

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:			Spot Description:
	month day	year	
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Sectio
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip		
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<b>#</b>		
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	· =	Air Rotary	·
Disp		Cable	
Seismic ;#			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old wel	I information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion D	ate: Original	Total Depth:	
Directional Devicted or H	orizontal wellboro?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or He	onzontal wellbore?		Well Farm Pond Other:
·			DWR Permit #:
			- (Note: Apply for Permit with DWR )
ROO BRI #.			vviii cores se takeri:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby	affirms that the drilling, co	ompletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	wing minimum requirement	ts will be met:	
· ·			
	iate district office <i>prior</i> to struct of intent to drile		ch drilling rig:
.,		•	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	solidated materials plus a n		, , ,
			strict office on plug length and placement is necessary <i>prior to plugging</i> ;
		1 0	ged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be complete	a within 30 days of the spu	id date or the well shall b	ne plugged. In all cases, NOTIFY district office prior to any cementing.
N I 200 - I <b>=</b> 1 0			
submitted Electro	nically		
E 1/00 II 01II/			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
l .			Act (KSONA-1) with Intent to Drill;
API # 15		feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
			File Committee Forms ACC 4 within 400 days of any date.
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required Minimum surface pipe re	quired	_ feet per ALTIII	- File acreage attribution plat according to field proration orders;
Conductor pipe required Minimum surface pipe re		_ feet per ALTIII	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 c</li> </ul>

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ LC	cation of vv	eii: Coui	nty:				
Lease:										f	feet from	N /	S Line	of Section
Well Numbe											feet from	E /	W/ Line	of Section
														_
Field:							_ 56	ec	Iwp		_ 5. K		E	W
Number of A	Acres attrib	outable to	well:								一			
QTR/QTR/Q							15	Section:	Regu	ılar or	Irregul	ar		
QIIVQIIVG	(III/QIII	n acreage	J											
							lf	Section is	Irregular			nearest co	orner boun	dary.
							Se	ection corne	er used:	NE	NW	SE	SW	
							PLAT							
	04		( 11		f1 1-				P	01			- (	
					_			r unit bound	-					
I	lease road	ls, tank ba	atteries, p	ipelines an				by the Kans		ce Owner	Notice A	ct (House E	3ill 2032).	
			2	276 ft.	You m	ay attach a	a separate	e plat if desi	ired.					
				270 II.										
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1071020

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty					
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits					
Depth fro	m ground level to dee	pest point:	(feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:					
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC (	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No					



### Kansas Corporation Commission Oil & Gas Conservation Division

1071020

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
	County:							
Address 1:	Lease Name: Well #:							
Address 2: State: Zip:+								
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface							
Address 1:	owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.							
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.							
Submitted Electronically								
[	_							

# R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 786.628.8478

January 4, 2012

Donald Hoelscher 530 Ave. B Bushton, KS 67427

RE:

Volkland #12-5 Well

2276' from North Line & 1725' from West Line

Section 5-18S-10W Rice County, Kansas

Dear Mr. Hoelscher:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owners be notified. The operator of the well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles – (620) 272-4996 – kwiles@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road, Tank Battery, Pipeline & Electric Line locations. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

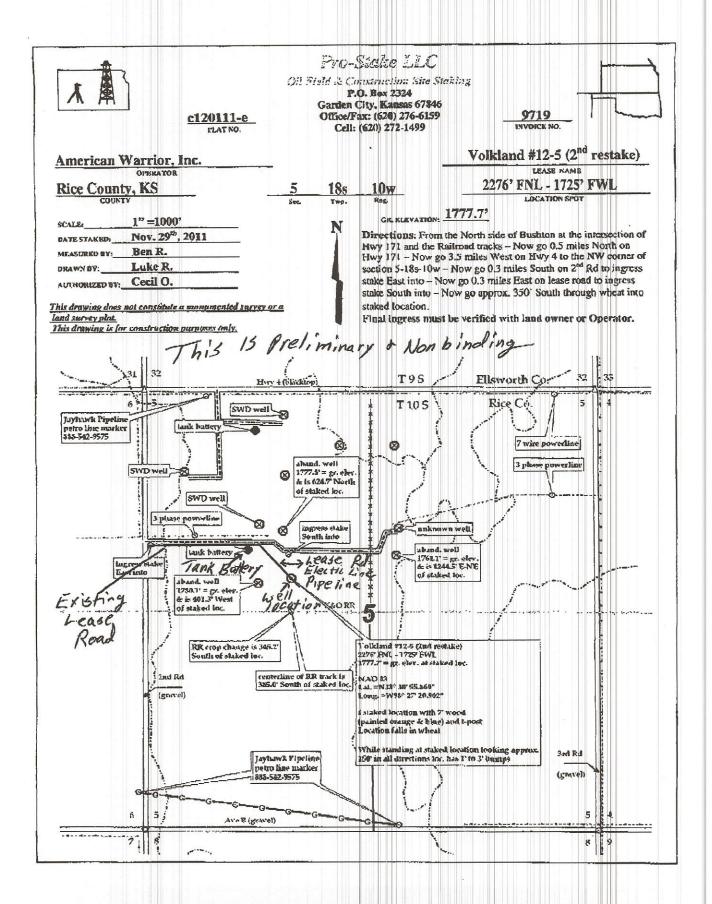
Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved in Lease Road, Tank Battery, Pipe & Electric Line locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

Sincerely:

R. Evan Noll

Contract Landman with American Warrior, Inc.



