



KANSAS CORPORATION COMMISSION 1069619
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069619

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	CLARENCE FRY 1-9(SE)
Doc ID	1069619

All Electric Logs Run

MEL
DIL
BHCS
CNL/CDL

Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	CLARENCE FRY 1-9(SE)
Doc ID	1069619

Tops

Name	Top	Datum
STOTLER	3522	-702
LANSING	4236	-1416
MARMATON	4733	-1913
PAWNEE	4808	-1988
CHEROKEE	4865	-2045
MORROW SH	5036	-2216
MISS CHESTER	5049	-2229
MISS ST GEN	5164	-2344
MISS ST LOUIS	5218	-2398

ALLIED CEMENTING CO., LLC. 036622

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>9-09-11</u>	SEC. <u>9</u>	TWP. <u>28c</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Clarence Fry</u>	WELL# <u>1-9</u>	LOCATION <u>Ver Coalman K-S</u>	COUNTY <u>Gray</u>	STATE <u>K.S.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Sterling Drilling
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 T.D. 1877
 CASING SIZE 8 5/8 DEPTH 1872
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.22
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 116.5 BBL H₂O
 EQUIPMENT _____

PUMP TRUCK CEMENTER Kenney
 #352 HELPER Lenny & Mark
 BULK TRUCK _____
 #470-467 DRIVER Jose
 BULK TRUCK _____
 #456-239 DRIVER Kenney

REMARKS:

THANK YOU!!!

CHARGE TO: Falcon Explosives
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

OWNER _____
 CEMENT
 AMOUNT ORDERED 675 SK 65/35/6"
gr. 3 1/2 cc V₁ # Floeal
150 SK Class A 3 1/2 cc 2 1/2 gel
 COMMON 150 @ 16.25 2437.50
 POZMIX _____ @ _____
 GEL 3 @ 21.25 63.75
 CHLORIDE 27 @ 58.20 1571.40
 ASC _____ @ _____
Light Weight 675 @ 15.00 10125.00
Floeal 169 @ 2.70 456.30
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 861 @ 2.25 1937.25
 MILEAGE _____ 4735.50
 TOTAL 21326.70

SERVICE

DEPTH OF JOB _____ 1877 L+
 PUMP TRUCK CHARGE _____ 1925.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 100 @ 7.00 700.00
 MANIFOLD 1 @ 200.00 200.00
Light V Mileage 100 @ 4.00 400.00
 _____ @ _____
 TOTAL 3225.00

PLUG & FLOAT EQUIPMENT

Centralizers 3 @ 64.00 192.00
Baskets 3 @ 478.00 1434.00
AFB Taper 1 @ 382.00 382.00
Condr Slane 1 @ 394.00 394.00
Rubber Plug 1 @ 112.00 112.00
 TOTAL 2514.00

SALES TAX (If Any) _____
 TOTAL CHARGES 27065.70
 DISCOUNT \$21652.56 IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036538

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL Ks

DATE <u>9-21-11</u>	SEC <u>7</u>	TWP. <u>28S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>FALCON</u>	WELL # <u>#1-9</u>	LOCATION <u>COPLAND Ks Rd 4</u>	COUNTY <u>GRAY</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)		<u>N 1/2 E 1/4</u>					

CONTRACTOR STERLING #5

TYPE OF JOB PTA

HOLE SIZE 7 1/2 T.D.

CASING SIZE 8 1/2 DEPTH 1877'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 16.6 DEPTH 1900'

TOOL DEPTH

PRES. MAX 100 PSI MINIMUM Ø

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER JAME

CEMENT

AMOUNT ORDERED 210 SK

60/40 4% GEL

1/4 Flt SEAL

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>210 LITE type 2</u>	@	<u>145</u>	<u>3045⁰⁰</u>
<u>ROSEAL 53 LB</u>	@	<u>210</u>	<u>1932⁰⁰</u>
	@		
	@		
	@		
	@		
HANDLING <u>212</u>	@	<u>225</u>	<u>477⁰⁰</u>
MILEAGES <u>2/mi x 11</u>			<u>1166⁰⁰</u>
TOTAL			<u>4831⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

377 HELPER CEASAR

BULK TRUCK

470 46 DRIVER RUBIN

BULK TRUCK

DRIVER

REMARKS:

THANK YOU

SERVICE

DEPTH OF JOB 1900'

PUMP TRUCK CHARGE 1250⁰⁰

EXTRA FOOTAGE @

MILEAGE 100 mi @ 7⁰⁰ 700⁰⁰

MANIFOLD @

ST UEA mi 100 mi @ 4⁰⁰ 400⁰⁰

CHARGE TO: FALCON

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2350⁰⁰

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ALAN LOFTIS

SIGNATURE Alan Loftis

SALES TAX (If Any) _____

TOTAL CHARGES 7181⁰⁰

DISCOUNT 1436.22 IF PAID IN 30 DAYS

5744.88

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 05, 2011

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: ACO1
API 15-069-20347-00-00
CLARENCE FRY 1-9(SE)
SE/4 Sec.09-28S-30W
Gray County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CYNDE WOLF

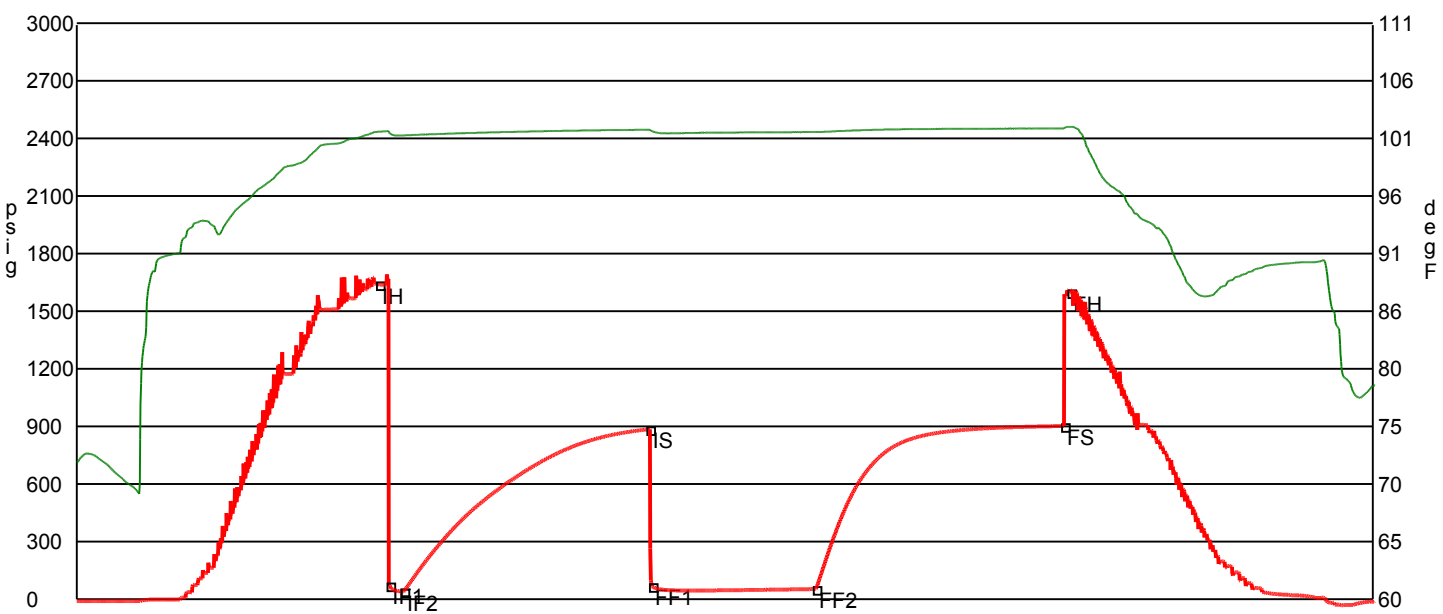
Company	Falcon Exploration, Inc.	Lease Name	Clarence Fry (SE)	
Address	125 N. Market, Ste. 1252	Lease #	1-9	
CSZ	Wichita, KS 67202	Legal Desc	W/2-SW-SE-SE	Job Ticket 2166
Attn.	Keith Reavis	Section	9	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	
Comments	Legal Description in Feet: 330' FSL & 1260' FEL			

