

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	PLAT
	nearest lease or unit boundary line. Show the predicted locations of es, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	ttach a separate plat if desired.
: : : :	: :
	LEGEND
	ELGEND
: : : :	: O Well Location
	Tank Battery Location
	The same and the s
	Electric Line Location
	Lease Road Location
	EXAMPLE :
· · · · · · · · · · · · · · · · · · ·	
5,	
: : : : : : : : : : : : : : : : : : : :	
	1980' FSL
200 (	SCHARD CO. GOOGLET!
390 ft <u> </u>	: : SEWARD CO. 3390' FEL

# 165 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070987

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1070987

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

# **Kansas Intent to Drill Information Sheet**

# LeRoy 1-5H

Unit description:

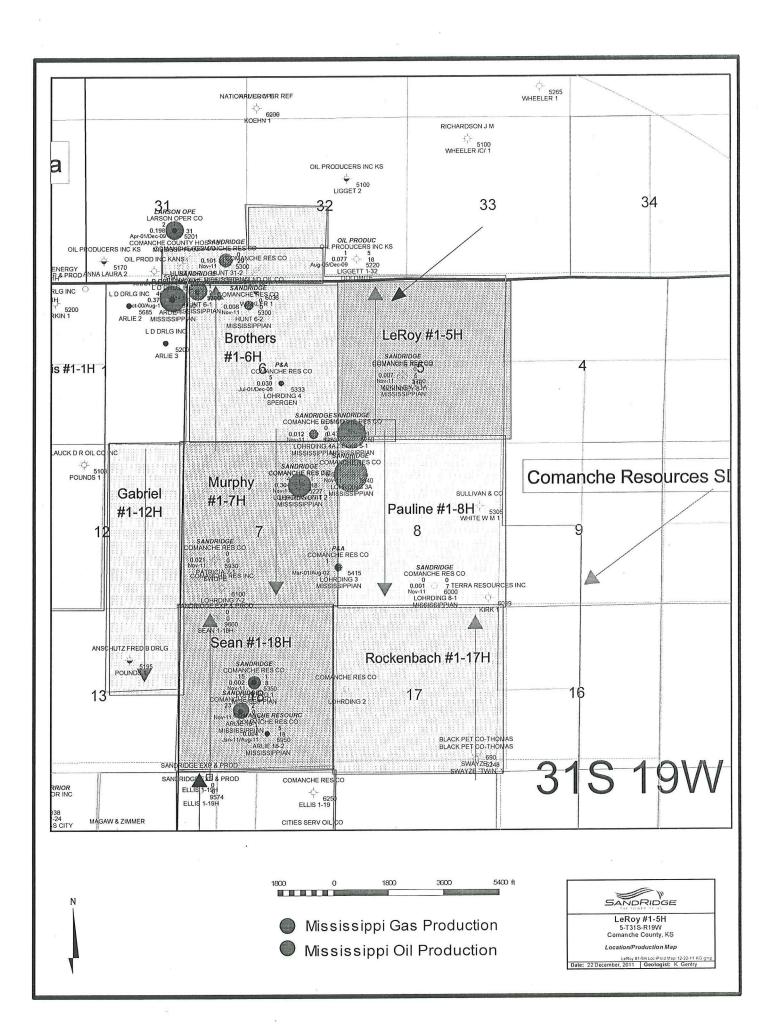
All of Section 5-31S-19W

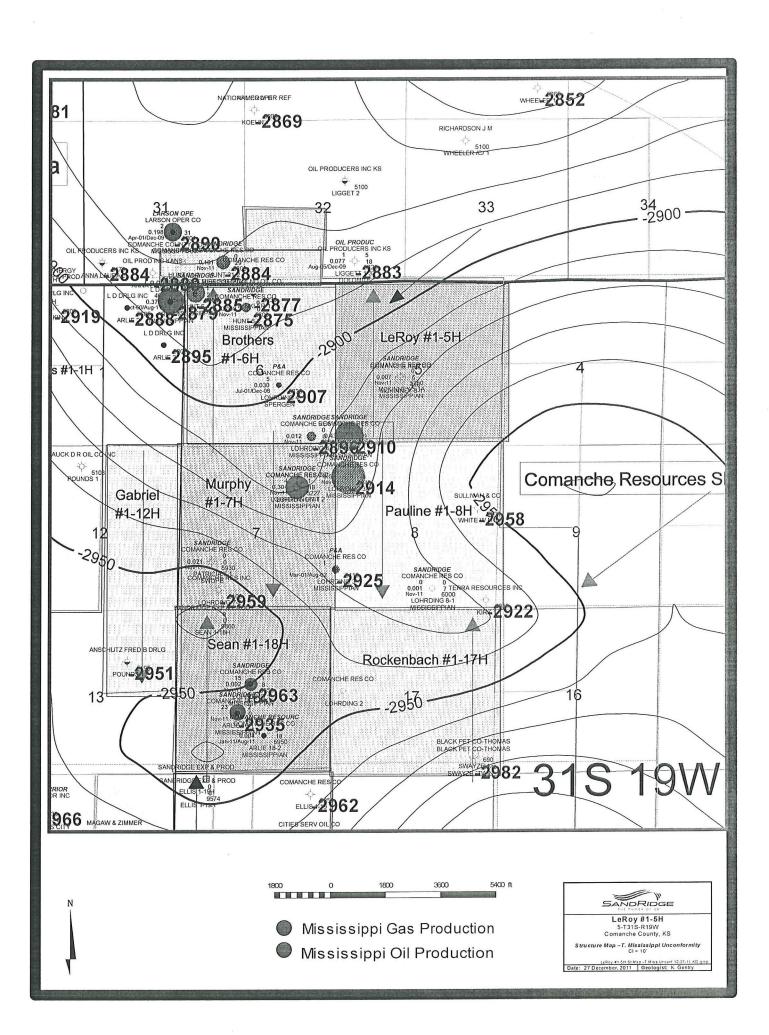
Offset Operators:

Comanche Resources Company 6520 N. Western Avenue, #300 Oklahoma City, OK 73116

Larson Operating Company

562 W State RD 4 Olmitz, KS 67564





TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

COMMANCHE

COMMANCHE

County, Kansas

165'FSL - 990'FWL Section 5 Township 31S Range 19W P.M.

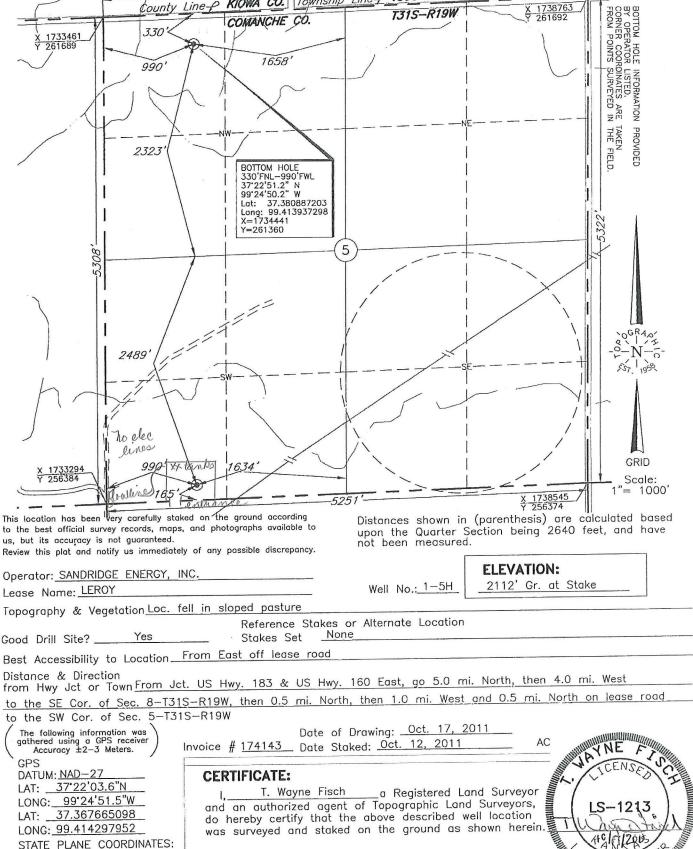
5302'

County Line-P KIOWA CO. Township Line-P T305-R19W

COMMANCHE CO. T315-R19W

330'

COMMANCHE CO. T315-R19W



1213

Kansas Reg. No.

ZONE: KS SOUTH

X: <u>1734289</u> Y: <u>256547</u> SURY SURY

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Committee of Authorization No. LS-99, Exp. Dec 31, 2011

COMANCHE

County Konsas Township County, Kansas

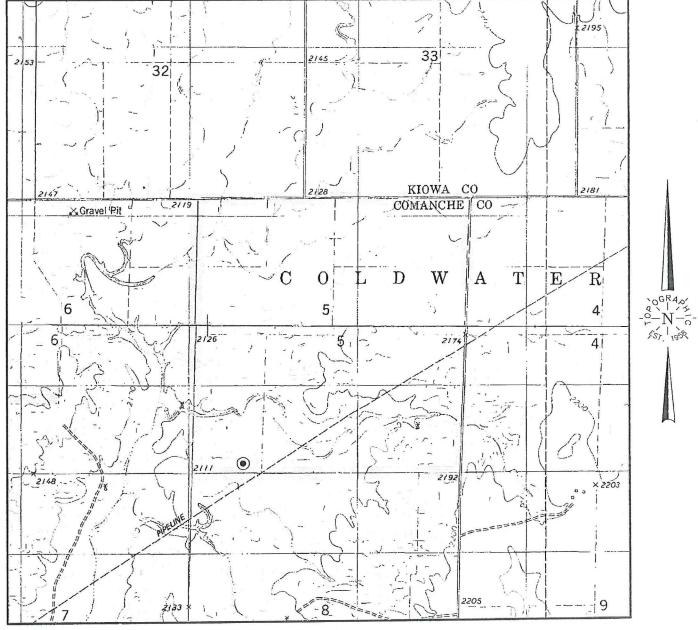
31S Range 165'FSL - 990'FWL Section 5302'-KIOWA CO. Township Line P T305-R19W BOTTOM HOLE INFORMATION P BY OPERATOR LISTED. CORNER COORDINATES ARE TO FROM POINTS GURVEYED IN T T315-R19W 261692 COMMICHE CO 330 1658 990' TAKEN THE FIELD. BÖTTOM HOLE 330'FNL-990'FWL 37'22'51.2" N '99'24'50.2" W Lat: '37,380887203 Long: 99.413937298 X=1734441 Y=261360 537 1958 GRID Scale: X\*1738545 Y\* 256374 5 This location has been very carefully staked on the ground according Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. not been measured. Review this plat and notify us immediately of any possible discrepancy. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC 2112' Gr. at Stake Well No.: 1-5H Lease Name: LEROY Topography & Vegetation Loc. fell in sloped pasture Reference Stakes or Alternate Location Stakes Set None Good Drill Site? \_\_ Best Accessibility to Location From East off lease road Distance & Direction from Hwy Jct or Town From Jct. US Hwy. 183 & US Hwy. 160 East, go 5.0 mi. North, then 4.0 mi. West to the SE Cor. of Sec. 8-T31S-R19W, then 0.5 mi. North, then 1.0 mi. West and 0.5 mi. North on lease road to the SW Cor. of Sec. 5-T31S-R19W Date of Drawing: Oct. 17, 2011 The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. AC Invoice # 174143 Date Staked: Oct. 12, 2011 DATUM: NAD-27 **CERTIFICATE:** LAT: 37'22'03.6"N \_a Registered Land Surveyor T. Wayne Fisch LONG: 99'24'51.5"W and an authorized agent of Topographic Land Surveyors, LAT: <u>37.3676650</u>98 do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. LONG: 99.414297952 STATE PLANE COORDINATES: ZONE: KS SOUTH Kansas Reg. No. 1213 X: 1734289

