.90

x 110%
 \$5,167.69

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 100
 Denver, Colorado 80202
 Phone 303-296-6010
 Fax 303-296-6143
 E-mail: bisonoil@westoffice.net

REF. INVOICE # 10097
 LOCATION St. Francis
 FOREMAN Randy Newby

TREATMENT REPORT

DATE	WELL NAME	SECTION	WV	REE	DEPTH	FORMATIVE
8-17-11	Rueb Farm 31-16B	16	35	42w	Chryseum	
CHANGE TO	OWNED		Noble			
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR		Excell rig 2			
STATE ZIP CODE	DISTANCE TO LOCATION		6.5 mi			
TIME ARRIVED ON LOCATION	9:45 A.M.	TIME LEFT LOCATION	12:45			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 1/2"				
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULOS LONG	
1757'			STRING	
	TUBING WEIGHT	OPEN HOLE	TUBING	
CASING SIZE	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT	
4 1/2"	PBTD 1699'		TREATMENT RATE	
CASING DEPTH	PACKER DEPTH		1 SURFACE PIPE	BREAKDOWN BPM
1740'			1 PRODUCTION CASING	INITIAL BPM
CASING WEIGHT			1 SQUEEZE CEMENT	FINAL BPM
10.5			1 ACID BREAKDOWN	MINIMUM BPM
CASING CONDITION			1 ACID STIMULATION	MAXIMUM BPM
good			1 ACID SPOTTING	AVERAGE BPM
			1 MISC. PUMP	
			1 OTHER	FRD HHP = RATE X PRESSURE X 4.72

PRESSURE SUMMARY		AVERAGE		PSI	
BREAKDOWN or CIRCULATING	PSI	ISIP	PSI	5 MIN SIP	PSI
FINAL DISPLACEMENT	PSI	15 MIN SIP	PSI		
ANNULOS	PSI				
MAXIMUM	PSI				
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB: MTRU 5m CIRC MTP 66 sk of Nobel-12 @ 12.16 gal/sk
 water req of 12.04 gal/sk 19 bbl mix water yield of 2.2 cu ft/sk
 MTP 46 sks of 136-1ite @ 13.8 gal/sk water req of 6.28 gal/sk 7 bbl
 mix water yield of 1.33 cu ft/sk Drop Plug Displacement 27 bbls 2%
 KCB water 25% excess as per Mack 2 ion Tool Pusher

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MTRU	5m	CIRC	MTP	MTP	Drop Plug
		10:00 AM	11:00 AM	11:56 AM	11:58 AM	12:04 PM	12:09
	Displace		14 min plug	11 down			
		12:16 P.M.	12:25 P.M.		12:30 P.M.		
		12:19 10	150				
		12:22 20	200				
		12:25 27	1500				

5 Bbl/s Top it

[Signature] AUTHORIZATION TO PROCEED TITLE DATE 8/17/11

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

K. : 6 Ft

Casing: 7 inch

Well Name: Rueb Farm 31-16B

Location: Sec 16, 3S, 42W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	W/ Grade	Description
	0.00	0.00			17	
1	38.66	38.66	-317.83	-279.17		Centralizer & Baffle Plate
2	39.09	77.75	-279.17	-240.08		
3	39.11	116.86	-240.08	-200.97		
4	39.15	156.01	-200.97	-161.82		
5	39.10	195.11	-161.82	-122.72		
6	39.29	234.40	-122.72	-83.43		
7	38.71	273.11	-83.43	-44.72		
8	38.72	311.83	-44.72	-6.00		
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27						
28						
29						
30						
31						
TOTAL	311.83					

Jts Ran 8
Meas. 311.83
Set @ 317.83
Aprox TD @ 323
PBD @ 279.17
Threads On 313.41

KB-GI.: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Rueb Farm 31-16B

Location: Sec 16, 3S, 42W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	1.32	1.32	-1740.36	-1739.04		AFU SHOE
2	39.16	40.48	-1739.04	-1699.88	10.5#J-55	Centralizer & Latch
3	38.30	78.78	-1699.88	-1661.58		Centralizer
4	38.40	117.18	-1661.58	-1623.18		Centralizer
5	38.22	155.40	-1623.18	-1584.96		Centralizer
6	38.50	193.90	-1584.96	-1546.46		Centralizer
7	39.37	233.27	-1546.46	-1507.09		Centralizer
8	18.85	252.12	-1507.09	-1488.24		Centralizer
9	38.09	290.21	-1488.24	-1450.15		Centralizer
10	38.98	329.19	-1450.15	-1411.17		
11	38.97	368.16	-1411.17	-1372.20		
12	38.20	406.36	-1372.20	-1334.00		
13	38.61	444.97	-1334.00	-1295.39		
14	38.50	483.47	-1295.39	-1256.89		
15	38.96	522.43	-1256.89	-1217.93		
16	38.88	561.31	-1217.93	-1179.05		
17	38.57	599.88	-1179.05	-1140.48		
18	38.26	638.14	-1140.48	-1102.22		
19	38.70	676.84	-1102.22	-1063.52		
20	38.58	715.42	-1063.52	-1024.94		
21	37.73	753.15	-1024.94	-987.21		
22	38.96	792.11	-987.21	-948.25		
23	36.63	830.74	-948.25	-909.62		
24	38.87	869.61	-909.62	-870.75		
25	38.24	907.85	-870.75	-832.51		
26	38.42	946.27	-832.51	-794.09		
27	38.55	984.82	-794.09	-755.54		
28	39.05	1023.87	-755.54	-716.49		
29	38.50	1062.37	-716.49	-677.99		
30	38.61	1100.98	-677.99	-639.38		
31	38.51	1139.49	-639.38	-600.87		
32	38.91	1178.40	-600.87	-561.96		
33	38.60	1217.00	-561.96	-523.36		
34	38.50	1255.50	-523.36	-484.86		
35	38.55	1294.05	-484.86	-446.31		
36	38.67	1332.72	-446.31	-407.64		
37	38.57	1371.29	-407.64	-369.07		
38	38.79	1410.08	-369.07	-330.28		
39	38.35	1448.43	-330.28	-291.93		
40	39.33	1487.76	-291.93	-252.60		
41	38.82	1526.58	-252.60	-213.78		
42	42.02	1568.60	-213.78	-171.76		
43	40.76	1609.36	-171.76	-131.00		
44	42.09	1651.45	-131.00	-88.91		
45	40.76	1692.21	-88.91	-48.15		
46	42.15	1734.36	-48.15	-6.00		
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83						
84						
85						
TOTAL		1734.36				

JTs Ran 45
 Meas w/shoe 1734.36
 Set @ 1740.36
 PBTD @ 1699.88
 Threads On 1742.88