



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070883

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/17/2011	10098

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 24-16B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisitio...	Data Acquisition Charge			225.00	225.00
	Subtotal of Services				2,242.50
B3-Lite Summer...	50/50 Poz (3%)	150	Sack	16.50	2,475.00
Discount 10%	Discount 10%			-10.00%	-247.50
	Subtotal of Materials				2,227.50
					4,470.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,470.00
Sales Tax (8.3%)	\$384.89
Total	\$4,654.89
Balance Due	\$4,654.89

x 110%
 \$5,120.38

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 103
 Denver, Colorado 80202
 Phone 303-296-3010
 Fax 303-296-8143
 E-mail: bisonoil@westoilce.net

REF INVOICE # 16098
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE <u>8-17-11</u>	WELL NAME <u>Rueb Farm 24-16B</u>	SECTION <u>16</u>	TWA <u>35</u>	AGE <u>42w</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHANGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Rig 2</u>			
STATE AND CODE			DISTANCE TO LOCATION <u>1.5 mi</u>			
TIME ARRIVED ON LOCATION <u>4:00 PM Reg 6:00 PM</u>			TIME LEFT LOCATION <u>8:15 PM</u>			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>9 5/8"</u>						
TOTAL DEPTH <u>322'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>311'</u>	PLUG <u>278'</u>	TREATMENT VLS	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		SURFACE PIPE		BREAKDOWN BPM	
CASING COMPLETION <u>Seal</u>			PRODUCTION CASING		INITIAL BPM	
			SQUEEZE CEMENT		FINAL BPM	
			ACID BREAKDOWN		MINIMUM BPM	
			ACID STIMULATION		MAXIMUM BPM	
			ACID SPOTTING		AVERAGE BPM	
			MISC PUMP			
			OTHER		HYD HP = RATE x PRESSURE x JO B	

PRESSURE SUMMARY				
BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI	
FINAL DISPLACEMENT	BBLS	ISIP	PSI	
ANNULUS	PSI	5 MIN SIP	PSI	
MAXIMUM	PSI	15 MIN SIP	PSI	
MINIMUM	PSI			

INSTRUCTIONS PRIOR TO JOB MIRU 5m Circ mtp 150 sks of B3-1ite @ 15.2# gal
water req. of 4.2 gal per sk 15 bbl mix water yield of 1.07 cu ft/sk shut down
Drop plug Displace w/ 11.5 bbls H₂O Shut in rig down
Annulus 2046 cap .0415
92% excess as per mark Zion Tool pusher

JOB SUMMARY				
DESCRIPTION OF JOB EVENTS <u>MIRU 5m Circ mtp Drop plug</u>				
	<u>4:30 PM</u>	<u>7:30 AM</u>	<u>7:35 PM</u>	<u>7:40</u>
<u>Displace</u>		<u>Shut in</u>	<u>Rig down</u>	
<u>7:48 PM</u>		<u>7:51 PM</u>	<u>8:15 PM</u>	
<u>7:54 @ .5 200 PSI</u>				

CoBBLS Top it

[Signature] [Signature] 8/17/11
 AUTHORIZATION TO PROCEED TITLE DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side herein which include the release and indemnity



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

PC
Bum

Date	Invoice #
8-18-2011	10106

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 24-1613	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Truck Mileage charge	132		4.00	528.00
MILEAGE	Crew Mileage charge	66		1.50	99.00
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,852.00
N-Gel-12	Lead 12lb	62	Sack	16.50	1,023.00T
Discount 10%	Discount 10%			-10.00%	-102.30
B3-Lite Summer...	50/50 Poz (3%)	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,603.80
					4,455.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,455.80
Sales Tax (8.3%)	\$333.11
Total	\$4,588.91
Balance Due	\$4,588.91

X 110%
\$5,047.80

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1756 Wenkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-6143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10106

LOCATION St. Francis

FOREMAN Trevor's Rikley

TREATMENT REPORT

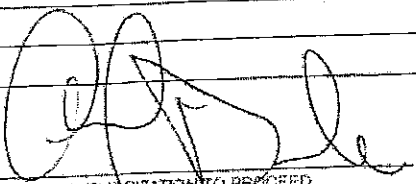
DATE: <u>8-18-11</u>	WELL NAME: <u>Rueb Farm #16B</u>	SECTION: <u>16</u>	TWP: <u>3 South</u>	RSE: <u>42W</u>	COUNTY: <u>Cheyenne</u>	FORMATION:
CHANGE TO: <u>Excell</u>	OWNER: <u>Nobel</u>					
MATERIAL ADDRESS:	OPERATION:					
CITY:	CONTRACTOR: <u>Excell N.G. #2</u>					
STATE ZIP CODE:	DISTANCE TO LOCATION: <u>6.6</u>					
TIME ARRIVED AT LOCATION: <u>3:55 pm</u>	TIME LEFT LOCATION: <u>7:45 pm</u>					

WELL DATA			PRESSURE LIMITATIONS		
WELL SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>6 7/8</u>			SURFACE PIPE ANNULUS LOW		
TOTAL DEPTH:	TUBING DEPTH	SHOTS/FI	STONG		
<u>PSTO 1679</u>		OPEN HOLE	TUBING		
CASING SIZE: <u>4 1/2</u>	TUBING WEIGHT		TYPE OF TREATMENT		TREATMENT RATE
CASING DEPTH: <u>1719</u>	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING WEIGHT: <u>10.5</u>	PACKER DEPTH		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
CASING CONDITION: <u>Good</u>			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HP = RATE X PRESSURE X 4.18	