Y: 256547

# **TOPOGRAPHIC LAND SURVEYORS**

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

### LOCATION & ELEVATION VERIFICATION MAP



Sec. 5	Twp	31S	Rng	19W	
County					
Operator	SANDRIDG	E ENEF	RGY, INC	<b>.</b>	
Description_					
Lease					
Elevation_					
U.S.G.S. Topograp					(S

Quadrangle Map

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

10' Contour Interval\_

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

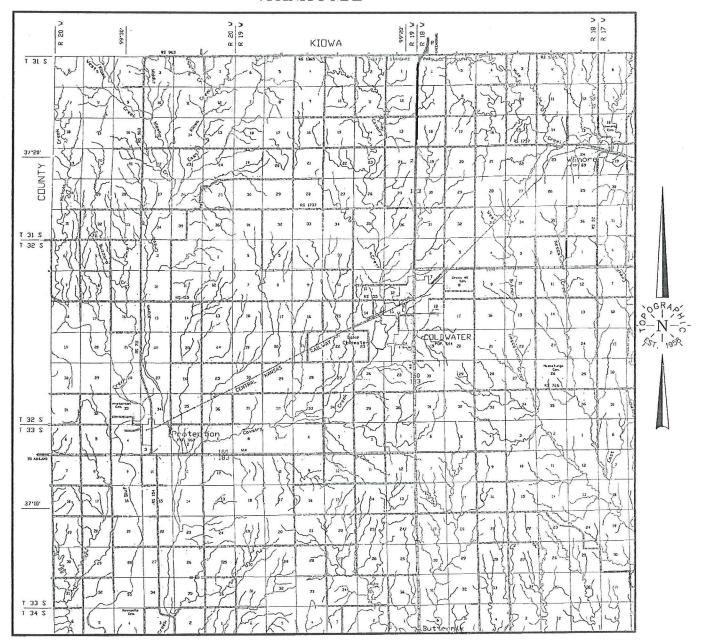
Review this plat and inform us immediately of any possible discrepancy.



## **TOPOGRAPHIC LAND SURVEYORS**

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### VICINITY MAP



Scale: 1" = 3 Miles

Sec	5	Twp	<u>31S</u>	Rng	19W	
County_		COMANCHE		State	KS	
Operato	r	SANDRIDGE	FNF	RGY. INC		



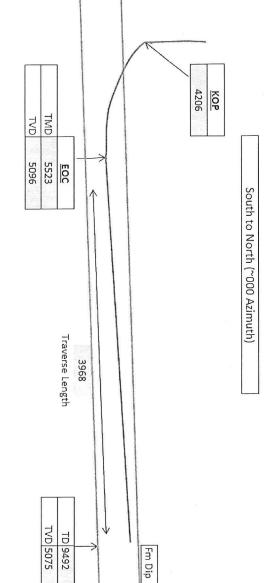
20.78	TVD displacement f/ EOC to TD
5,074.95	TVD @ TD
9,491.57	TD (MD)
3,968.17	Traverse Length
4,206.11	KOP
5,095.72	EOC (TVD)
5,523.40	EOC (MD)
4,785.00	Total VS
330	FSL
165	FNL
	Footages
90.30	INC
5,100	TVD @ 0' VS
	Target Line

Operator
SandRidge Energy
Well Name and Number
LeRoy #1-5H

Well Surface Location 5-T31S-R19W; 165' fsl & 990' fwl

Well Bottom Hole Location 5-T31S-R19W; 330' fnl & 990' fwl

<u>County and State</u> Comanche County, Kansas



0.50

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 09, 2012

John-Mark Beaver SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application LeRoy 1-5H SW/4 Sec.05-31S-19W Comanche County, Kansas

#### Dear John-Mark Beaver:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.