



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1071067  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Cement Report**

Customer <i>Clarion Energy</i>		Lease No.		Date <i>10-8-11</i>	
Lease <i>Eagle</i>		Well # <i>1-10</i>		Service Receipt <i>2145</i>	
Casing <i>8 5/8 24#</i>	Depth <i>1505</i>	Formation	County <i>Wade</i>	State <i>KS</i>	
Job Type <i>2 1/2" Surface</i>			Legal Description <i>10-34-30</i>		
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size		Shots/Ft		Lead <i>4036 A-Con</i>
Depth <i>1509</i>	Depth		From	To	<i>2,957.51c Blend</i>
Volume <i>9345</i>	Volume		From	To	<i>1810 Gal 51c 11.4#</i>
Max Press <i>1500</i>	Max Press		From	To	Tail in <i>1505 1/2" from</i>
Well Connection <i>8 5/8</i>	Annulus Vol.		From	To	<i>1,344.35c Plus</i>
Plug Depth <i>1509/1464'</i>	Packer Depth		From	To	<i>6.53 Gal 51c 14.8#</i>
Service Log <i>Hand 10/21/11</i>					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
<i>2300</i>					<i>Arrive On location</i>
<i>2320</i>					<i>Safety Mechy - Rig Up</i>
<i>2330</i>					<i>Rig Runny in Ostray</i>
<i>125</i>					<i>Created w/ pig</i>
<i>145</i>					<i>Hook Up To BBS</i>
<i>150</i>	<i>1500</i>		<i>1.0</i>	<i>1.1</i>	<i>Pressure Test</i>
<i>155</i>	<i>300</i>		<i>2.10</i>	<i>5.5</i>	<i>Ann lead out @ 11.4#</i>
<i>235</i>	<i>200</i>		<i>3.0</i>	<i>2.0</i>	<i>Ann Tail out @ 14.8#</i>
<i>255</i>					<i>Ann Plug - Wash Up</i>
<i>300</i>	<i>300</i>		<i>8.0</i>	<i>5.5</i>	<i>Displace</i>
<i>320</i>	<i>600</i>		<i>10</i>	<i>1.0</i>	<i>Slow Down - Displace</i>
<i>330</i>	<i>1000</i>		<i>.1</i>	<i>1.1</i>	<i>Lead Plug - Foot Held</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>19820</i>	<i>89462</i>	<i>30464</i>	<i>19808</i>	<i>19828-19883</i>
Driver Names	<i>F. Charr</i>	<i>Adon</i>	<i>Victor</i>		<i>Sanding</i>

Customer Representative *Roger*

Station Manager *Tony Banta*

Cementier *Samuel Chavez*



**BASIC**<sup>™</sup>  
ENERGY SERVICES  
Liberal, Kansas

**Cement Report**

Customer		Lease No.		Date	
Lease		Well #		Service Receipt	
Casing		County		State	
Job Type	Formation	Legal Description		119-59-50	
<b>Pipe Data</b>			<b>Perforating Data</b>		
Casing size	Tubing Size	Shots/Ft		Cement Data	
Depth	Depth	From	To	Lead	Tail in
Volume	Volume	From	To	60/40/20/20/135#	150/11 950lb
Max Press	Max Press	From	To		
Well Connection	Annulus Vol.	From	To		
Plug Depth	Packer Depth	From	To		
Service Log					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
0:00					211 cc 5000 ft/hr
0:04			11	4	Down 450' 500' @ 15 30'
0:10			135	4	Down 500' 1000 ft/hr
0:18			2	1	Annular
0:24			40	4	1000 ft/hr
0:30			100	4	1000 ft/hr @ 10:30
0:37			135	4	1000 ft/hr
0:40			0		1100 ann
0:41			0	2	Stop at 1000'
0:40			0		PLUG 4 1/2"
0:49			0		DISCONNECT
					Test 400'
					Check 4 1/2" (1000')
Service Units	10848	211631040	108719	1996	
Driver Names					

Customer Representative

Station Manager

Cementer