



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1070979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Downing-Nelson Oil Co Inc
Well Name	Schmeidler 9
Doc ID	1070979

All Electric Logs Run

Sonic
Mirco
Dual Induction
Compensated Density / Neutron

Form	ACO1 - Well Completion
Operator	Downing-Nelson Oil Co Inc
Well Name	Schmeidler 9
Doc ID	1070979

Tops

Name	Top	Datum
Top Anhydrite	1552'	+642
Base anhydrite	1596'	+598
Topeka	3232'	-1038
Heebner	3463'	-1269
Toronto	3480'	-1286
LKC	3499'	-1305
BKC	3740'	-1546
Marmaton	3803'	-1609

ALLIED CEMENTING CO., LLC. 035179

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

DATE <u>12-6-11</u>	SEC. <u>14</u>	TWP. <u>13 S</u>	RANGE <u>21 W</u>	CALLED OUT <u>10:30</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00</u>
CHMETALER LEASE	WELL# <u>9</u>	LOCATION <u>ELLISS - WEST TO rd 400</u>			COUNTY <u>TREGO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>1.5 SOUTH & WEST INTO</u>					

CONTRACTOR _____ OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12.25 T.D. 223 CEMENT AMOUNT ORDERED 150

CASING SIZE 8 3/8 DEPTH 222.44

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20 FT

PERFS. _____

DISPLACEMENT 12.87 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Bob Smith

409 HELPER Todd

BULK TRUCK _____

378 DRIVER ROBERT

BULK TRUCK _____

_____ DRIVER _____

COMMON 150 @ 16.25 2437.50

POZMIX _____ @ _____

GEL 3 @ 21.25 63.75

CHLORIDE 5 @ 58.20 291.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 2.25 355.50

MILEAGE 45 x 158 x .11 782.1

TOTAL 3929.85

REMARKS:

CEMENT TO SURFACE
SHUT IN WELL - NO PLUG RAN

SERVICE

DEPTH OF JOB 222.44

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD _____ @ _____

Ldv mileage 45 @ 4.00 180.00

_____ @ _____

CHARGE TO: downing-nelson oil co inc.

TOTAL 1620.00

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 0

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 5549.85

PRINTED NAME CLIFF MAYFIELD

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Cliff Mayfield

JOB LOG

SWIFT Services, Inc.

DATE 12-11-11 PAGE NO. 1

CUSTOMER DOWNING & NELSON WELL NO. 9 LEASE SCHMEIDLER JOB TYPE 2 STAGE TICKET NO. 21151

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION CMT: BUTTEN 150 SIS STD EA-2 Top 200 SG 5m RTO 3899, SET PIPE 3898, SJ 21.0, INCH 5 1/4" NEW D.I. on Top #57, 156397 CMT 1,3,5,7,9,11,13,56 BASKET 57 JOINS OUT: 94,95,96,97,98,99,100 700T
	0800							START CSLUB FLUTEQU
	0725							TAKEN BUTTEN - DRIP BALL
	0730							BREAK CIRC
	1010	6.0	12.0		-		200	500 GAL MUD FLUSH
			20.0		-			20000 WCL FLUSH
			36.5		-			150 SIS EA-2 CMT
								DROP LD PLUG, WASHOUT PL
		6.0	0		-		200	START DISP w/ H2O
			57.0		-		5	" " w/ mud
			76.0		-		500	" " w/ WCL FLUSH
			90.0		-		700	
	1040		94.7		-		1400	LAND PLUG RELEASE-DRY DROP D.I. OPENING DALT PLUG RH 3D, MH 15
	1253		7.5		-		900	OPEN D.I.
	1255		0		-		200	START CMT 155 SIS
			86.0					END CMT DROP DR CLOSING PLUG
			0		-		200	START DISP
			25		-		400	CIRC CMT TO BIT! 2-55sg
	1115		32.1		-		1300	LAND & CLOSE DV RELEASE-DRY
	1300							JOB COMPLETE THANK YOU! DAVE JASUB, ROB

3100

50

3200

50

3300

3100
3200
3300



Sh: grey

L5: tom-bm, fine xl, All
pres. w/ as. class

L6: A1A w/ f. omt fess,

frag. H. tom. seen
depth.

Sh: grey

L5: tom-wnt, fine med xl, sec
in part. gd. int xl + fess w/

sh. v. 1-2 ex. w/ H. tom. &
spid sfd, rest totally barren,
no ool.

Sh: grey-dark grey

L5: tom-wnt, med xl, med
fess. Mostly pop w/ ns,

ex. class

50

3400

50

3500

50

Substr. chlk. 1-2 cr
w/ pr str, rare sfo in
Fr-gd intxln, no ad R
tang substr-chlk.

Sh: red-brn w/ gg 1

H gem
LS: tom, md xln, w/ld +
dms

Sh: gg
LS: wnt, f-v xln + dms
NO vis w/ scat
foss.

Sh: brn
LS: tom, f-v - md xln
dms

Sh: Black Carb

Sh: gg
LS: scat, f-v xln, chlk.
tang dms, md xln w/ scat
med foss, tom-gg emts

LS: wnt - tom, f-v - md xln,
fr intxln, scat resid str,
asf, etc ad

LS: Scat or AIA. Mostly
f-v md xln, foss w/

scat tom shp emts.
All vis w/ pr

Sh: Black Carb

Sh: gg w/ brn

LS: Lw, f-v f-xln, mostly
vems w/ NO vis. Scat
substr. chlk, Ns.
Sh: gg

LS: tom, md - cr xln, Tot foss
w/ asl. Scat fr int foss, many
hite as gd scat w/ sftd sfo
f-v ad.
LS: wnt, f-v f-xln, dms
w/ NA vis, f-v Avnt
wnt chto.

Sh: gg - dk gg

LS: wnt, f-v xln, scat gd int xln
w/ pr, gd scat w/ fr sfo
rest substr tang fite +
barren. Fat Od.

Sh: gg
LS: wnt - If tom, mostly f-v
w/ pr sfo

3400

3400

3500

3600

50

3700

50

3800

Sh: drk gr

LS: wnt, med xln, smt-med
foss, fr-gd int foss, sus xln
imp r, fr-gd ltr, 11 spotted SFA
11 fat Od.

LS: wnt, fr-v for xln, sltly
sus, mostly sus xln - cdky
fr-foss w/te SFA, No Od
Fr Amt wnt chnta.

LS: wnt, fr-xln, seat fac
Moonly All chms w/ prs
& NS.

SL: Black Carb

Sh: gr
LS: wnt - tom, fr-med xln,
mostl pr-fr int ltr, seat
11 brn btr, NSFO, 11. fr Od.

SL: drk gr

Sh: gr
LS: tom - ltr, fr-xln, many sus
xln ex. Seat prs w/ fr str, rous
SFO, Fat-11 Od.
LS: tom - wnt, med xln, mostly
chms w/ tom, wnt, rgyr - blk
chta.

Sh: gr - drk gr

LS: tom - brn, med xln, sltly dslom,
fr int ltr - prs, fr-gd seat brn
chta w/te SFA, 11 Od. Fr
wnt, v fr xln, NO visa.

Sh: drk gr

LS: wnt, fr xln, mostly chms.
Seat prs w/ spotted otn, NSFO,
NO Od. Rx long Tat brn

No visa

Sh: Black Carb

LS: wnt, fr-med xln, foss.
fr int ltr, sus xln - cdky
Seat 11 resid otn, NSFO,
No Od. Seat chta.

Sh: gr w/ brn

LS: tom - wnt, fr xln, chms

Sh: brn

LS: tom - wnt, fr-med xln,
sltly int ltr, chms

Sh: brn

LS: AlA w/ fr wnt.

Sh: brn

LS: tom, med xln, int ltr, chms

SL: brn

LS: wnt - tom, fr xln, mostly
chms w/ prs, seat tom chta.

Vis: 59 1st: 89

DST #1

3813-3945

45-45-45-45



DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 1019
Hays KS 67601

ATTN: Ron Nelson

Schmeidler #9

14-13s-21w-Trego,KS

Start Date: 2011.12.10 @ 04:35:17

End Date: 2011.12.10 @ 11:53:17

Job Ticket #: 46237 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.12 @ 16:31:10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

14-13s-21w-Trego, KS

PO Box 1019
Hays KS 67601

Schmeidler #9

Job Ticket: 46237

DST#: 1

ATTN: Ron Nelson

Test Start: 2011.12.10 @ 04:35:17

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:44:47

Time Test Ended: 11:53:17

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 44

Interval: 3813.00 ft (KB) To 3845.00 ft (KB) (TVD)

Reference Elevations: 2193.00 ft (KB)

Total Depth: 3845.00 ft (KB) (TVD)

2185.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8321 Inside

Press @ Run Depth: 94.27 psig @ 3817.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.10 End Date: 2011.12.10