GENERAL INFORMATION

Test # 1	Test Date	9/12/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #			
# of Packers	2.0	Packer Size	6 3/4	Bott Recorder #	13310	
Mud Type	Gel Chem		Mileage	224	Approved By	
Mud Weight	9.0	Viscosity	46.0	Standby Time	0	
Filtrate	10.0	Chlorides	2500	Extra Equipmnt	Jars & Safety joint	
Drill Collar Len	335.0		Time on Site	7:45 AM		
Wght Pipe Len	0		Tool Picked Up	9:00 AM		
			Tool Layed Dwn	4:20 PM		
Formation	Stotler		Elevation	2807.00	Kelley Bushings	2820.00
Interval Top	3488.0	Bottom	3556.0	Start Date/Time	9/12/2011 8:30 AM	
Anchor Len Below	68.0	Between	0	End Date/Time	9/12/2011 4:21 PM	
Total Depth	3556.0					
Blow Type	Weak 1/2 inch blow at the start of the intial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Very strong blow at the start of the final flow period, hitting the bottom of the bucket instantaneously. I bled line off 15 minutes into period, and it took 4 minutes to get back to bottom. Times : 5, 90, 60, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
565	Gas in Pipe	100%565ft	0% 0ft	0% 0ft	0% 0ft
90	Mud	0% 0ft	0% 0ft	0% 0ft	100%90ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	9/12/2011 10:18:50 AM	1.813889	1640.016	101.398	Initial Hydro-static
IF1	9/12/2011 10:22:40 AM	1.877778	72.505	101.299	Initial Flow (1)
IF2	9/12/2011 10:27:50 AM	1.963889	40.425	101.081	Initial Flow (2)
IS	9/12/2011 11:57:20 AM	3.455556	886.218	101.573	Initial Shut-In
FF1	9/12/2011 11:58:10 AM	3.469444	69.453	101.462	Final Flow (1)
FF2	9/12/2011 12:57:50 PM	4.463889	53.835	101.369	Final Flow (2)
FS	9/12/2011 2:28:10 PM	5.969444	902.612	101.687	Final Shut-In
FH	9/12/2011 2:30:30 PM	6.008333	1599.091	101.83	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Falcon Exploration, Inc.	Lease Name	Clarence Fry (SE)	
Address	125 N. Market, Ste. 1252	Lease #	1-9	
CSZ	Wichita, KS 67202	Legal Desc	W/2-SW-SE-SE	Job Ticket 2166
Attn.	Jim Hall	Section	9	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	
Comments	Legal Description in Feet: 330' FSL & 1260' FEL			

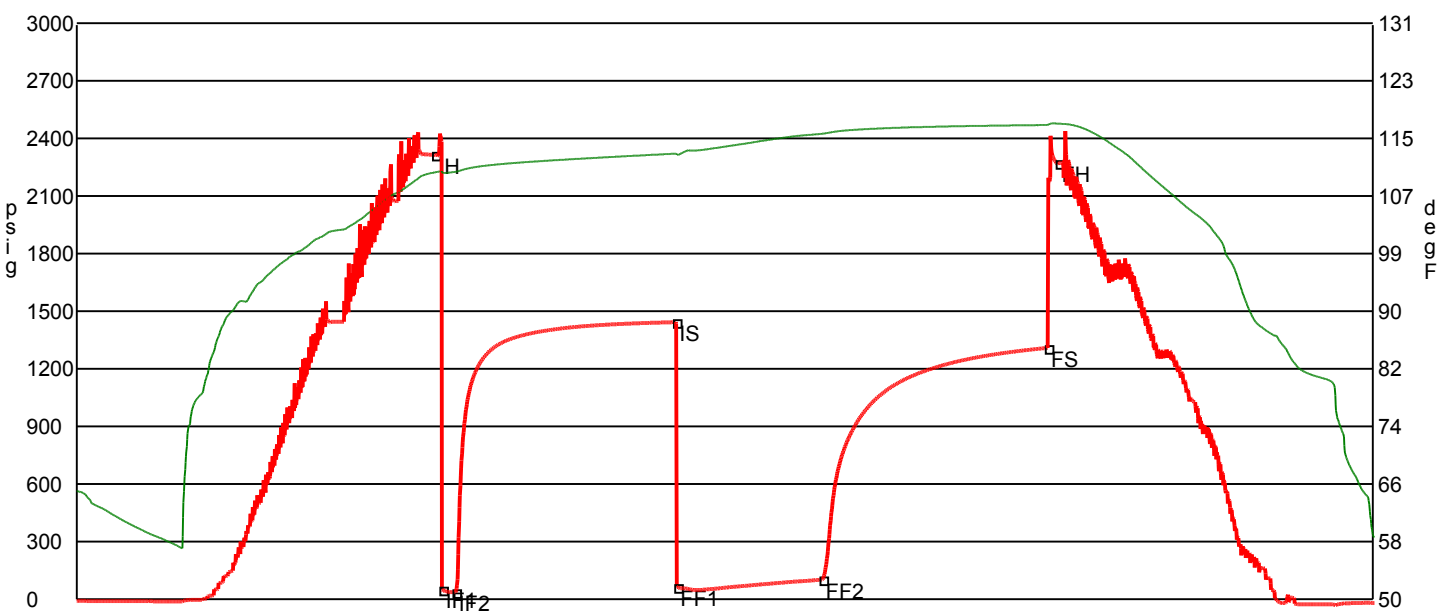
GENERAL INFORMATION

Test # 2	Test Date 9/16/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 76	Approved By
		Standby Time 11	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.2	Viscosity 66.0	Time on Site 4:30 PM	
Filtrate 8.4	Chlorides 1750	Tool Picked Up 6:15 PM	
		Tool Layed Dwn 2:20 AM	
Drill Collar Len 335.0		Elevation 2807.00	Kelley Bushings 2820.00
Wght Pipe Len 0			
Formation Pawnee		Start Date/Time 9/15/2011 5:33 PM	
Interval Top 4813.0	Bottom 4841.0	End Date/Time 9/16/2011 2:21 AM	
Anchor Len Below 28.0	Between 0		
Total Depth 4841.0			
Blow Type Weak surface blow at the start of the initial flow period, building to 1 inch. Very weak surface blow at the start of the final flow period, buidling to 2 1/2 inches. Times: 5, 90, 60, 92.			

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
25	Mud cut water	0%	0ft	0%	0ft	80%	20ft	20%	5ft
60	Heavy water cut mud	0%	0ft	0%	0ft	42%	25.2ft	58%	34.8ft
60	Mud cut water	0%	0ft	0%	0ft	67%	40.2ft	33%	19.8ft
60	Water cut mud	0%	0ft	0%	0ft	30%	18ft	70%	42ft

DST Fluids **83000**



	Date	Time	Pressure	Temp	
IH	9/15/2011 7:58:10 PM	2.419444	2314.957	110.045	Initial Hydro-static
IF1	9/15/2011 8:01:10 PM	2.469444	50.87	110.022	Initial Flow (1)
IF2	9/15/2011 8:06:30 PM	2.558333	37.326	110.115	Initial Flow (2)
IS	9/15/2011 9:36:30 PM	4.058333	1443.728	112.675	Initial Shut-In
FF1	9/15/2011 9:37:00 PM	4.066667	63.991	112.538	Final Flow (1)
FF2	9/15/2011 10:36:20 PM	5.055556	103.407	115.482	Final Flow (2)
FS	9/16/2011 12:08:20 AM	6.588889	1309.946	116.706	Final Shut-In
FH	9/16/2011 12:12:40 AM	6.661111	2271.73	116.895	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Falcon Exploration, Inc.	Lease Name	Clarence Fry (SE)
Address	125 N. Market, Ste. 1252	Lease #	1-9
CSZ	Wichita, KS 67202	Legal Desc	W/2-SW-SE-SE
Attn.	Jim Hall	Section	9
		Township	28S
		County	Gray
		Drilling Cont	Sterling Drilling Co. Rig #5
Job Ticket		State	KS
Range			30W

