



Confidentiality Requested:

Yes  No

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1070304

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 14, 2011

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S HAVANA ST, STE 400  
CENTENNIAL, CO 80112

Re: ACO1  
API 15-011-23814-00-00  
Wunderly 11-36D-1  
SW/4 Sec.36-24S-23E  
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Bratton

**PROGNOSIS: Wunderly 11-36D-1**

OPERATOR: Running Foxes Petroleum

API#: 15-011-23814

Sec. 36 T24s R23e SE NE NE

1800'fsl & 2460'fwl

Elevation: 868'

Estimated TD: 562

4 1/2" casing: 555'

TD-572'

Surface casing 20'

Pipe Jolly 561.65

FORMATION/MEMBER	LITHOLOGY	DEPTH	PROG DEPTH	MSL (GL=868')
Bandera	Sandstone	16'	16	852
Pawnee	Limestone	70'	67	797
Labette (Anna)	Black Shale	92'	91	773
Fort Scott	Limestone	145'	140	724
Little Osage/Summit	Black Shale	166'	157	707
Excello/Mulky	Black Shale	176'	168	696
Squirrel	Sandstone	185'	176	688
Bevier Coal	Coal	248'	245	619
Ardmore	Limestone	278'	273	591
V Shale	Black Shale	282'	275	589
Mineral Coal	Coal	300'	297	567
Scammon Coal	Coal	315'	311	553
Chelsea	Sandstone	—	Absent	n/a
Tebo	Black Shale	340'	336	528
Weir	Sandstone	—	Absent	n/a
Upper Bartlesville 1	Sandstone	382'	378	486
Upper Bartlesville 2	Oil sand	—	Absent	n/a
Lower Bartlesville 1	Oil sand	430'	428	436
Lower Bartlesville 2	Oil sand	443'	440	424
Lower Bartlesville 3	Oil sand	462'	459	405
Rowe Coal	Coal	470'	465	399
Aw	Coal	485'	480	384
Warner (McLouth)	Sandstone	—	Absent	n/a
Riverton	Coal	510'	505	359
Mississippian	Limestone/Chert	520'	515	349
<b>Estimated Core intervals</b>				
422-442; 442-462				
Drilling Company: Mcgown Drilling, Chris Mcgown, cell 620-224-6406				
Wireline Logging: Tucker Wireline, Burt Gowdy, cell 405-514-0643				

Core Intervals

422-444 444-464



Rx Date/Time SEP-07-2011(WED) 07:15

P. 024

Sep 07 2011 8:12AM CST Oil and Gas 620-829-5306

page 24

SEP-06-2011(TUE) 13:47 HURRICANE

(FAX) 1 620 437 2881

P. 017/034

FED ID# 48-1214033  
MC ID # 185290  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 885-5908  
Office Fax # 316-885-5826  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket  
4701

DATE 8-31-11

COUNTY POWELL CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wunderly # 11-360-1 CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
70 SKS	QuickSet cement		1155.00
280 lbs	KOL-SEAL 4" P/SK		126.00
200 lbs	Gel & Flush Ahead		50.00
	mitage on TRK #290		135.00
3 1/2 Hrs	water Truck		280.00
	BULK CHARGE		
409 Tons	BULK TRK. MILES		404.91
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		38.00
		7.7% SALES TAX	99.94
		TOTAL	3358.85

T.D. 572'

CSG. SET AT 562' VOLUME 8.9 BHs

SIZE HOLE 6 3/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 4 1/2"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbl water, 10 Bbl Gel Flush, circulate Gel around to condition hole. Mixed 70 SKS QuickSet cement w/ 4" KOL-SEAL. Shut down washout Pump & lines, Release Plug - Displace Plug with 8 3/4 Bbls water. Final Pumping at 450 PSI Pumped Plug to 900 PSI - Release Pressure - Float held - close casing to w/ 0 PSI. Good cement returns with 5 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>201</u>	<u>Jerry #203, Delbert #105</u>	
<u>Brad Butler</u>		<u>Chuck Hinds</u>	