

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071112

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes	No		Lc	g Formatio	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geological S	urvey	Yes	No		Name	9		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electro (If no, Submit Copy)	onically	☐ Yes ☐ Yes ☐ Yes	□ No □ No □ No							
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Report al	I strings set-c	onductor, surf	face, inte	rmediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Cores Taken Electric Log Run Electric Log Submitted Electro <i>(If no, Submit Copy)</i> List All E. Logs Run:	onically Size Hole	☐ Yes ☐ Yes ☐ Yes ☐ Yes Report al Size Ca	No No No No No CASING I strings set-casing	onductor, surf Weigh	face, inte	rmediate, produc Setting	Type of			•nt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated								ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					

Leis Oil Services, LLC

1410 150th Rd Yates Center, KS 66783

Bill To:

Invoice

Number: 1003

December 12, 2011 Date:

Bill Io:	
Greg Lair	
Piqua Petro	
1331 Xylan Rd	
Piqua, KS 66761	

Ship To:
Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

POI	Number	Proje	Project			
			Collins Be	ennett		
Date	Description	Hours	Rate	Amount		
11-21-11 11-21-11 11-22-11 11-22-11 11-22-11 11-23-11 12-01-11 12-01-11 12-02-11	Digging Drill Pit cement for surface Drilling for Colli 14-11 Digging Drill Pit Cement for surface Drilling for Colli 12-11 Digging Drill Pit cement for surface Drilling for Collin 13-11	ns Bennett 882.00 ns Bennett 882.00 ns Bennett 882.00 1.00 8.00 1.00 8.00	100.00 11.00 6.00 100.00 11.00 6.00 11.00 6.00	100.00 88.00 5,292.00 100.00 88.00 5,292.00 100.00 88.00 5,292.00		
en 2	n secondar vici i Sar					
			Total	\$16,440.00		

Total

\$16,440.00

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
30000	\$0.00	\$0.00	\$0.00	
				\$ 24,488.00

	Cill Weill Bervie Chanute, KS 667 or 800-467-867				Tevenne	ul
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-11	4950	Collins-Bennett # 12.11	16	235	1.7E	Woodson
CUSTOMER	Petroleun	0	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILINGADDR	ESS		485	Alonm		
1331 ×	xlan K	STATE ZIP CODE	611	Chris B		
Pigua		KS 66761 HOLE SIZE 544 HOLE DEF	-088 HT			
CASING DEPTH		DRILL PIPETUBING	and the second se	CASING SIZE & V		
SLURRY WEIG		SLURRY VOL WATER ga		CENENT LEFT	OTHER	
DISPLACEMEN		DISPLACEMENT PSI 400 MIX POI			CASING	
Water. 1	ump 2007	Gelflash & 5661 Water	Break	Circulation	60140	Poz
mix Can	news 6/4	# Kal-Seal postsk , 4% 6-	1 \$ 1% Ca	cla A7/3.	7*/501.	Shut
town wo	shour pu	mos Lines. Stuff 2 plug	5. Displac	e witch s	sbals Fra	sh water
Final Qu	imping Pl	Cossure 4007, Buma DI	UP 1000#	Shut be	cilin 10	
Good	ment Re	Jurns To Surface, Job	Complete	Rizdown		

Thonk you

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	97500	975.00
		MILEAGE	-	-
1131	120sks	6440 Pozmix Coment	11.95	1434.00
11/0A	180 H	Kd Seal 4 Postsk	,44	211.20
11183	410 *	6-2) 4%	.20	82.00
1/92	120 #	12 cocle	.70	84.00
11/28	2007	Gal Flush	.20	40.00
5407		Tonmileuse Bulk Truck	mic	370.00
4402	Z	2 top Rubber Play	28.00	56.00
	1. a			
	1		Subtatal	3212.20
win 3737	1	2.32	SALES TAX	139.23
UTHORIZTION	MAAA	Ord (6117)	ESTIMATED TOTAL DATE	3351.43

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	ADI # 207 0000		
Operator: Piqua Petro, Inc.	API #: 207-27984-00-00 Lease: Collins Bennett Well #: 1+11 \2-1\ Spud Date: 11/22/11 Completed: 11/23/11 Location: NE-SE-NE-SW of 16-25-17E		
Address: 1331 Xylan Rd, Piqua, KS 66761			
Phone: 620.433.0099			
Contractor License: 32079			
T.D.: 882 T.D. of Pipe: 878	1600 5		
Surface Pipe Size: 7" Depth: 21'	Feet Hom South		
Kind of Well: Oil	2690 Feet From East		
	County: Woodson		

LOG

Thickness	Strata	From	То	Thickness	Character		
4	Soil and Clay	0	4	1	Strata	From	To
19	Lime	4	23	3	Lime	821	822
120	Shale	23	143	1	Shale	822	825
87	Lime	143	230	6	Lime	825	826
67	Shale	230	297	50	Oil Sand	826	832
2	Lime	297	299	50	Shale	832	882
8	Shale	299	307				
74	Lime	307	381				
4	Black Shale	381	385				
71	Lime	385	456				
141	Shale	456	597				
4	Lime	597	601				
19	Shale	601	620				
10	Lime	620	630				
3	Shale	630	633				
3	Lime	633	636		T.D. of Pipe		878
76	Shale	636	712		T.D.		882
4	Lime	712	716				-
6	Shale	716	722				
12	Lime	722	734				
6	Shale	734	740				
4	Lime	740	740				
23	Shale	740					
17	Lime	767	767				
2	Black Shale	784	784				
8	Shale	786	786				
4	Lime	794	794				
3	Black Shale	794	798				
20	Shale	801	801 821				