Last Calib.: 2011.12.10

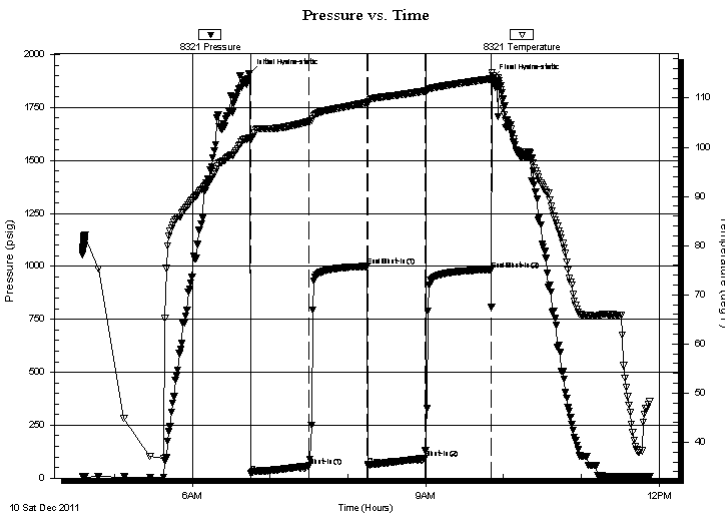
Start Time: 04:35:18 End Time: 11:53:17

Time On Btm: 2011.12.10 @ 06:44:17

Time Off Btm: 2011.12.10 @ 09:51:17

TEST COMMENT: IFP-Good blow BOB in 13 1/2 min
ISI-Weak surface blow back built to 1/8 in
FFP-Good Blow BOB in 12 min
FSI-Weak surface blow built to 1 1/2 in

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1911.98	101.98	Initial Hydro-static
1	23.19	101.67	Open To Flow (1)
46	58.12	105.23	Shut-In(1)
91	1000.41	109.11	End Shut-In(1)
91	63.01	108.95	Open To Flow (2)
135	94.27	111.44	Shut-In(2)
186	985.31	113.91	End Shut-In(2)
187	1887.27	115.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCGO 20%M25%G55%O	0.60
136.00	Gassy Oil 60%G40%O	1.91
0.00	567-GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

14-13s-21w-Trego,KS

PO Box 1019
Hays KS 67601

Schmeidler #9

Job Ticket: 46237

DST#: 1

ATTN: Ron Nelson

Test Start: 2011.12.10 @ 04:35:17

Tool Information

Drill Pipe:	Length: 3774.00 ft	Diameter: 3.80 inches	Volume: 52.94 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 53.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3813.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3794.00	
Shut In Tool	5.00			3799.00	
Hydraulic tool	5.00			3804.00	
Packer	4.00			3808.00	20.00 Bottom Of Top Packer
Packer	5.00			3813.00	
Stubb	1.00			3814.00	
Perforations	3.00			3817.00	
Recorder	0.00	8321	Inside	3817.00	
Recorder	0.00	8737	Outside	3817.00	
Perforations	25.00			3842.00	
Bullnose	3.00			3845.00	32.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

14-13s-21w-Trego,KS

PO Box 1019
Hays KS 67601

Schmeidler #9

Job Ticket: 46237

DST#: 1

ATTN: Ron Nelson

Test Start: 2011.12.10 @ 04:35:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	MCOG 20%M25%G55%O	0.596
136.00	Gassy Oil 60%G40%O	1.908
0.00	567-GIP	0.000

