

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[ \bigver_ V
PERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of W	/ell: County:			
Lease:					feet from N / S Line of Section			
Well Numb	ber:				feet from E / W Line of Section			
Field:				Sec	SecTwpS. R E W			
Number of	f Acres attributable	e to well:		Is Section:	Regular or Irregular			
QTR/QTR/	/QTR/QTR of acre	eage:						
				If Section is Section corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
		k batteries, pipelines	ow footage to the nearest and electrical lines, as re		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.			
660 ft.	•				LEGEND			
	:			· · · · · · · · · · · · · · · · · · ·	LEGEND			
					O Well Location  Tank Battery Location			
					Pipeline Location Electric Line Location			
					Lease Road Location			
					EXAMPLE : :			
	:	<u>: : : : : : : : : : : : : : : : : : : </u>		<u>:</u> :				
			34					
				······································				
				:	: : :			
					1980' FSL			
					SEWARD CO. 3390' FEL			

### NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

071077

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	кссс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



## Kansas Corporation Commission Oil & Gas Conservation Division

1071077

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

# Kansas Intent to Drill Information Sheet Carlisle 1-27H

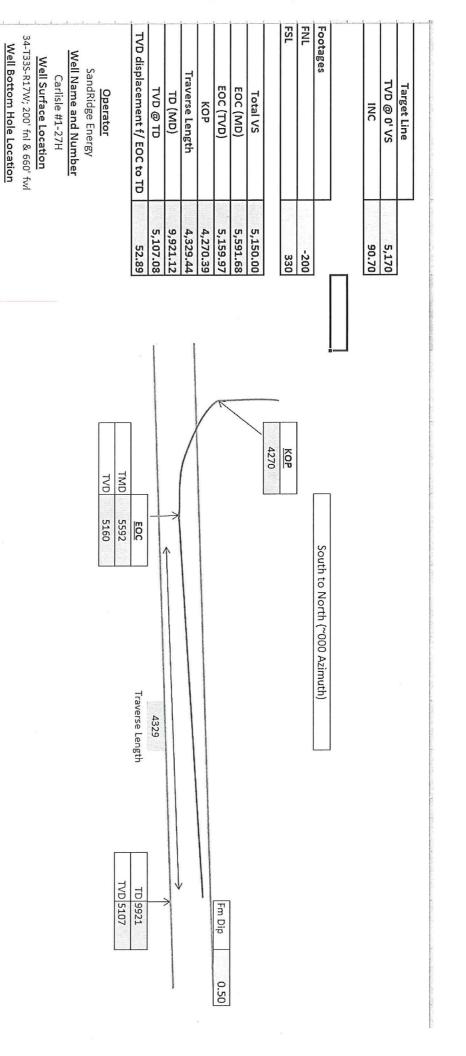
Unit description:

All of Section 27-33S-17W

Offset Operators:

American Warrior Incorporated

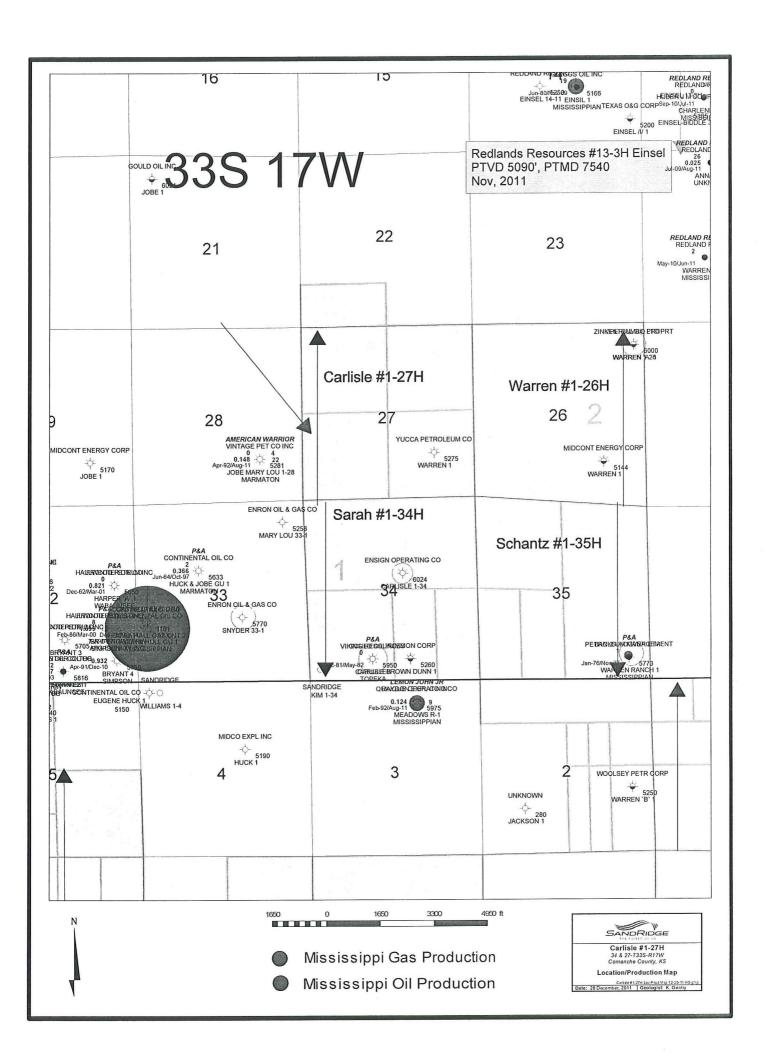
3118 Cummings Road Garden City, KS 67846

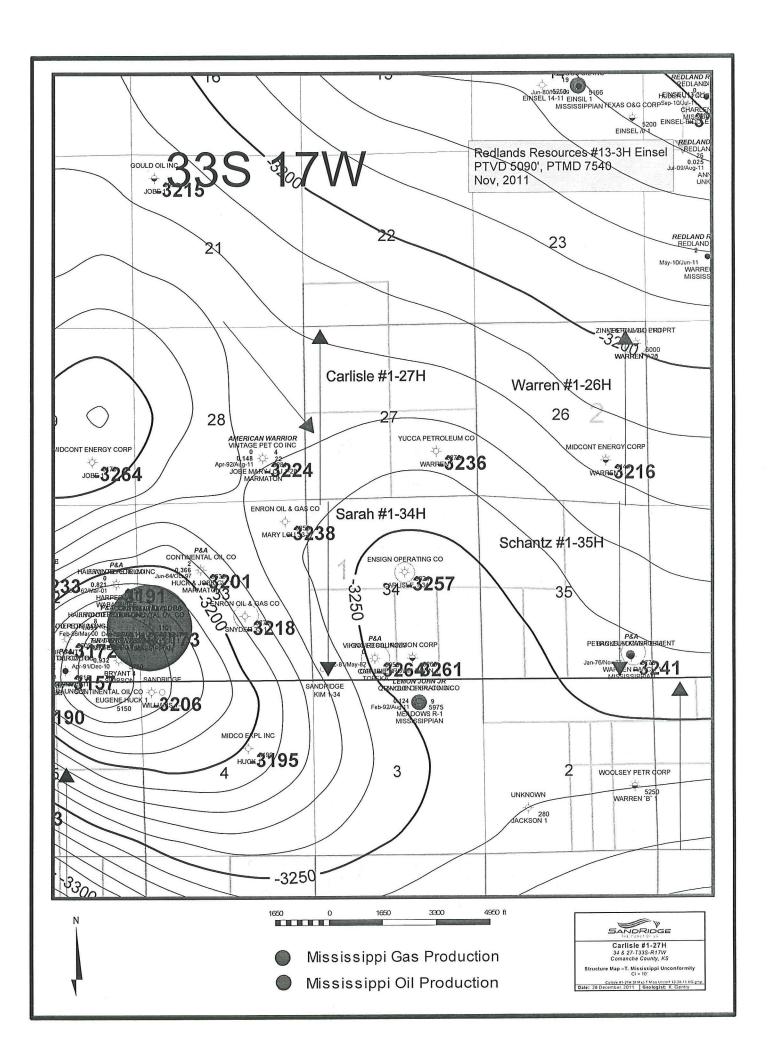


27-T33S-R17W; 330' fsl & 660' fwl

Comanche County, Kansas

County and State





TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA, CITY, OKLA, 73116 \* LOCAL (405) 843–4847 \* OUT OF STATE (800) 654–3219

