

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun uay	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sect
ame:			feet from E / W Line of Sect
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet M
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Devictor on Ho	ri-antalallbara?	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	inzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
			FIDAVIT
		AF	IDAVII
he undersigned hereby a	affirms that the drilling, compl		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, compl	letion and eventual pl	
t is agreed that the follow	ving minimum requirements w	etion and eventual pl	
is agreed that the follow 1. Notify the appropria		letion and eventual pl rill be met: dding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ving minimum requirements w ate district office <i>prior</i> to spuc oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set	ugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electror For KCC Use ONLY API # 15 Conductor pipe required _ Minimum surface pipe req Approved by:	ving minimum requirements we attend district office prior to spuce oved notice of intent to drill shount of surface pipe as specifie polidated materials plus a minimale, an agreement between the strict office will be notified beform the completion of the production properties of the spud days o	etion and eventual placetion and eventual placetion and eventual placetion and the met: all be posted on eacet be below shall be set mum of 20 feet into the experience of the experience of the experience of the experience of the well is either plugpipe shall be cemented attempted and the well shall be eater or the well shall be eet the experience of the well shall be eet.	An drilling rig; The drilling rig; The vicinity of the top; in all cases surface pipe shall be set to e underlying formation. The trict office on plug length and placement is necessary prior to plugging; The great of the top; in all cases surface pipe shall be set to eunderlying formation. The trict office on plug length and placement is necessary prior to plugging; The great of the triction of the tricti
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Spud date: _

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_					L	ocation of Well:	County:
Lease:							feet from N / S Line of Section
Well Numb	er:						feet from E / W Line of Section
Field:					S	ec	Twp S. R
						Section:	Regular or Irregular
QIR/QIR/	QTR/QTR 01 aci	eage					
							egular, locate well from nearest corner boundary.
					S	ection corner u	sed: NE NW SE SW
					PLAT		
	Show lo	cation of ti	he well. Show	footage to the ne	arest lease o	or unit boundary	y line. Show the predicted locations of
	lease roads, tal	nk batterie	es, pipelines ar	nd electrical lines,	as required	by the Kansas	Surface Owner Notice Act (House Bill 2032).
				You may atta	ch a separat	e plat if desired	d.
	:	:	:	:	:	:	
		:	:		:		LEGEND
	:	:	:	:	:	:	LEGEND
		:			:		 Well Location
	:	:	:		:		Tank Battery Location
	:	:	:	:	:	:	Pipeline Location
							Electric Line Location
	:	:	:	:	:	:	Lease Road Location
		••••					
			:	'	:		EXAMPLE : :
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		:	1	12		:	
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		:	:			:	
		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •				1980' FSL
		:					
							· · · · · · · · · · · · · · · · · · ·
	·						
335 ft	_ :	:	:	:	:	:	
							

335 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070936

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l	
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1070936

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	accepts and in the real entate preparts toy records of the accepts traces were			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

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