Comments **Legal Description in Feet: 330' FSL & 1260' FEL**

GENERAL INFORMATION

Test # 3	Test Date 9/18/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 76	Approved By
		Standby Time 9	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.2	Viscosity 54.0	Time on Site 12:40 AM	
Filtrate 8.0	Chlorides 2400	Tool Picked Up 1:55 AM	
		Tool Layed Dwn 8:20 AM	
Drill Collar Len 335.0		Elevation 2807.00	Kelley Bushings 2820.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 9/18/2011 1:12 AM	
Interval Top 5163.0	Bottom 5232.0	End Date/Time 9/18/2011 8:25 AM	
Anchor Len Below 69.0	Between 0		
Total Depth 5232.0			
Blow Type Weak surface blow throughout the intial flow period. No blow throughout the final flow period. We flushed the tool 20 minutes into period and just got a surge blow. Times: 5, 60, 42, 5.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Mud	0% 0ft	0% 0ft	0% 0ft	100%5ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	9/18/2011 3:37:00 AM	2.416667	2442.288	111.873	Initial Hydro-static
IF1	9/18/2011 3:40:30 AM	2.475	54.818	111.949	Initial Flow (1)
IF2	9/18/2011 3:45:50 AM	2.563889	31.012	112.191	Initial Flow (2)
IS	9/18/2011 4:45:40 AM	3.561111	40.034	113.709	Initial Shut-In
FF1	9/18/2011 4:46:10 AM	3.569444	27.894	113.726	Final Flow (1)
FF2	9/18/2011 5:27:50 AM	4.263889	20.004	115.355	Final Flow (2)
FS	9/18/2011 5:33:30 AM	4.358333	17.127	115.444	Final Shut-In
FH	9/18/2011 5:37:10 AM	4.419444	2426.459	116.114	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

OPERATOR

Company: Falcon Exploration, Inc.
 Address: 125 N. Market
 Suite 1252
 Wichita, KS 67202
 Contact Geologist: Brian Fisher
 Contact Phone Nbr: 316-262-1378
 Well Name: Clarence Fry #1-9 (SE)
 Location: Section 9 - T28S - R30W
 Pool: Section 9 - T28S - R30W
 State: Kansas
 API: 15-069-20347-0000
 Field: Wildcat
 Country: USA

Scale 1:240 Imperial

Well Name: Clarence Fry #1-9 (SE)
 Surface Location: Section 9 - T28S - R30W
 Bottom Location:
 API: 15-069-20347-0000
 License Number:
 Spud Date: 9/7/2011
 Region: Gray County
 Time: 00:00
 Drilling Completed: 9/20/2011
 Time: 00:00
 Surface Coordinates: 330' FSL & 1260' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2807.00ft
 K.B. Elevation: 13.00ft
 Logged Interval: 2600.00ft To: 5650.00ft
 Total Depth: 5650.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 330' FSL
 E/W Co-ord: 1260' FEL

LOGGED BY

Company: LOGGED BY: geologists Keith Reavis and Jim Hall
 Address:
 Phone Nbr:
 Logged By: Name: Keith Reavis and Jim Hall

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 5
 Rig Type: mud rotary
 Spud Date: 9/7/2011
 TD Date: 9/20/2011
 Rig Release:
 Time: 00:00
 Time: 00:00
 Time:

ELEVATIONS

K.B. Elevation: 13.00ft
 K.B. to Ground: 2820.00ft
 Ground Elevation: 2807.00ft

NOTES

This well was logged from 2600' to 3800' by geologist Keith Reavis. On 9/13/11, geologist Jim Hall relieved Keith Reavis and logged the well from 3800' to TD.

A Sterling Tooke Daq gas detector was operational and the gas curves, as well as gamma and caliper electrical log curves were imported into this log.

Based on negative drill stem test results, as well as negative electrical log evaluation, it was determined and agreed upon by all parties that the Clarence Fry #1-9 be plugged and abandoned as a dry hole. The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,
 Jim Hall & Keith Reavis

Falcon Exploration, Inc

well comparison sheet

DRILLING WELL					COMPARISON WELL			
Clarence Fry 1-9 330' FSL & 1260' FEL Sec 9 - T28S - R30W					Falcon Josserand 1-16 2360' FNL & 1400 FEL Sec 16 - T28S - R30W			
2820 KB					2820 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Chase Group	2674	146	2677	143	2674	146	0	-3
Winfield	2747	73	2745	75	2746	74	-1	1
Towanda	2792	28	2788	32	2792	28	0	4
Ft. Riley	2844	-24	2840	-20	2844	-24	0	4
Cottonwood	3089	-269	3084	-264	3087	-267	-2	3
Neva	3168	-348	3164	-344	3170	-350	2	6
Foraker	3286	-466	3280	-460	3279	-459	-7	-1
Stotler	3518	-698	3519	-699	3522	-702	4	3
Tarkio	3586	-766	3584	-764	3592	-772	6	8
Bern	3681	-861	3686	-866	3686	-866	5	0
Topeka	3786	-966	3784	-964	3790	-970	4	6
Heebner	4132	-1312	4132	-1312	4136	-1316	4	4
Lansing	4237	-1417	4236	-1416	4242	-1422	5	6
Stark Shale	4597	-1777	4596	-1776	4600	-1780	3	4
Marmaton	4734	-1914	4733	-1913	4737	-1917	3	4
Pawnee	4819	-1999	4818	-1998	4830	-2010	11	12
Cherokee	4866	-2046	4865	-2045	4878	-2058	12	13
Morrow	5038	-2218	5036	-2216	5077	-2257	39	41
Miss St. Gen	5156	-2336	5164	-2344	5192	-2372	36	28
Miss St. Lo	5306	-2486	5306	-2486	5326	-2506	20	20
Miss Salem	5456	-2636	5454	-2634	5466	-2646	10	12
Total Depth	5650	-2830	5651	-2831	5535	-2715	-115	-116

Drill Stem Test #1

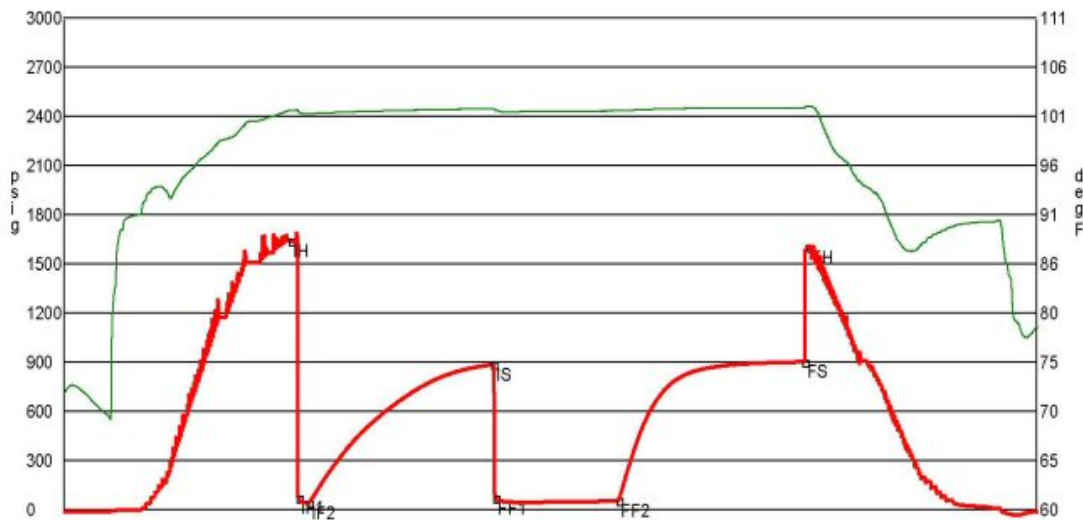
RICKETTS TESTING (620) 326-5830 Page 1
 Company: Falcon Exploration, Inc.
 Address: 125 N. Market, Ste. 1252
 CSZ: Wichita, KS 67202
 Attn: Keith Reavis
 Lease Name: Clarence Fry (SE)
 Lease #: 1-9
 Legal Desc: W/2-SW-SE-SE
 Section: 9
 Township: 28S
 County: Gray
 State: KS
 Job Ticket: 2166
 Range: 30W
 Drilling Cont: Sterling Drilling Co. Rig #5