COMANCHE \_\_\_\_\_ COUNTY, Kansas OMANCHE County, Kansas
Section 34 Township 33S Range 17W P.M. 200'FNL-660'FWL X 1811805 Y 177086 1806507 177050 BHL: 330'FNL-660'FWL 37'09'00.5" N 99'09'41.7" W Lat: 37.150135090 Long: 99.161579252 X=1807170 660 Y=176724 **GRID** 2314' Scale: 1"= 1000' Best Accessibility to I Distance & Direction from Hwy Jct or Tow Good Operator: This location has been very carefully stoked or to the best official survey records, maps, and us, but its accuracy is not guaranteed.

Review this plat and notify us immediately of Topography & Name: US. Hwy. 1,83, then 9 miles East, then 6 miles South SANDRIDGE ENERGY, Jct or Town From the ∠ Vegetation <u>Lu</u> CARLISLE Location Loc. From fell and on Jct. 2. any photographs level of US. Reference possible Hwy. discrepancy according available entran Stakes X 1811870 Y 171824 183 1996 xxx tanko North 9 660' Alternate Distances upon the not been Power Well No.: ō SU the Hwy. Location shown in (parenthesis) Quarter Section being : measured. Z 1-27H 2576 183 Cor. Stakes West of Sec. South 1832' Gr. at Set 34-T33S-T17W 약 ) are 2640 Coldwater None calculated feet, and BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD. based have go 
 Revision ☒ A
 Date of Drawing:
 Sep. 16, 2011

 Invoice # 172031A
 Date Staked:
 Sep. 13, 2011
 The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.
GPS LC **CERTIFICATE:** DATUM: NAD-27 I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location LAT: \_37'08'09.5"N LONG: 99'09'40.5"W LAT: 37.135973184 was surveyed and staked on the ground as shown herein. LONG: 99.161265075 STATE PLANE COORDINATES: AND SURVE Kansas Reg. No. \_\_\_1213\_ ZONE: KS SOUTH

X: 1807225 Y: 171567

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843—4847 \* OUT OF STATE (800) 654—3219

COMANCHE County. Kansas County, Kansas
33S Range \_17W\_P.M. 34 \_ Township Section 660 Lease Topography & Vegetation L Operator: to the best official survey records, maps, and us, but its accuracy is not guaranteed.

Review this plat and notify us immediately of CARLISLE carefully staked fell d on 2. any possible discrepancy. the level pasture according available t X 1811870 Y 171824 660'

Distances upon the not been Quarter S measured. in (parenthesis)
Section being

) gre 2640

calculated feet, and

based have

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.
GPS

GRID Scale: 1"= 1000'

Best Accessibility to I Distance & Direction from Hwy Jct or Tow

Town From the Location

Jct.

of US.

Hwy.

183 North &

US.

Hwy.

183

West Sec.

34-T33S-T17W of.

Coldwater,

SS

90

miles

From

Reference

Stakes

9

Alternate

Location

Stakes

Set

None

WeⅡ

Z 0::

1-27H

on US. Hwy. 183, then 9 miles East, then 6 miles South to the NW Cor.

Good Drill

DATUM: NAD-27 LAT: 37'08'09.5"N LONG: 99'09'40.5"W LAT: \_37.135973184 LONG: 99.161265075 STATE PLANE COORDINATES: ZONE: KS SOUTH X: 1807225

171567

Revision X A Date of Drawing: <u>Sep. 16, 2011</u>
Invoice # <u>172031A</u> Date Staked: <u>Sep. 13, 2011</u>

#### **CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

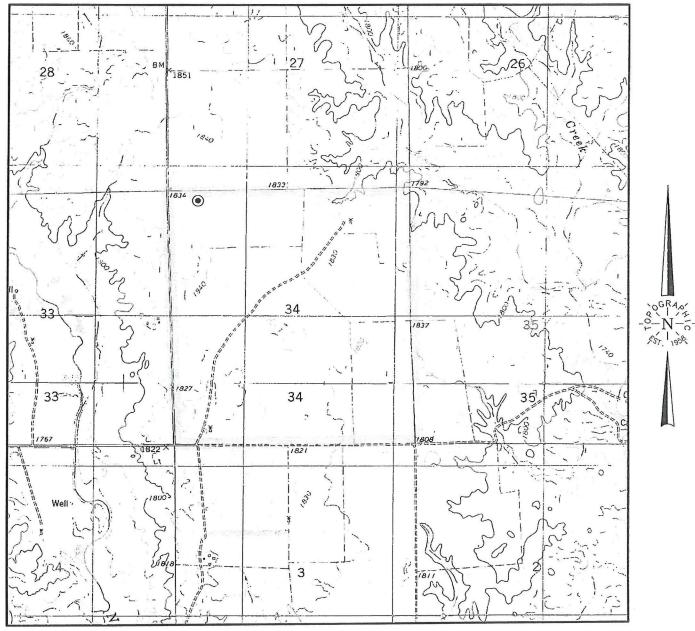
Kansas Reg. No. \_\_\_1213



# **TOPOGRAPHIC LAND SURVEYORS**

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

### LOCATION & ELEVATION VERIFICATION MAP



Sec. 34	Twp	33S	Rng.	17W	'
County	COMANCHE		State_	KS	
Operator	SANDRIDGE	E ENE	RGY, IN	C	
Description	200'FNL-0	660'FW	/L		
Lease	CARLISLE	1-27H	1		
Elevation_					
U.S.G.S. Topograp Ouadrangle Map					KS

Quadrangle Map

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

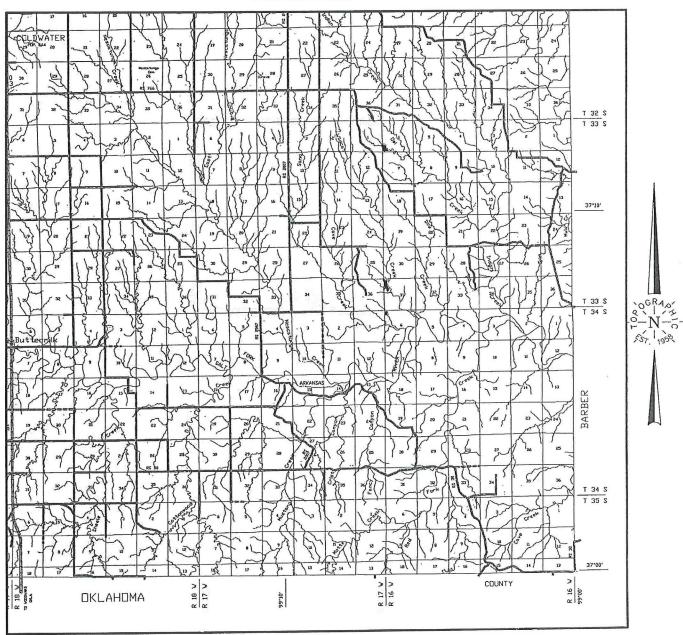
Review this plat and inform us immediately of any possible discrepancy.

OPOGRAPHIC SURVEYING • MAPPING • GIS • GPS

# TOPOGRAPHIC LAND SURVEYORS

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### VICINITY MAP



Scale: 1" = 3 Miles

Sec	34	Twp	33S R	ng	17W
County.		COMANCHE	Stat	e	KS
Operato	or	SANDRIDGE	ENERGY,	INC.	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 09, 2012

John-Mark Beaver SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Carlisle 1-27H NW/4 Sec.34-33S-17W Comanche County, Kansas

### Dear John-Mark Beaver:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.