Total Length: 198.00 ft

Total Volume: 2.504 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8321

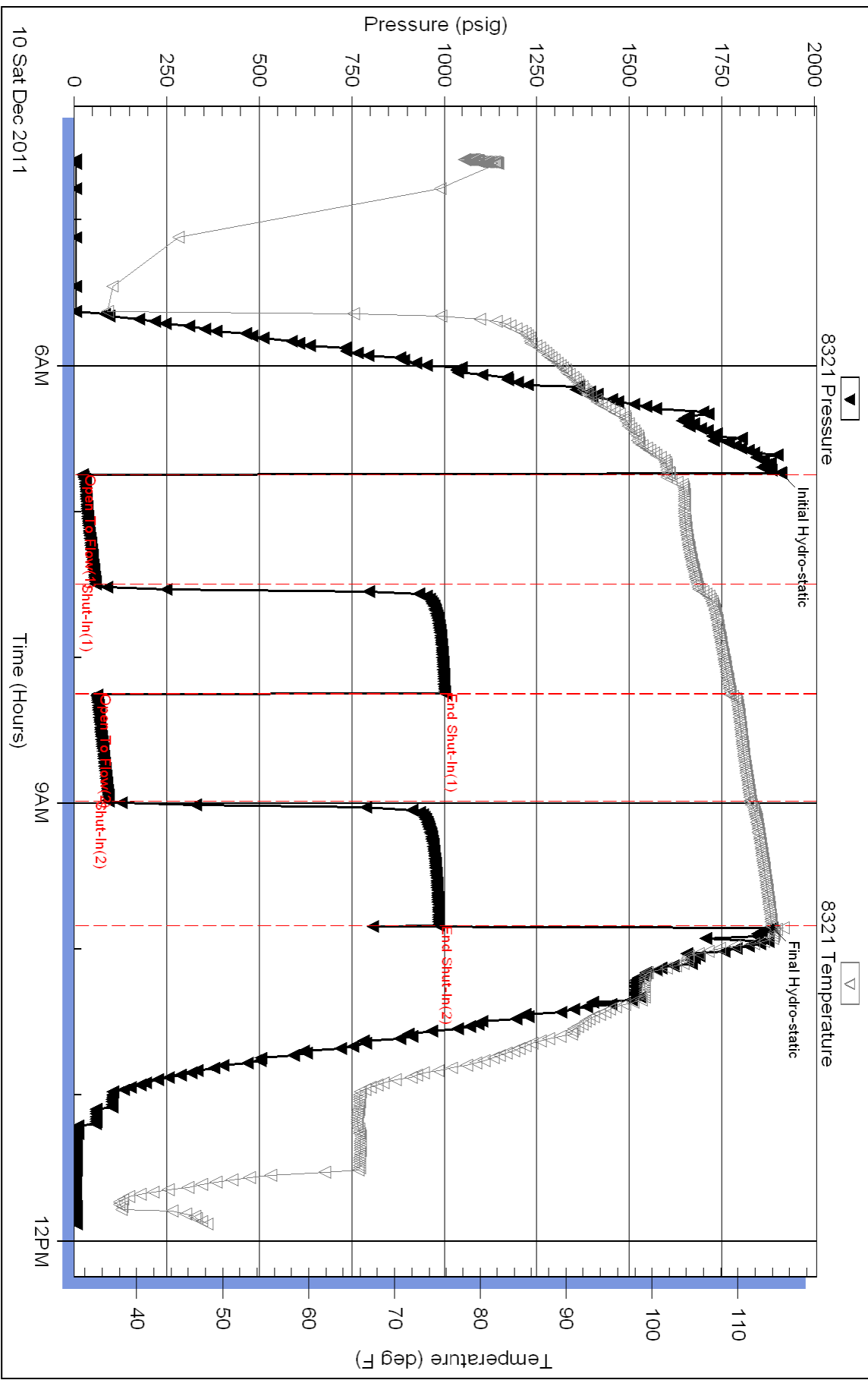
Inside

Dow nings-Nelson Oil Co Inc

Schmedler #9

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46237

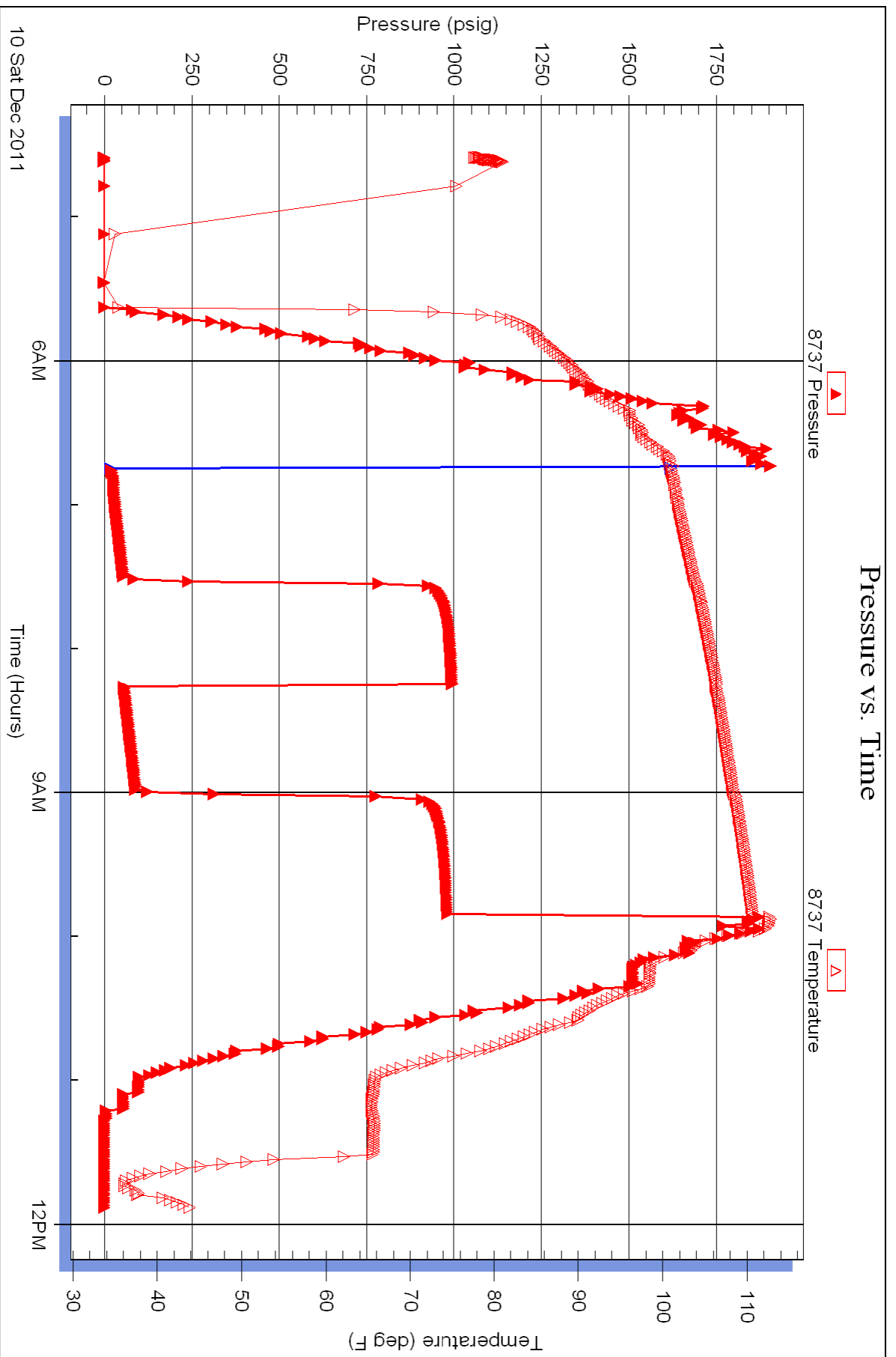
Printed: 2011.12.12 @ 16:31:12

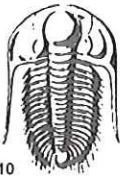
Serial #: 8737

Outside Dow nging-Nelson Oil Co Inc

Schmedler #9

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 12 2011

Test Ticket

NO. 46237

4/10

Well Name & No. Schmeidler #9 BY: _____ Test No. 1 Date 12-10-11
 Company Downing-Nelson Oil Co INC Elevation 2193 KB 2185 GL
 Address PO Box 1019 Hays KS 67601
 Co. Rep / Geo. Mark Downing Rig Discovery Rig #1
 Location: Sec. 14 Twp. 13 S Rge. 21 W Co. Trego State KS

Interval Tested 3813 - 3845 Zone Tested Marmaton
 Anchor Length 32 Drill Pipe Run 3774 Mud Wt. 8.9
 Top Packer Depth 3808 Drill Collars Run 30 Vis 58
 Bottom Packer Depth 3813 Wt. Pipe Run 0 WL 8.8
 Total Depth 3845 Chlorides 2500 ppm System LCM 2#

Blow Description FP - Good Blow Bob IN 13 1/2 min
IS - Weak Blow Back Built TO 1/8 IN