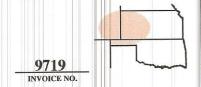


## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

GR. ELEVATION:



с120111-е

 American Warrior, Inc.
 Volkland #12-5 (2<sup>nd</sup> restake)

 OPERATOR
 LEASE NAME

 Rice County, KS
 5
 18s
 10w
 2276' FNL - 1725' FWL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

SCALE: 1" =1000'

DATE STAKED: Nov. 29th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

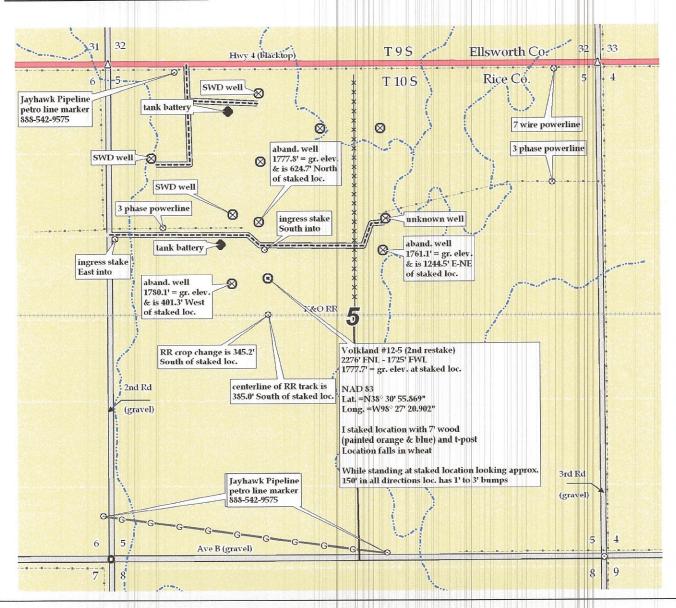
AUTHORIZED BY: Cecil O.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

**Directions:** From the North side of Bushton at the intersection of Hwy 171 and the Railroad tracks – Now go 0.5 miles North on Hwy 171 – Now go 3.5 miles West on Hwy 4 to the NW corner of section 5-18s-10w – Now go 0.3 miles South on 2<sup>nd</sup> Rd to ingress stake East into – Now go 0.3 miles East on lease road to ingress stake South into – Now go approx. 350' South through wheat into staked location.

Final ingress must be verified with land owner or Operator.





### Pro-Stake LLC

Oil Field & Construction Site Staking

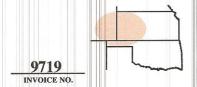
P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

10w

GR. ELEVATION:

18s

Twp.



с120111-е

Cell: (620) 272-1499

Volkland #12-5 (2<sup>nd</sup> restake) LEASE NAME

2276' FNL - 1725' FWL

LOCATION SPOT

1" =1000' SCALE: Nov. 29th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Cecil O. AUTHORIZED BY:

OPERATOR

American Warrior, Inc.

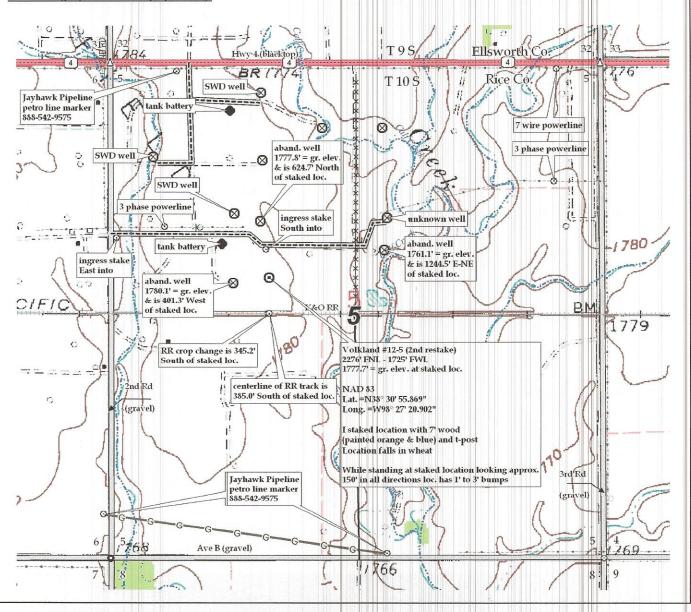
Rice County, KS

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Final ingress must be verified with land owner or Operator.





# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

10w

18s

Twp.

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с120111-е

PLAT NO.

American Warrior, Inc.

Rice County, KS

SCALE: N/A

MEASURED BY: Nov. 29

MEASURED BY: Ben R.

DRAWN BY: Luke R.
AUTHORIZED BY: Cecil O.

This drawing does not constitute a monumented survey or a land survey plat.

Nov. 29th, 2011

This drawing is for construction purposes only.

Volkland #12-5 (2<sup>nd</sup> restake)

LEASE NAME

2276' FNL - 1725' FWL

LOCATION SPOT

Directions: From the North side of Bushton at the intersection of Hwy 171 and the Railroad tracks – Now go 0.5 miles North on Hwy 171 – Now go 3.5 miles West on Hwy 4 to the NW corner of section 5-18s-10w – Now go 0.3 miles South on 2<sup>nd</sup> Rd to ingress stake East into – Now go 0.3 miles East on lease road to ingress stake South into – Now go approx. 350' South through wheat into staked location.

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