GENERAL INFORMATION

Test #1: Tim Venters
 Test Date: 9/12/2011
 Test Type: Conventional Bottom Hole
 Successful Test
 # of Packers: 2.0
 Packer Size: 6 3/4
 Mud Type: Gel Chem
 Mud Weight: 9.0
 Filtrate: 10.0
 Viscosity: 48.0
 Chlorides: 2500
 Drill Collar Len: 335.0
 Wght Pipe Len: 0
 Formation: Stotler
 Interval Top: 3488.0
 Anchor Len Below: 88.0
 Total Depth: 3556.0
 Bottom: 3556.0
 Between: 0
 Chokes: 3/4
 Top Recorder # W1119
 Mid Recorder #
 Bott Recorder # 13310
 Mileage: 224
 Standby Time: 0
 Extra Equipmnt: Jars & Safety joint
 Time on Site: 7:45 AM
 Tool Picked Up: 9:00 AM
 Tool Layed Dwn: 4:20 PM
 Elevation: 2807.00
 Kelley Bushings: 2820.00
 Start Date/Time: 9/12/2011 8:30 AM
 End Date/Time: 9/12/2011 4:21 PM
 Blow Type: Weak 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Very strong blow at the start of the initial flow period, hitting the bottom of the bucket instantaneously. I bled line off 15 minutes into period, and it took 4 minutes to get back to bottom. Times: 5, 90, 60, 90.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
565	Gas in Pipe	100% 565ft	0% 0ft	0% 0ft	0% 0ft
90	Mud	0% 0ft	0% 0ft	0% 0ft	100% 90ft
DST Fluids: 0					



Date	Time	Pressure	Temp	
9/12/2011 10:18:50 AM	1.813889	1640.016	101.398	Initial Hydro-static
9/12/2011 10:22:40 AM	1.877778	72.505	101.299	Initial Flow (1)
9/12/2011 10:27:50 AM	1.963889	40.425	101.081	Initial Flow (2)
9/12/2011 11:57:20 AM	3.455556	886.218	101.573	Initial Shut-In
9/12/2011 11:58:10 AM	3.469444	69.453	101.462	Final Flow (1)
9/12/2011 12:57:50 PM	4.463889	53.835	101.369	Final Flow (2)
9/12/2011 2:28:10 PM	5.969444	902.612	101.687	Final Shut-In
9/12/2011 2:30:30 PM	6.008333	1599.091	101.83	Final Hydro-static

Drill Stem Test #2

RICKETTS TESTING (620) 326-5830 Page 1
 Company: Falcon Exploration, Inc.
 Address: 125 N. Market, Ste. 1252
 CSZ: Wichita, KS 67202
 Attn: Jim Hall
 Lease Name: Clarence Fry (SE)
 Lease #: 1-9
 Legal Desc: W/2-SW-SE-SE
 Section: 9
 Township: 28S
 County: Gray
 State: KS
 Job Ticket: 2166
 Range: 30W
 Drilling Cont: Sterling Drilling Co. Rig #5

GENERAL INFORMATION

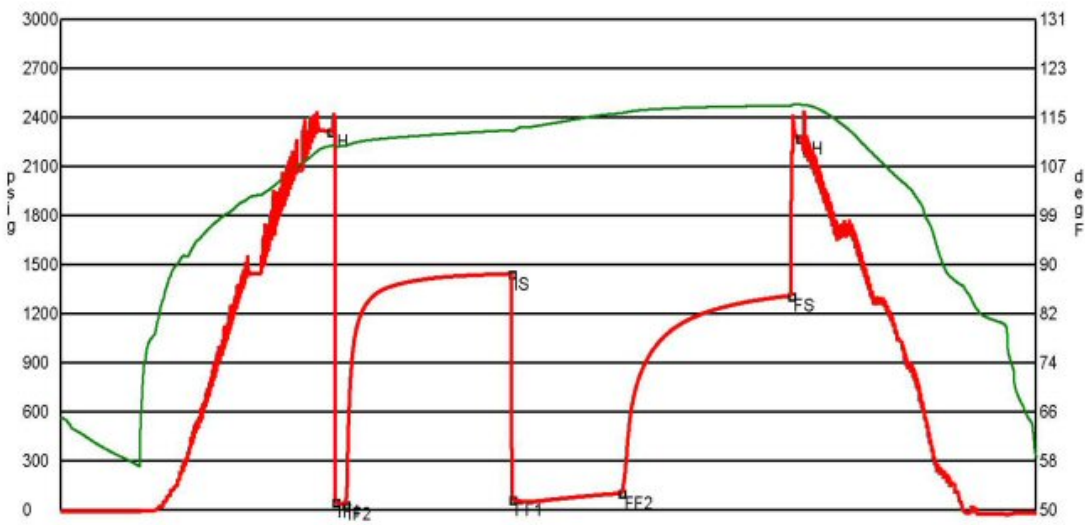
Test # 2
 Tester: **Tim Venters**
 Test Type: **Conventional Bottom Hole Successful Test**
 # of Packers: **2.0** Packer Size: **6 3/4**
 Mud Type: **Gel Chem**
 Mud Weight: **9.2** Viscosity: **66.0**
 Filtrate: **8.4** Chlorides: **1750**
 Drill Collar Len: **335.0**
 Wght Pipe Len: **0**
 Formation: **Pawnee**
 Interval Top: **4813.0** Bottom: **4841.0**
 Anchor Len Below: **28.0** Between: **0**
 Total Depth: **4841.0**
 Blow Type: **Weak surface blow at the start of the initial flow period, building to 1 inch. Very weak surface blow at the start of the final flow period, building to 2 1/2 inches. Times: 5, 90, 60, 92.**

Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13310**
 Mileage: **76** Approved By
 Standby Time: **11**
 Extra Equipmnt: **Jars & Safety joint**
 Time on Site: **4:30 PM**
 Tool Picked Up: **6:15 PM**
 Tool Layed Dwn: **2:20 AM**
 Elevation: **2807.00** Kelley Bushings **2820.00**
 Start Date/Time: **9/15/2011 5:33 PM**
 End Date/Time: **9/16/2011 2:21 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
25	Mud cut water	0% 0ft	0% 0ft	80% 20ft	20% 5ft
60	Heavy water cut mud	0% 0ft	0% 0ft	42% 25.2ft	58% 34.8ft
60	Mud cut water	0% 0ft	0% 0ft	67% 40.2ft	33% 19.8ft
60	Water cut mud	0% 0ft	0% 0ft	30% 18ft	70% 42ft

DST Fluids **83000**



Date	Time	Pressure	Temp	
9/15/2011 7:58:10 PM	2.419444	2314.957	110.045	Initial Hydro-static
9/15/2011 8:01:10 PM	2.469444	50.87	110.022	Initial Flow (1)
9/15/2011 8:06:30 PM	2.558333	37.326	110.115	Initial Flow (2)
9/15/2011 9:36:30 PM	4.058333	1443.728	112.675	Initial Shut-In
9/15/2011 9:37:00 PM	4.066667	63.991	112.538	Final Flow (1)
9/15/2011 10:36:20 PM	5.055556	103.407	115.482	Final Flow (2)
9/16/2011 12:08:20 AM	6.588889	1309.946	116.706	Final Shut-In
9/16/2011 12:12:40 AM	6.661111	2271.73	118.895	Final Hydro-static

Drill Stem Test #3

RICKETTS TESTING

(620) 326-5830

Page 1

Company: **Falcon Exploration, Inc.**
 Address: **125 N. Market, Ste. 1252**
 CSZ: **Wichita, KS 67202**
 Attn: **Jim Hall**

Lease Name: **Clarence Fry (SE)**
 Lease #: **1-9**
 Legal Desc: **W/2-SW-SE-SE**
 Section: **9**
 Township: **28S**
 County: **Gray**
 Drilling Cont: **Sterling Drilling Co. Rig #5**