FP - Good Blow Back Built TO BOB IN 12 min
IS - Weak Blow Back Built TO 1/8 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>402</u>	<u>MC GO</u>	<u>25</u>	<u>55</u>	<u>20</u>	
<u>1360</u>	<u>GASSY OIL</u>	<u>40</u>	<u>40</u>		
	<u>SLT - GIP</u>				

Rec Total 198 BHT 114 Gravity 39 API RW @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 1912 Test 1125 T-On Location 8:08
 (B) First Initial Flow 23 Jars _____ T-Started 4:35
 (C) First Final Flow 58 Safety Joint _____ T-Open 6:44
 (D) Initial Shut-In 1000 Circ Sub _____ T-Pulled 9:44
 (E) Second Initial Flow 203 Hourly Standby _____ T-Out 11:53
 (F) Second Final Flow 94 Mileage 54 RT 75.60 Comments _____
 (G) Final Shut-In 985 Sampler _____
 (H) Final Hydrostatic 1827 Straddle _____ Ruined Shale Packer _____

Initial Open 45 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 45 Extra Packer _____ Extra Copies _____
 Final Flow 45 Extra Recorder _____ Sub Total 0
 Final Shut-In 45 Day Standby _____ Total 1200.60
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1200.60

Approved By _____ Our Representative Jeff Brown

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.