

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1070983

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	Surface Owner Notification Act, MUST be submitted with this form.					
Expected Spud Date:	Spot Description:					
o.a udy you.	Sec Twp S. R E					
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City:	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic ;# of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate: I III					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
A E.	EIDAV/IT					
	FIDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
 Notify the appropriate district office <i>prior</i> to spudding of well; 						
2. A copy of the approved notice of intent to drill shall be posted on each	9 ° 0'					
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th						
4. If the well is dry hole, an agreement between the operator and the dis						
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.					
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing					
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.					
ubmitted Electronically						
For KCC Hos ONLY	Remember to:					
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15	Act (KSONA-1) with Intent to Drill;					
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;					
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;					
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 					
Approved by:	- Notify appropriate district office 46 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);					
This authorization expires:	Obtain written approval before disposing or injecting salt water.					
(This authorization void if drilling not started within 12 months of approval date.)	- Oblain Willen approval before disposing or infecting sail water.					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

m



__ feet from

SEWARD CO. 3390' FEL

feet from

Ν /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: __

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Field:							_ Se	c	Twp	S. R.		E	W
Number of A							– ls 9	Section:	Regular o	r Irre	gular		
									Irregular, loca er used:	nte well fro		orner boun SW	dary.
	Sł	now location	on of the w	vell. Show	footage to		PLAT st lease or	· unit boun	dary line. Show	the predic	eted locations	of	
	lease roa	ids, tank b	atteries, p	ipelines and			required b a separate		sas Surface Ow ired.	ner Notice	Act (House E	3ill 2032).	
		:	:	:		:	: : : :	:		L	EGEND		
		 : : :	· · · · · · · · · · · · · · · · · · ·	:			······································	:		Ta	ell Location ank Battery I	_ocation	
		:	:	:			:	:		E	ipeline Loca lectric Line L ease Road L	ocation	
		·	:	:			·	:		MBIE			1
		<u>:</u> :	<u>:</u> :	2	2	<u>:</u>	<u>:</u> : :	<u>:</u> :	_	MPLE : :			
990 ft. <i>-</i>		: :	: :	:				:					
700 II			: :	: :			: : :	: :		Ç	7		1980' FSL

1650 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070983

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l			
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
			NAC data (for a)			
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit			
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining			
material, thickness and installation procedure.		liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.			
ilow into the pit: res rvo						
Submitted Electronically						
	KCC	OFFICE USE O	NLY			
			Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1070983

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	•						
Address 2:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							



WHITE EXPLORATION, INC. LONKER "A" #1 SE NW SW Section 22-32S-12W Barber County, Kansas

Kansas Surface Owner Act NON-BINDING ESTIMATE of location of well, tank battery, road, etc. Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 27, 2011

Kenneth S. White White Exploration, Inc. 2400 N WOODLAWN STE 115 WICHITA, KS 67220-3966

Re: Drilling Pit Application API 15-007-23824-00-00 Lonker "A" 1 SW/4 Sec.22-32S-12W Barber County, Kansas

Dear Kenneth S. White:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS on West side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.