Job Ticket: **2166**
 Range: **30W**
 State: **KS**

Comments: **Legal Description in Feet: 330' FSL & 1260' FEL**

GENERAL INFORMATION

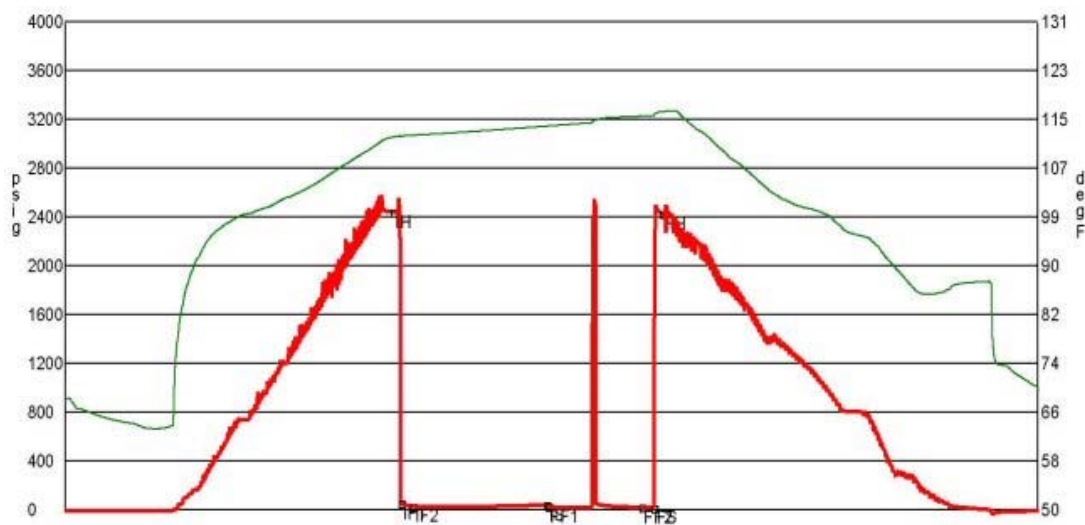
Test # 3
 Tester: **Tim Venters**
 Test Type: **Conventional Bottom Hole Successful Test**
 # of Packers: **2.0** Packer Size: **6 3/4**
 Mud Type: **Gel Chem**
 Mud Weight: **9.2** Viscosity: **54.0**
 Filtrate: **8.0** Chlorides: **2400**
 Drill Collar Len: **335.0**
 Wght Pipe Len: **0**
 Formation: **Mississippian**
 Interval Top: **5163.0** Bottom: **5232.0**
 Anchor Len Below: **69.0** Between: **0**
 Total Depth: **5232.0**
 Blow Type: **Weak surface blow throughout the initial flow period. No blow throughout the final flow period. We flushed the tool 20 minutes into period and just got a surge blow. Times: 5, 60, 42, 5.**

Chokes: **3/4** Hole Size: **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13310**
 Mileage: **76** Approved By
 Standby Time: **9**
 Extra Equipmnt: **Jars & Safety joint**
 Time on Site: **12:40 AM**
 Tool Picked Up: **1:55 AM**
 Tool Layed Dwn: **8:20 AM**
 Elevation: **2807.00** Kelley Bushings **2820.00**
 Start Date/Time: **9/18/2011 1:12 AM**
 End Date/Time: **9/18/2011 8:25 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft

DST Fluids **0**



Date	Time	Pressure	Temp	
9/18/2011 3:37:00 AM	2.416667	2442.288	111.873	Initial Hydro-static
9/18/2011 3:40:30 AM	2.475	54.818	111.949	Initial Flow (1)
9/18/2011 3:45:50 AM	2.563889	31.012	112.191	Initial Flow (2)
9/18/2011 4:45:40 AM	3.561111	40.034	113.709	Initial Shut-In
9/18/2011 4:46:10 AM	3.569444	27.894	113.726	Final Flow (1)
9/18/2011 5:27:50 AM	4.263889	20.004	115.355	Final Flow (2)
9/18/2011 5:33:30 AM	4.358333	17.127	115.444	Final Shut-In
9/18/2011 5:37:10 AM	4.419444	2426.459	116.114	Final Hydro-static

RICKETTS TESTING

(620) 326-5830

Page 1

Company: **Falcon Exploration, Inc.**
 Address: **125 N. Market, Ste. 1252**
 CSZ: **Wichita, KS 67202**
 Attn: **Jim Hall**

Lease Name: **Clarence Fry (SE)**
 Lease #: **1-9**
 Legal Desc: **W/2-SW-SE-SE**
 Section: **9**
 Township: **28S**
 County: **Gray**
 Drilling Cont: **Sterling Drilling Co. Rig #5**

Job Ticket: **2166**
 Range: **30W**
 State: **KS**

Comments: **Legal Description in Feet: 330' FSL & 1260' FEL**

GENERAL INFORMATION

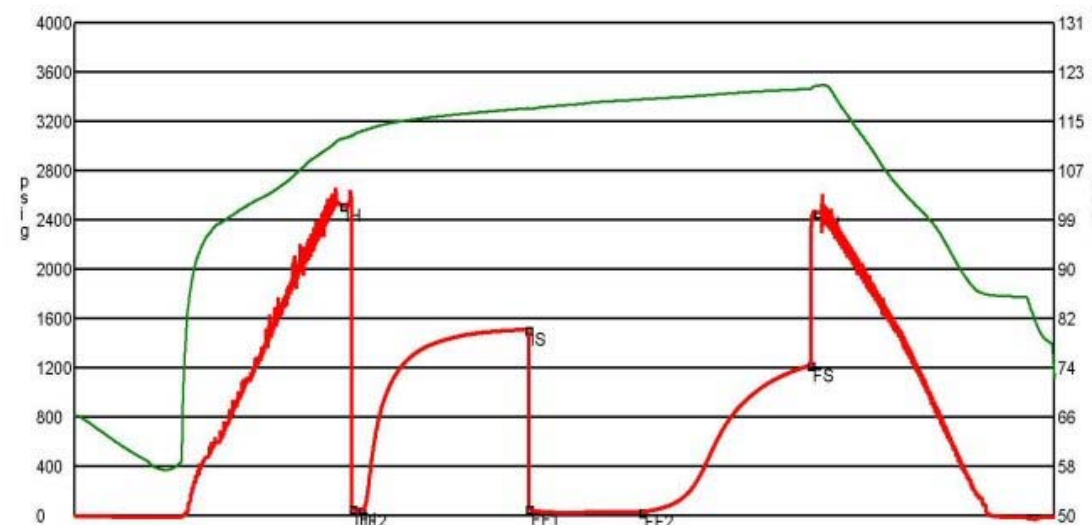
Test # 4
 Tester: **Tim Venters**
 Test Type: **Conventional Bottom Hole Successful Test**
 # of Packers: **2.0** Packer Size: **6 3/4**
 Mud Type: **Gel Chem**
 Mud Weight: **9.2** Viscosity: **64.0**
 Filtrate: **7.2** Chlorides: **2500**
 Drill Collar Len: **335.0**
 Wght Pipe Len: **0**
 Formation: **Mississippian**
 Interval Top: **5264.0** Bottom: **5332.0**
 Anchor Len Below: **68.0** Between: **0**
 Total Depth: **5332.0**
 Blow Type: **Weak surface blow throughout the initial flow period. Weak surface blow through out the final flow period. Times: 5, 90, 60, 90.**

Chokes: **3/4** Hole Size: **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13310**
 Mileage: **76** Approved By
 Standby Time: **0**
 Extra Equipmnt: **Jars & Safety joint**
 Time on Site: **12:15 AM**
 Tool Picked Up: **1:50 AM**
 Tool Layed Dwn: **9:45 AM**
 Elevation: **2807.00** Kelley Bushings **2820.00**
 Start Date/Time: **9/19/2011 1:05 AM**
 End Date/Time: **9/19/2011 9:48 AM**

