

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Clarence Fry (SE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-9</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>W/2-SW-SE-SE</b>	Job Ticket <b>2166</b>
Attn.	<b>Keith Reavis</b>	Section	<b>9</b>	Range <b>30W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

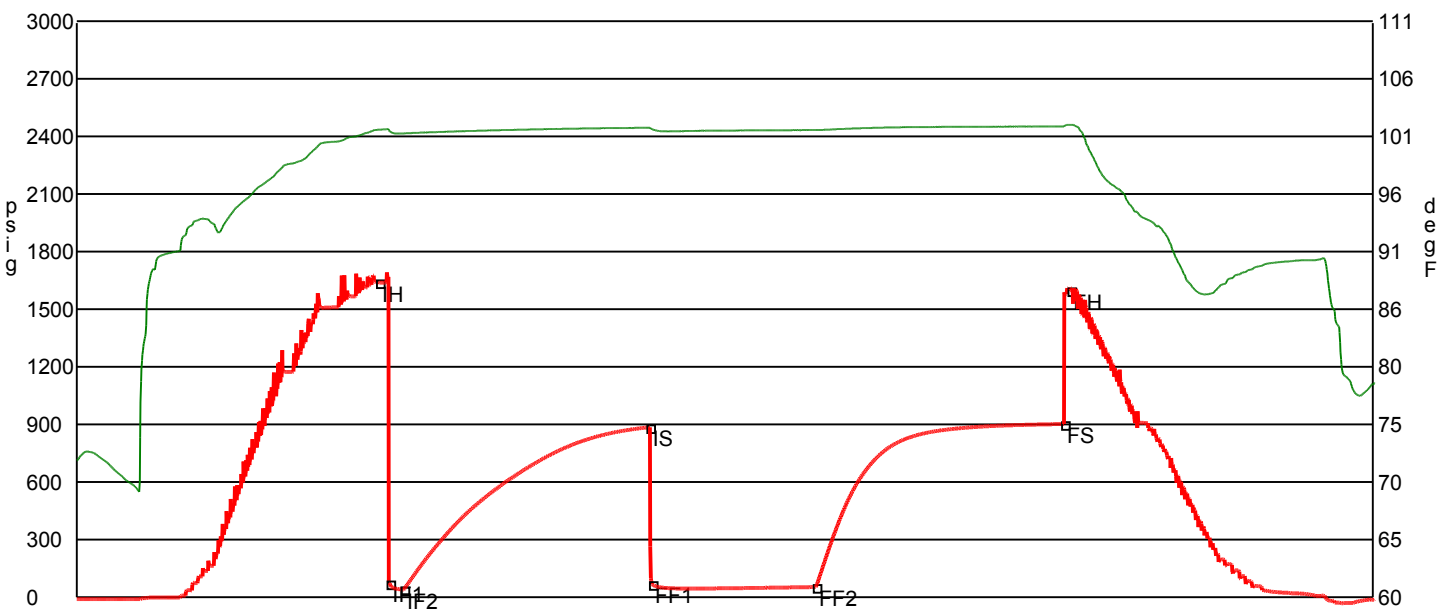
Comments **Legal Description in Feet: 330' FSL & 1260' FEL**

**GENERAL INFORMATION**

Test # <b>1</b>	Test Date <b>9/12/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder #	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>224</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.0</b>	Viscosity <b>46.0</b>	Time on Site <b>7:45 AM</b>	
Filtrate <b>10.0</b>	Chlorides <b>2500</b>	Tool Picked Up <b>9:00 AM</b>	
		Tool Layed Dwn <b>4:20 PM</b>	
Drill Collar Len <b>335.0</b>		Elevation <b>2807.00</b>	Kelley Bushings <b>2820.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Stotler</b>		Start Date/Time <b>9/12/2011 8:30 AM</b>	
Interval Top <b>3488.0</b>	Bottom <b>3556.0</b>	End Date/Time <b>9/12/2011 4:21 PM</b>	
Anchor Len Below <b>68.0</b>	Between <b>0</b>		
Total Depth <b>3556.0</b>			
Blow Type <b>Weak 1/2 inch blow at the start of the intial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Very strong blow at the start of the final flow period, hitting the bottom of the bucket instantaneously. I bled line off 15 minutes into period, and it took 4 minutes to get back to bottom. Times : 5, 90, 60, 90.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
565	Gas in Pipe	100%565ft	0% 0ft	0% 0ft	0% 0ft
90	Mud	0% 0ft	0% 0ft	0% 0ft	100%90ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	9/12/2011 10:18:50 AM	1.813889	1640.016	101.398	Initial Hydro-static
IF1	9/12/2011 10:22:40 AM	1.877778	72.505	101.299	Initial Flow (1)
IF2	9/12/2011 10:27:50 AM	1.963889	40.425	101.081	Initial Flow (2)
IS	9/12/2011 11:57:20 AM	3.455556	886.218	101.573	Initial Shut-In
FF1	9/12/2011 11:58:10 AM	3.469444	69.453	101.462	Final Flow (1)
FF2	9/12/2011 12:57:50 PM	4.463889	53.835	101.369	Final Flow (2)
FS	9/12/2011 2:28:10 PM	5.969444	902.612	101.687	Final Shut-In
FH	9/12/2011 2:30:30 PM	6.008333	1599.091	101.83	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke