

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Sec.   Typ.	•	month day	year	Spot Description:	
SECTION:   Regular   Irregular?   Well of Stackfores 2:   The Country:   Lease Name:   State   Section   E /   W Line of Stackfores 2:   Well prilied For:   State:   Zip:   +     Country:   Lease Name:   Lease Name:   Well prilied For:   Well Class:   Type Equipment:   Country:   Lease Name:		monur day	year	(0/0/0/0)	
dotess 1:	PERATOR: License#			feet from N /	S Line of Section
ddress 2:	lame:				W Line of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County.  Country.  Country				(Note: Locate well on the Section Plat on revers	e side)
Lease Name:   Well #:	ity:	State: Zi	p: +	·	*
Field Name:   Surface   Fromation(s):   Is this a Prorated / Spaced Field?   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in					
Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in foota	hone:				
Target Formation(s):    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Ground Surface Elevation:   Selevation:   Televation   Selevation:   Televation:   Tel	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes No
Nearest Lease or unit boundary line (in footage):   feet	lame:			•	
Gold   Enh Rec	Well Drilled For:	Wall Class:	Type Equipment:	• • • • • • • • • • • • • • • • • • • •	
Gas   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Disposal   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Depth to bottom of Iresh water:   Depth to Detom of Iresh water:   Depth to				· · · · · · · · · · · · · · · · · · ·	
Cable   Disposal   Wildcart   Cable   Depth to bottom of trab water:   Depth to bottom of usable valuer:   Depth to botto			= '		
Seismic ; # of Holes Other Other Other Other Other Other Other: # Depth to bottom of fresh water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water to Depth water. Depth to bottom of usable water to Depth water. Depth of conductor Pipe (if any): Projected if it is Ill. Ill. Length of Surface Pipe as part of plugging of the super ball plugging of this well will comply with K.S.A. 55 et. seq.  **AFFIDAVIT**  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  **AFFIDAVIT**  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  **AFFIDAVIT**  The undersigned hereby affirms that the drilling rig; and the top; in all cases surface pipe shall be set through all unconsolidated materials plus					Yes
Depth to bottom of usable water:  Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Usaface Pipe Pipe Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B			Capie		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set:    Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Water Source for Drilling Operations:   Water Source for Drilling Operations in the Conductor pipe death of the Drilling Operation Drilling Oper					
Departor:   Well Name:   Original Completion Date:   Original Total Depth:   Formation at Total Depth:   Service of Total Depth:   Service of Total Depth:   Service of Total Depth:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Well   We	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, true vertical depth: Union Hole Location: CC DKT #:  Water Source for Drilling Operations: Water Source for Drilling Operations: Well   Farm Pond   Other:	Operator:				
Original Completion Date:Original Total Depth:	·				
Water Source for Drilling Operations:  Water Saurce for Drilling Operation of Land Saurce Supples Saurce Sa					
Vest   No   Vest   Farm Pond   Other:   Vest   Down   Vest   Down   Vest   Tever vertical depth:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   D	g				
Mote: Apply for Permit with DWR   DWR Permit #:     DWR Permit #:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Yes   Y	f Yes, true vertical depth: $\_$				
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(This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ubmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe recompleted	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the production of the spondard production of t	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugation pipe shall be cemented as surface casing order # and date or the well shall be the operator and the distance casing order # and date or the well shall be the operator of the o	t by circulating cement to the top; in all cases surface pipe shape underlying formation.  Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District 3 area, alternate and plugged.  File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders.	spud date. Il cementing ementing.  mer Notification  s;
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Side Two



1980' FSL

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Location of	f Well: County:
Lease:								feet from N / S Line of Section
Well Number:								feet from E / W Line of Section
Field:								Twp S. R
Number of Acre							Is Section:	Regular or Irregular
								is Irregular, locate well from nearest corner boundary.  orner used: NE NW SE SW
leas					d electrical lin	es, as requ	ase or unit boo	undary line. Show the predicted locations of ansas Surface Owner Notice Act (House Bill 2032). lesired.
	:	:		:	:	:	:	
	:					:		
						:		LEGEND
••••	• • • • •	•••••	• • • • • • • • • • • • • • • • • • • •		•••••		• • • • • • • • • • • • • • • • • • • •	O Well Location
	:				:		:	
	:	:				:		Tank Battery Location
					•••••			Pipeline Location
	:	:		:	:	:	:	Electric Line Location
						:	:	Lease Road Location
	:				:	÷		Lease Road Location
	• • • • • •	•••••	• • • • • • • • • • • • • • • • • • • •		•••••		• • • • • • • • • • • • • • • • • • • •	•••
	:				:	:	:	
	i				:		:	EXAMPLE : :

NOTE: In all cases locate the spot of the proposed drilling locaton.

18

#### 330 ft.

1700 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070989

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:    Burn Pit   Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1070989

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

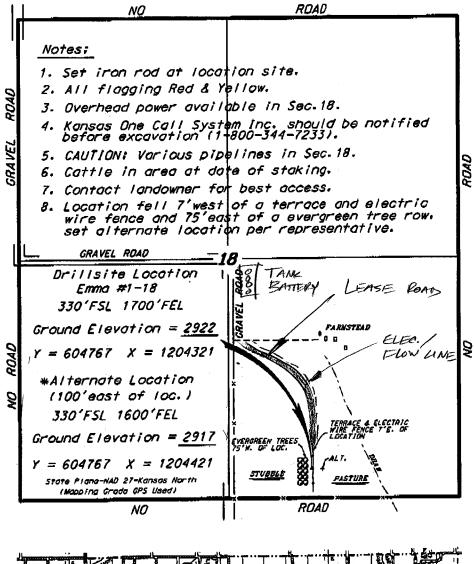
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

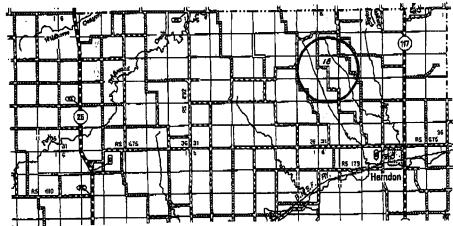
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
City: State: Zip:+					
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.				
Submitted Electronically					

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### CREDO PETROLEUM CORPORATION EMMA LEASE SE. 1/4. SECTION 18. TIS. R31W RAWLINS COUNTY, KANSAS





<sup>·</sup> Eartralling data is based upon the best maps and photographs available to us and upon a regular spectan of land dantaining sea corns.

December 21. 2011

regalants assetten lines retre determined using the normal standard of core of circulal surveyors we'lling in the stote of konson. The section commers, evien establish the precise section lines when the establish the state of the section of the evillate location in the section is an interest the establishment of the section of the evillate location in the section is liberally the establishment of the section of the evillate location in the section is lideral foreign there are given as a hold legitive known a difficil Services, lie., If offer and lideral foreign from etc. I design, costs and emphases and said entitles released from any licelity minicipants or consequential design.