



KANSAS CORPORATION COMMISSION 1071115
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1071115

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1003

Date: December 12, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Collins Bennett

Date	Description	Hours	Rate	Amount
11-21-11	Digging Drill Pit	1.00	100.00	100.00
11-21-11	cement for surface	8.00	11.00	88.00
11-22-11	Drilling for Collins Bennett 14-11	882.00	6.00	5,292.00
11-22-11	Digging Drill Pit	1.00	100.00	100.00
11-22-11	cement for surface	8.00	11.00	88.00
11-23-11	Drilling for Collins Bennett 12-11	882.00	6.00	5,292.00
12-01-11	Digging Drill Pit	1.00	100.00	100.00
12-01-11	cement for surface	8.00	11.00	88.00
12-02-11	Drilling for Collins Bennett 13-11	882.00	6.00	5,292.00
Total				\$16,440.00

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
0.00	\$0.00	\$0.00	\$0.00	0.00 \$21,486.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33416
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APR 15-207-27997

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-11	4950	Collins-Bennett #1411	16	255	17E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum			485	Alan M.		
MAILING ADDRESS			479	Mark		
1331 Xyland Rd.						
CITY	STATE	ZIP CODE				
Pigua	KS	66761				

JOB TYPE Langstring 0 HOLE SIZE 5 7/8" HOLE DEPTH 880' CASING SIZE & WEIGHT _____
 CASING DEPTH 878' DRILL PIPE _____ TUBING 2 3/4" OTHER _____
 SLURRY WEIGHT 13.7⁺ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5 bbls DISPLACEMENT PSI 400* MIX-POI Bump Play 1000* RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/4" Tubing. Break Circulation with 10 bbls Freshwater. Pump 200⁺ Gal Flush & 5 bbls water. Mix 120 sks 60/40 per mix cement w/ 4% Kol-Seal, 4% Gel & 1% CaCl2 AT 13.7⁺ gal. Shut down wash out Pump Lines. Staff 2 plugs. Displace with 5 bbls Fresh Water. Final pumping Pressure 400* Bump Play 1000*. Shut well in. Good Cement Returns to Surface. Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	120 sks	60/40 per mix Cement	11.95	1434.00
1110A	480 #	4% Kol-Seal per/sk	.44	211.20
1118B	410 #	4% Gel	.20	82.00
1102	120 #	1% CaCl2	.70	84.00
1118B	200 ⁺	Gel Flush	.20	40.00
5407		Tan mileage Bulk Truck	mic	330.00
44402	2	2 3/4" Tap Rubber Plug	28.00	56.00
			Sub Total	3372.20
			SALES TAX 7.3%	139.23
			ESTIMATED TOTAL	3511.43

Revin 3737

AUTHORIZATION [Signature]

TITLE 246116

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API #: 207-27997-00-00
Operator: Piqua Petro, Inc.	Lease: Collins Bennett
Address: 1331 Xylan Rd, Piqua, KS 66761	Well #: 14-11
Phone: 620.433.0099	Spud Date: 11/21/11 Completed: 11/22/11
Contractor License: 32079	Location: NE-SW-NW-SE of 16-25-17E
T.D. : 882 T.D. of Pipe: 878	1620 Feet From South
Surface Pipe Size: 7" Depth: 21'	1815 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	24	Shale	796	820
23	Lime	4	27	1	Lime	820	821
118	Shale	27	145	7	Oil Sand	821	828
28	Lime	145	173	54	Shale	828	882
6	Shale	173	179				
53	Lime	179	232				
69	Shale	232	301				
2	Lime	301	303				
7	Shale	303	310				
69	Lime	310	379				
3	Shale	379	382				
3	Black Shale	382	385				
25	Shale	385	410				
2	Black Shale	410	412				
35	Lime	412	447		T.D. of Pipe		878
152	Shale	447	599		T.D.		882
2	Lime	599	601				
19	Shale	601	620				
10	Lime	620	630				
80	Shale	630	710				
3	Lime	710	713				
8	Shale	713	721				
10	Lime	721	731				
32	Shale	731	763				
3	Lime	763	766				
4	Shale	766	770				
13	Lime	770	783				
10	Shale	783	793				
3	Lime	793	796				