PRESSURE SUMMARY			
BREAKDOWN @ CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN SIP	PSI
MAXIMUM	PSI	15 MIN SIP	PSI
MINIMUM	PSI		

INSTRUCTIONS PRIOR TO JOB MIRV, Safety, Circ, M4P 62 SKS of Ngel-12, 12.0 lb/gal, 2.21 yld, 17.04 gal/sk 17.7 bbls of mix, M4P 46 SKS of Bg 1ite 13.8 lb/gal, 1.33 yld, 6.28 gal/sk 6.8 BBLs of mix, Drop plug, Displace 27 bbls, Set plug
Shot well in, Clean up, Move off location.
20% excess on lead

JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	
<u>MIRV Safety Circ M4P 1174P drop plug displace</u>	
<u>4:30 pm 6:05 pm 6:08 pm 6:23 pm 6:33 pm 6:43 pm 6:44 pm</u>	
	<u>6:46 pm 10 50 psi</u>
<u>four bbls to the pit</u>	<u>6:50 pm 20 300 psi</u>
<u>Set plug at 6:54 @ 1180</u>	<u>6:54 pm 27 1180 psi</u>



AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KE : 6 Ft

Casing: 7 inch

Well Name: Rueb Farm 24-16B

Location: Sec 16, 3S, 42W, Cheyenne Co

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	38.82	38.82	-317.26	-278.44		Centralizer & Baffle Plate
2	39.16	77.98	-278.44	-239.28		
3	39.10	117.08	-239.28	-200.18		
4	38.62	155.70	-200.18	-161.56		
5	38.71	194.41	-161.56	-122.85		
6	39.05	233.46	-122.85	-83.80		
7	38.64	272.10	-83.80	-45.16		
8	39.16	311.26	-45.16	-6.00		
9						
10						
11						
12						
13					# Jts Ran 8	
14					Meas. 311.26	
15					Set @ 317.26	
16					Aprox TD @ 322	
17					PBTD @ 278.44	
18					Threads On 312.84	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	311.26					

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Rueb Farm 24-16B

Location: Sec 16, 3S, 42W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	1.32	1.32	-1719.42	-1718.10		AFU SHOE
2	38.38	39.70	-1718.10	-1679.72	10.5#J-55	Centralizer & Latch
3	38.57	78.27	-1679.72	-1641.15		Centralizer
4	38.59	116.86	-1641.15	-1602.56		Centralizer
5	39.37	156.23	-1602.56	-1563.19		Centralizer
6	38.78	195.01	-1563.19	-1524.41		Centralizer
7	38.85	233.86	-1524.41	-1485.56		Centralizer
8	21.22	255.08	-1485.56	-1464.34		Centralizer
9	38.84	293.92	-1464.34	-1425.50		Centralizer
10	38.65	332.57	-1425.50	-1386.85		
11	38.66	371.23	-1386.85	-1348.19		
12	38.24	409.47	-1348.19	-1309.95		
13	38.70	448.17	-1309.95	-1271.25		
14	38.54	486.71	-1271.25	-1232.71		
15	38.47	525.18	-1232.71	-1194.24		
16	39.38	564.56	-1194.24	-1154.86		
17	38.60	603.16	-1154.86	-1116.26		
18	38.55	641.71	-1116.26	-1077.71		
19	38.49	680.20	-1077.71	-1039.22		
20	38.29	718.49	-1039.22	-1000.93		
21	38.46	756.95	-1000.93	-962.47		
22	38.71	795.66	-962.47	-923.76		
23	38.23	833.89	-923.76	-885.53		
24	38.54	872.43	-885.53	-846.99		
25	38.36	910.79	-846.99	-808.63		
26	38.27	949.06	-808.63	-770.36		
27	38.84	987.90	-770.36	-731.52		
28	38.90	1026.80	-731.52	-692.62		
29	38.88	1065.68	-692.62	-653.74		
30	38.54	1104.22	-653.74	-615.20		
31	38.37	1142.59	-615.20	-576.83		
32	38.66	1181.25	-576.83	-538.17		
33	38.73	1219.98	-538.17	-499.44		
34	38.31	1258.29	-499.44	-461.13		
35	38.26	1296.55	-461.13	-422.87		
36	37.75	1334.30	-422.87	-385.12		
37	42.12	1376.42	-385.12	-343.00		
38	42.10	1418.52	-343.00	-300.90		
39	42.11	1460.63	-300.90	-258.79		
40	42.10	1502.73	-258.79	-216.69		
41	42.07	1544.80	-216.69	-174.62		
42	42.19	1586.99	-174.62	-132.43		
43	42.13	1629.12	-132.43	-90.30		
44	42.21	1671.33	-90.30	-48.09		
45	42.09	1713.42	-48.09	-6.00		
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
TOTAL		1713.42				

JTs Ran 44
 Meas w/shoe 1713.42
 Set @ 1719.42
 PBT @ 1679.72

Threads On 1721.73