RECOVERY

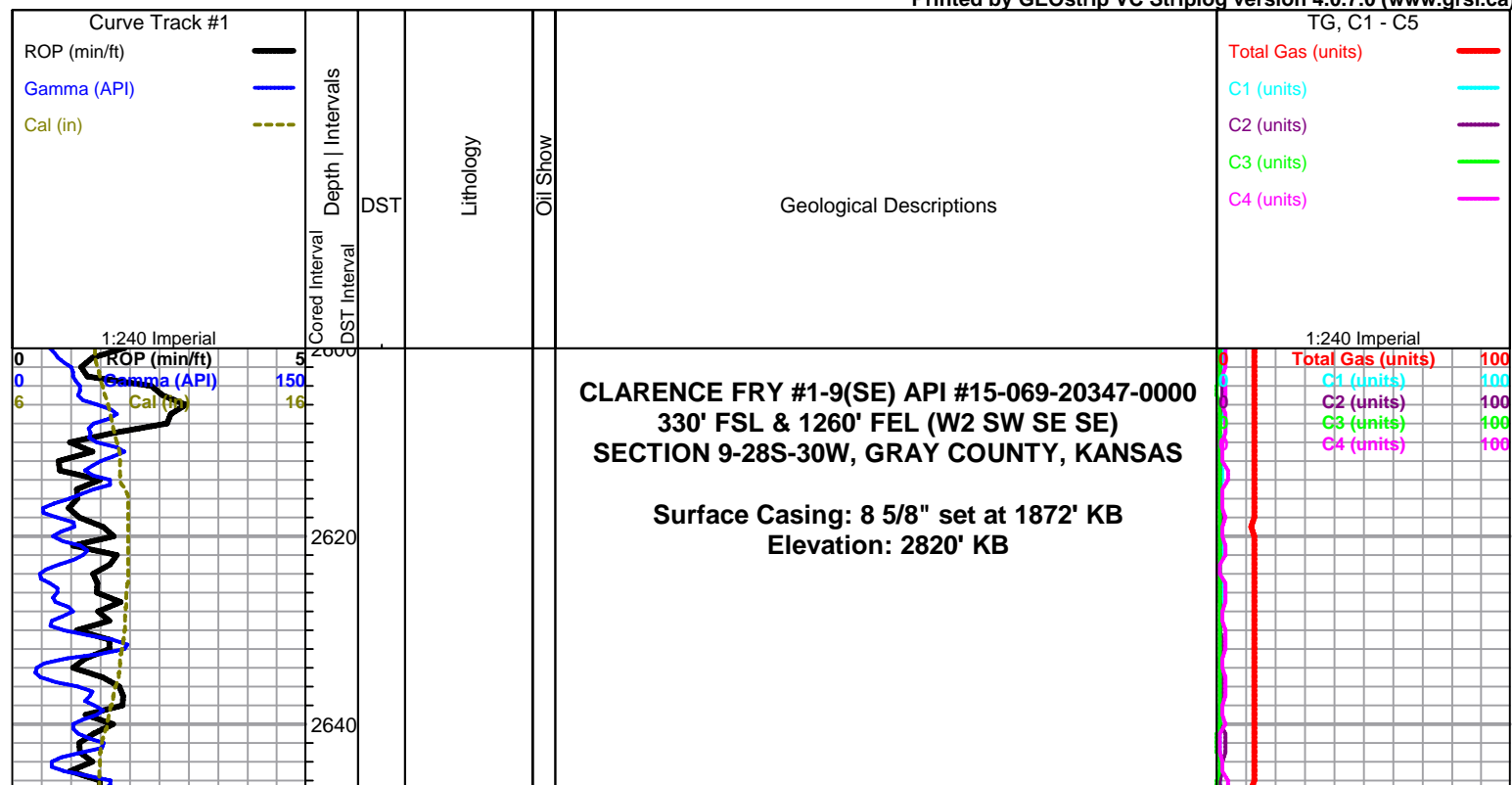
Feet	Description	Gas	Oil	Water	Mud
30	Slight oil cut mud	0% 0ft	3% 0.9ft	0% 0ft	97% 29.1ft

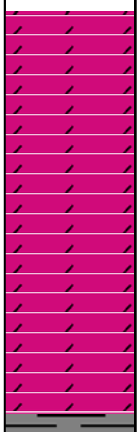
DST Fluids **0**



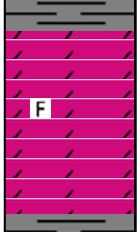
Date	Time	Pressure	Temp	
9/19/2011 3:27:40 AM	2.377778	2517.295	111.994	Initial Hydro-static
9/19/2011 3:32:30 AM	2.458333	54.088	112.394	Initial Flow (1)
9/19/2011 3:37:20 AM	2.538889	40.588	113.162	Initial Flow (2)
9/19/2011 5:06:20 AM	4.022222	1512.158	116.961	Initial Shut-In
9/19/2011 5:06:50 AM	4.030556	53.781	116.855	Final Flow (1)
9/19/2011 5:07:30 AM	5.041667	30.671	118.447	Final Flow (2)
9/19/2011 7:37:30 AM	6.541667	1220.001	120.152	Final Shut-In
9/19/2011 7:40:40 AM	6.594444	2459.39	120.648	Final Hydro-static

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

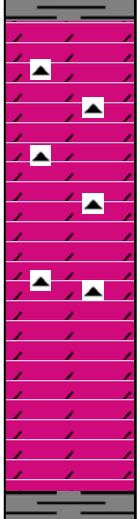




Chase Group 2674 +146
dolomite, gray, microcrystalline, gritty arenaceous, no visible porosity, no shows or fluorescence

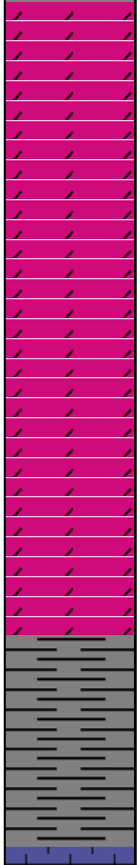


Winfield 2747 +73
dolomite, gray, mottled, microcrystalline, altered fossiliferous, poor visible porosity, no shows or fluorescence

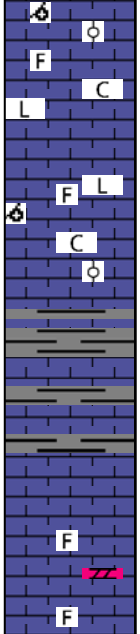


Towanda 2792 +28
flood gray chert, sharp, fresh, fossiliferous, with dolomite, gray, microcrystalline, dense, no shows or fluorescence

chert decreasing, dolomite, gray, dense, argillaceous, no visible porosity, no shows

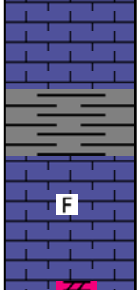


Fort Riley 2844 -24
dolomite, gray to tan, microcrystalline, grainy, arenaceous, poor visible porosity, no shows, no fluorescence

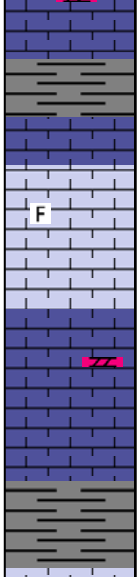


limestone, white, oolitic, some small oomolds with: limestone, white to light gray green, cryptocrystalline, fossiliferous to lithographic, dense to chalky, no shows, fair even white fluorescence

fairly poor samples, some scattered cream and gray limestone, trace gray arenaceous dolomite



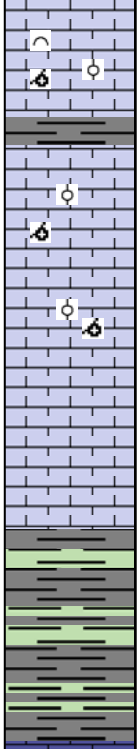
limestone, cream, fossiliferous, poor visible porosity, some gray arenaceous dolomite, poor samples



limestone, cream to light gray, micro-oolitic to oomoldic, bioclastic, some fair mold porosity, chalky in part, no shows, fairly even pale green mineral fluorescence

grading to limestone, gray to tan, oolitic to oomoldic, some good oomold porosity, no shows, fairly even pale green fluorescence

limestone, white to light gray, some pale green, cryptocrystalline lithographic to slightly fossiliferous, chalky, with some gray mottled pelletal, chalky, no shows

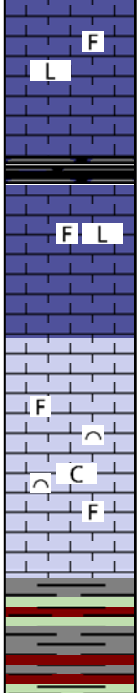


Cottonwood 3089 -269

gray to gray green limey shale

Neva 3168 -348
limestone, light green to gray green, cryptocrystalline, trace fossiliferous, dense, no shows

as above



limestone, mottled gray to gray/brown mottled, fossiliferous to bioclastic, mostly dense, chalky in part, some scattered porosity, no shows or odor, poor fluorescence, some chalk in samples

soft gray, green and maroon shales, samples wash heavy milky gray

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

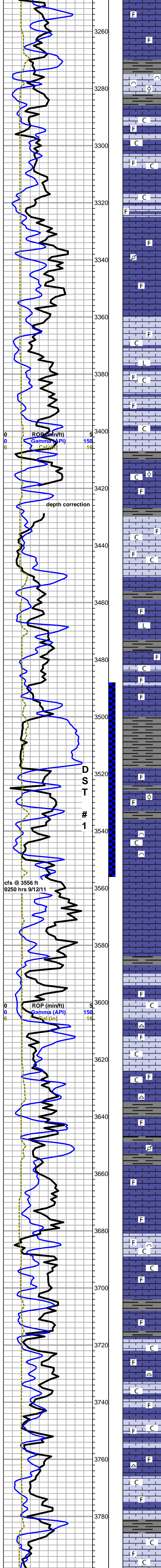
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

Mud-Co Mud Ck
@ 3027
0715 hrs 9/11/11
vis 30 wt 9.5
pv 2 yp 2
wl nc cake -
pH 7.0 chl 37800
cal hvy
sol 6.3
lcm 0#
dmc \$3315.00
cmc \$11006.35

displace mud at 3070'

samples significantly improve starting with 3120 sample after displacement

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



limestone, mixed non-descript fossiliferous

3300 sample - limestone, white to cream, bioclastic to oolitic, poor overall porosity, no shows

Foraker 3286 -466

limestone, gray, mottled, micro-cryptocrystalline, fossiliferous, some large clasts, grainy, about 30% very weathered and chalky, no shows

as above

limestone, gray, microcrystalline, arenaceous, dense, cherty, with chalky pelletal to fossiliferous limestones, cream to gray, some mottled

as above

limestone, mixed cream to gray, crypto-microcrystalline, fossiliferous to lithographic, some chalky, poor visible porosity, no shows

as above

non-descript mixed fossiliferous, some scattered cream oolitic, chalky, no shows

limestone, cream, cryptocrystalline, fossiliferous, very chalky, poor visible porosity, no shows

limestone, cream to light gray, cryptocrystalline, fossiliferous to lithographic, dense, no shows

limestone, gray to dark gray, cryptocrystalline, dense, fossiliferous, grainy, some large clasts, with limestone, light gray, fossiliferous, chalky, some mottled, no shows

DST #1: 3488-3556', 5-90-60-90. Weak blow on 1st open. Reaching BOB in 3-1/2 minutes. Very strong blow at the start of the final flow, hitting BOB instantaneously. Recovered 565' GIP and 90' mud. IHP 1640# -- IFP'S 73-40# -- ISIP 886# -- FFP'S 69-54# --FSIP 903# -- FHP 1599#. BHT 101 deg F

Stotler 3518 -698

limestone, gray to pale green and cream, cryptocrystalline, dense, some fossiliferous, with some scattered tan oolitic, abundant chalk in samples, no shows, very faint fluorescence

limestone, white to cream, cryptocrystalline, bioclastic, grainy and chalky to dense, some pinpoint porosity, slight show gas bubbles, even bright green fluorescence

strap 1.93 long to board - deviation survey 1 deg

NO SAMPLES - back up hand did not catch samples until beginning at 3620'

Tarkio 3586 -766

limestone, white to light gray and cream, cryptocrystalline, chalky, fossiliferous, with: limestone, gray/brown, mottled, fossiliferous, grainy, chalky, no shows, some scattered light gray fossiliferous cherts

limestone, brown to gray green, some mottled, microcrystalline, pelletal to fossiliferous, grainy, dense, cherty, argillaceous in part, no shows, abundant soft mushy shales, samples wash heavy gray

limestone, gray, cryptocrystalline, dense, fossiliferous, some chalk, no shows

Bern 3681 -861

limestone, white to gray, microcrystalline to cryptocrystalline, chalky bioclastic to fossiliferous, flood chalk, poor visible porosity, no shows or fluorescence

limestones, gray to cream, microcrystalline to cryptocrystalline, fossiliferous, some very chalky, poor visible porosity, abundant chalk in samples, some scattered light gray fossiliferous cherts, no shows

limestone as above grading to limestone, light brown to tan mottled, fossiliferous, grainy, chalky, no shows, still some scattered cherts

Topeka 3786 -966

limestone, white to cream and gray, cryptocrystalline, fossiliferous, some grainy, very chalky, poor visible porosity, no shows, abundant chalk in samples, some gray fresh fossiliferous chert

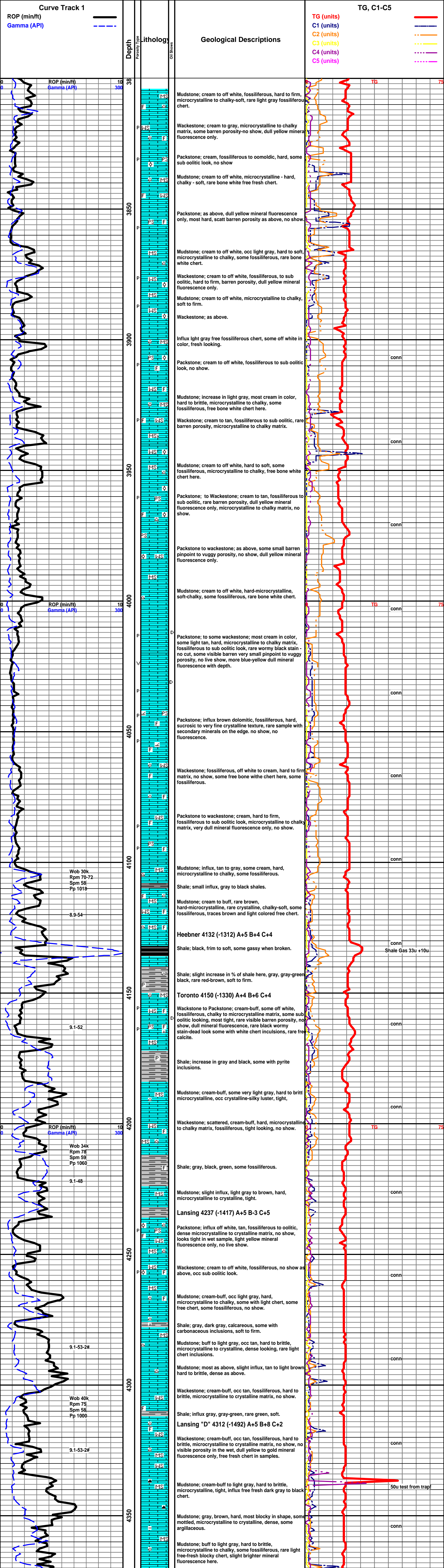
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

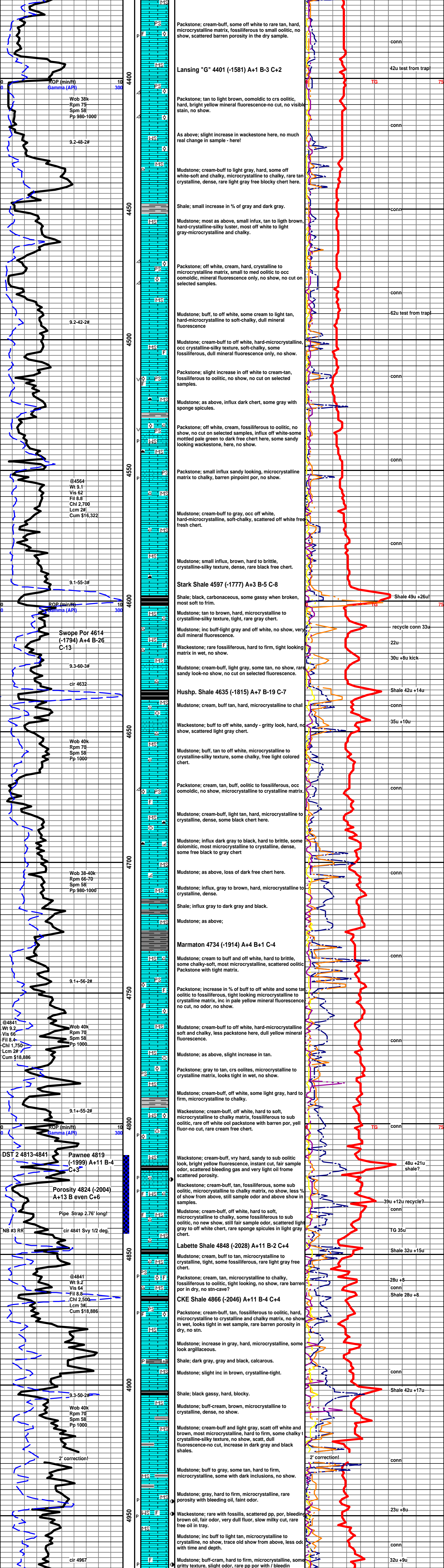
39 unit total

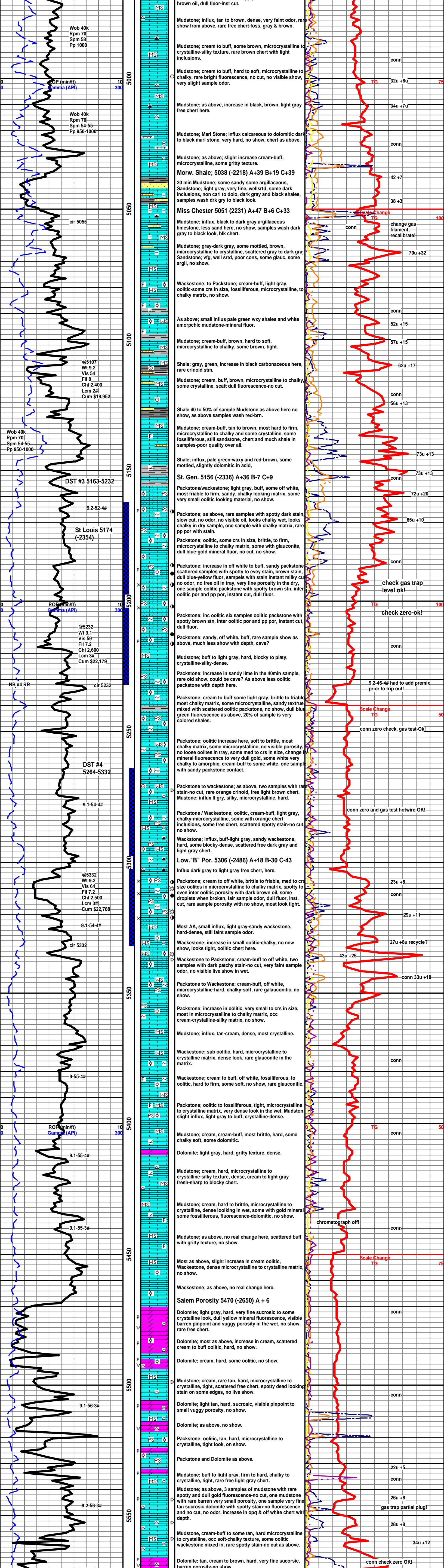
Mud-Co Mud Ck @ 3556' 1445 hrs 9/12/11 vis 46 wt 8.9 pv 14 yp 14 wl 10.0 cake - 1/32 pH 9.5 chl 2500 cal 20 sol 4.2 lcm 1# dmc \$1229.15 cmc \$12235.50

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

Mud-Co Mud Ck @ 3824' 0545 hrs 9/13/11 vis 47 wt 9.0 pv 15 yp 17 wl 7.6 pH 9.5 chl 2300 cal 20 sol 4.9 lcm 2# dmc \$786.45 cmc \$13021.95







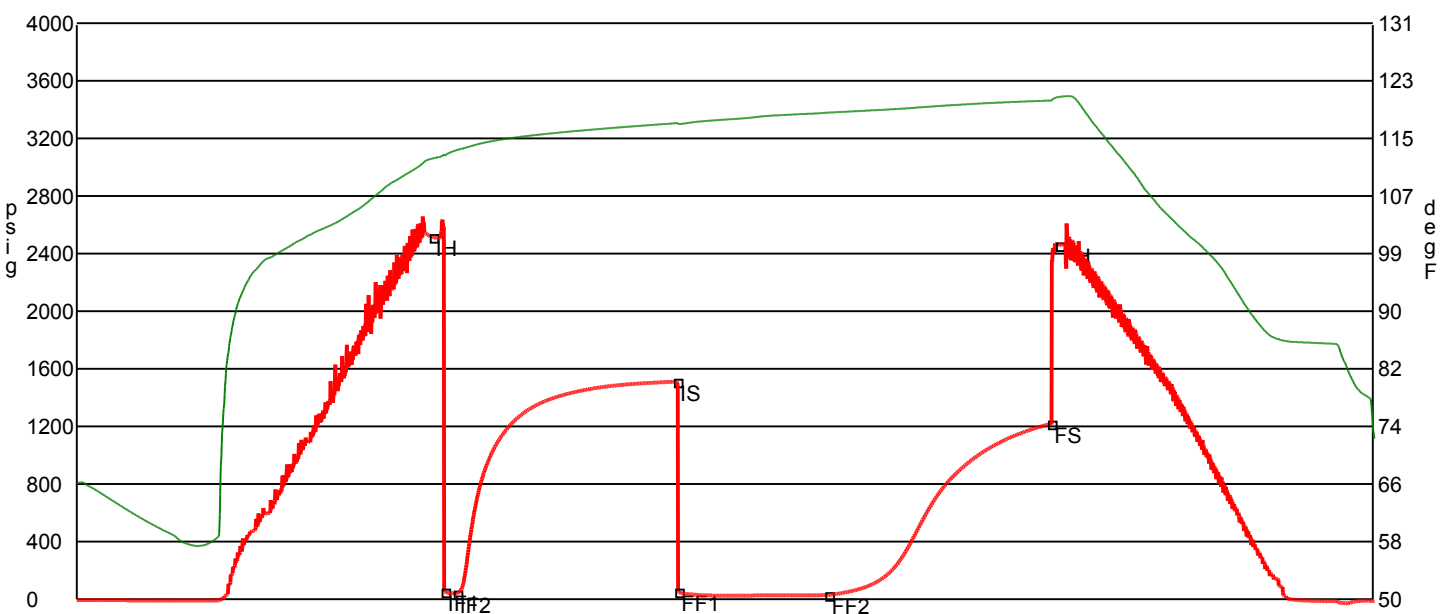
Company	Falcon Exploration, Inc.	Lease Name	Clarence Fry (SE)	
Address	125 N. Market, Ste. 1252	Lease #	1-9	
CSZ	Wichita, KS 67202	Legal Desc	W/2-SW-SE-SE	Job Ticket 2166
Attn.	Jim Hall	Section	9	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	
Comments	Legal Description in Feet: 330' FSL & 1260' FEL			

GENERAL INFORMATION

Test # 4	Test Date 9/19/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 76	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.2	Viscosity 64.0	Time on Site 12:15 AM	
Filtrate 7.2	Chlorides 2500	Tool Picked Up 1:50 AM	
		Tool Layed Dwn 9:45 AM	
Drill Collar Len 335.0		Elevation 2807.00	Kelley Bushings 2820.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 9/19/2011 1:05 AM	
Interval Top 5264.0	Bottom 5332.0	End Date/Time 9/19/2011 9:48 AM	
Anchor Len Below 68.0	Between 0		
Total Depth 5332.0			
Blow Type Weak surface blow throughout the initial flow period. Weak surface blow through out the final flow period. Times: 5, 90, 60, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Slight oil cut mud	0% 0ft	3% 0.9ft	0% 0ft	97% 29.1ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	9/19/2011 3:27:40 AM	2.377778	2517.295	111.994	Initial Hydro-static
IF1	9/19/2011 3:32:30 AM	2.458333	54.088	112.394	Initial Flow (1)
IF2	9/19/2011 3:37:20 AM	2.538889	40.588	113.162	Initial Flow (2)
IS	9/19/2011 5:06:20 AM	4.022222	1512.158	116.961	Initial Shut-In
FF1	9/19/2011 5:06:50 AM	4.030556	53.781	116.855	Final Flow (1)
FF2	9/19/2011 6:07:30 AM	5.041667	30.671	118.447	Final Flow (2)
FS	9/19/2011 7:37:30 AM	6.541667	1220.001	120.152	Final Shut-In
FH	9/19/2011 7:40:40 AM	6.594444	2459.39	120.648	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke