

OPERATOR

Company: Falcon Exploration, Inc.
 Address: 125 N. Market
 Suite 1252
 Wichita, KS 67202
 Contact Geologist: Brian Fisher
 Contact Phone Nbr: 316-262-1378
 Well Name: Clarence Fry #1-9 (SE)
 Location: Section 9 - T28S - R30W
 Pool: Section 9 - T28S - R30W
 State: Kansas
 API: 15-069-20347-0000
 Field: Wildcat
 Country: USA

Scale 1:240 Imperial

Well Name: Clarence Fry #1-9 (SE)
 Surface Location: Section 9 - T28S - R30W
 Bottom Location:
 API: 15-069-20347-0000
 License Number:
 Spud Date: 9/7/2011 Time: 00:00
 Region: Gray County
 Drilling Completed: 9/20/2011 Time: 00:00
 Surface Coordinates: 330' FSL & 1260' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2807.00ft
 K.B. Elevation: 13.00ft
 Logged Interval: 2600.00ft To: 5650.00ft
 Total Depth: 5650.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 330' FSL
 E/W Co-ord: 1260' FEL

LOGGED BY

Company: LOGGED BY: geologists Keith Reavis and Jim Hall
 Address:
 Phone Nbr:
 Logged By: Name: Keith Reavis and Jim Hall

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 5
 Rig Type: mud rotary
 Spud Date: 9/7/2011 Time: 00:00
 TD Date: 9/20/2011 Time: 00:00
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 13.00ft Ground Elevation: 2807.00ft
 K.B. to Ground: 2820.00ft

NOTES

This well was logged from 2600' to 3800' by geologist Keith Reavis. On 9/13/11, geologist Jim Hall relieved Keith Reavis and logged the well from 3800' to TD.

A Sterling Tooke Daq gas detector was operational and the gas curves, as well as gamma and caliper electrical log curves were imported into this log.

Based on negative drill stem test results, as well as negative electrical log evaluation, it was determined and agreed upon by all parties that the Clarence Fry #1-9 be plugged and abandoned as a dry hole. The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,
 Jim Hall & Keith Reavis

Falcon Exploration, Inc

well comparison sheet

DRILLING WELL					COMPARISON WELL			
Clarence Fry 1-9 330' FSL & 1260' FEL Sec 9 - T28S - R30W					Falcon Josserand 1-16 2360' FNL & 1400 FEL Sec 16 - T28S - R30W			
2820 KB					2820 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Chase Group	2674	146	2677	143	2674	146	0	-3
Winfield	2747	73	2745	75	2746	74	-1	1
Towanda	2792	28	2788	32	2792	28	0	4
Ft. Riley	2844	-24	2840	-20	2844	-24	0	4
Cottonwood	3089	-269	3084	-264	3087	-267	-2	3
Neva	3168	-348	3164	-344	3170	-350	2	6
Foraker	3286	-466	3280	-460	3279	-459	-7	-1
Stotler	3518	-698	3519	-699	3522	-702	4	3
Tarkio	3586	-766	3584	-764	3592	-772	6	8
Bern	3681	-861	3686	-866	3686	-866	5	0
Topeka	3786	-966	3784	-964	3790	-970	4	6
Heebner	4132	-1312	4132	-1312	4136	-1316	4	4
Lansing	4237	-1417	4236	-1416	4242	-1422	5	6
Stark Shale	4597	-1777	4596	-1776	4600	-1780	3	4
Marmaton	4734	-1914	4733	-1913	4737	-1917	3	4
Pawnee	4819	-1999	4818	-1998	4830	-2010	11	12
Cherokee	4866	-2046	4865	-2045	4878	-2058	12	13
Morrow	5038	-2218	5036	-2216	5077	-2257	39	41
Miss St. Gen	5156	-2336	5164	-2344	5192	-2372	36	28
Miss St. Lo	5306	-2486	5306	-2486	5326	-2506	20	20
Miss Salem	5456	-2636	5454	-2634	5466	-2646	10	12
Total Depth	5650	-2830	5651	-2831	5535	-2715	-115	-116

Drill Stem Test #1

RICKETTS TESTING (620) 326-5830 Page 1
 Company: Falcon Exploration, Inc. Lease Name: Clarence Fry (SE)
 Address: 125 N. Market, Ste. 1252 Lease #: 1-9
 CSZ: Wichita, KS 67202 Legal Desc: W/2-SW-SE-SE Job Ticket: 2166
 Attn: Keith Reavis Section: 9 Range: 30W
 Township: 28S State: KS
 County: Gray Drilling Cont: Sterling Drilling Co. Rig #5

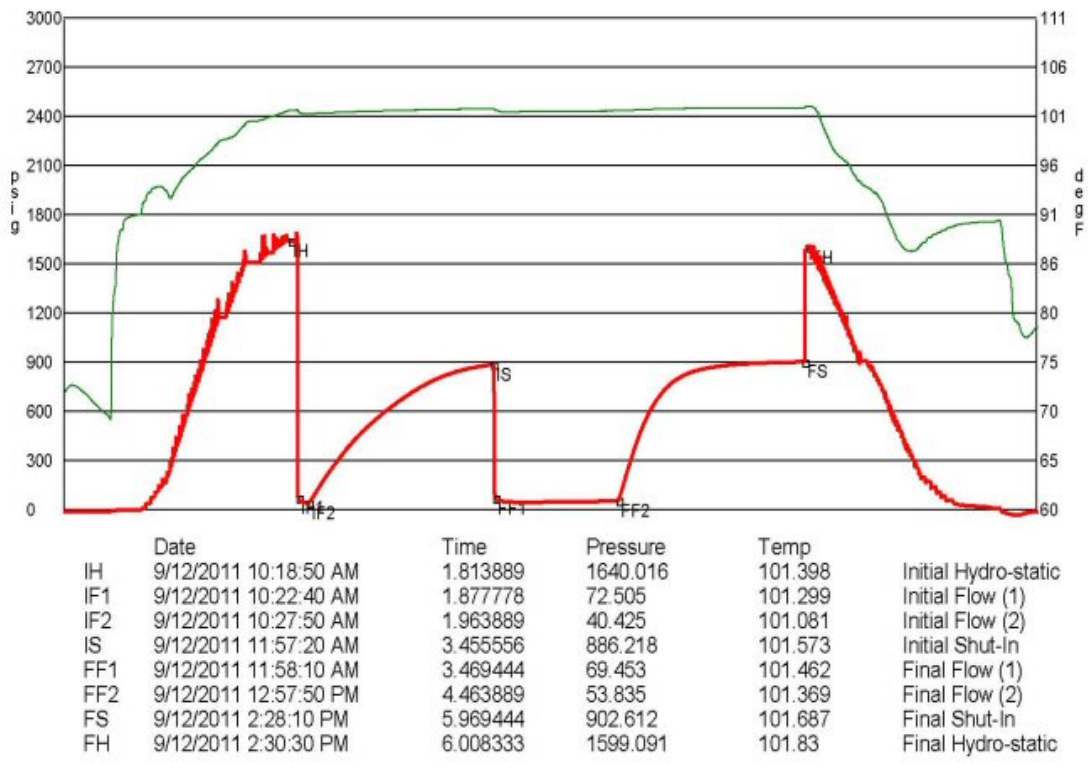
GENERAL INFORMATION

Test #1: Tim Venters Test Date: 9/12/2011 Chokes: 3/4 Hole Size: 7 7/8
 Tester: Tim Venters Top Recorder # W1119
 Test Type: Conventional Bottom Hole Mid Recorder #
 Successful Test Bottom Recorder # 13310
 # of Packers: 2.0 Packer Size: 6 3/4 Mileage: 224 Approved By:
 Standby Time: 0
 Mud Type: Gel Chem Extra Equipmnt: Jars & Safety joint
 Mud Weight: 9.0 Viscosity: 48.0 Time on Site: 7:45 AM
 Filtrate: 10.0 Chlorides: 2500 Tool Picked Up: 9:00 AM
 Drill Collar Len: 335.0 Elevation: 2807.00 Kelley Bushings: 2820.00
 Wght Pipe Len: 0
 Formation: Stotler Start Date/Time: 9/12/2011 8:30 AM
 Interval Top: 3488.0 End Date/Time: 9/12/2011 4:21 PM
 Anchor Len Below: 88.0 Bottom: 3556.0
 Total Depth: 3556.0 Between: 0
 Blow Type: Weak 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Very strong blow at the start of the initial flow period, hitting the bottom of the bucket instantaneously. I bled line off 15 minutes into period, and it took 4 minutes to get back to bottom. Times: 5, 90, 60, 90.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
565	Gas in Pipe	100% 565ft	0% 0ft	0% 0ft	0% 0ft
90	Mud	0% 0ft	0% 0ft	0% 0ft	100% 90ft

DST Fluids: 0



Drill Stem Test #2

RICKETTS TESTING (620) 326-5830 Page 1
 Company: Falcon Exploration, Inc. Lease Name: Clarence Fry (SE)
 Address: 125 N. Market, Ste. 1252 Lease #: 1-9
 CSZ: Wichita, KS 67202 Legal Desc: W/2-SW-SE-SE Job Ticket: 2166
 Attn: Jim Hall Section: 9 Range: 30W
 Township: 28S State: KS
 County: Gray Drilling Cont: Sterling Drilling Co. Rig #5

GENERAL INFORMATION

Test # 2
 Tester: Tim Venters
 Test Type: Conventional Bottom Hole
 # of Packers: 2.0
 Mud Type: Gel Chem
 Mud Weight: 9.2
 Filtrate: 8.4
 Drill Collar Len: 335.0
 Wght Pipe Len: 0
 Formation Interval Top: Pawnee 4813.0
 Anchor Len Below: 28.0
 Total Depth: 4841.0
 Blow Type: Weak surface blow at the start of the initial flow period, building to 1 inch. Very weak surface blow at the start of the final flow period, building to 2 1/2 inches. Times: 5, 90, 60, 92.

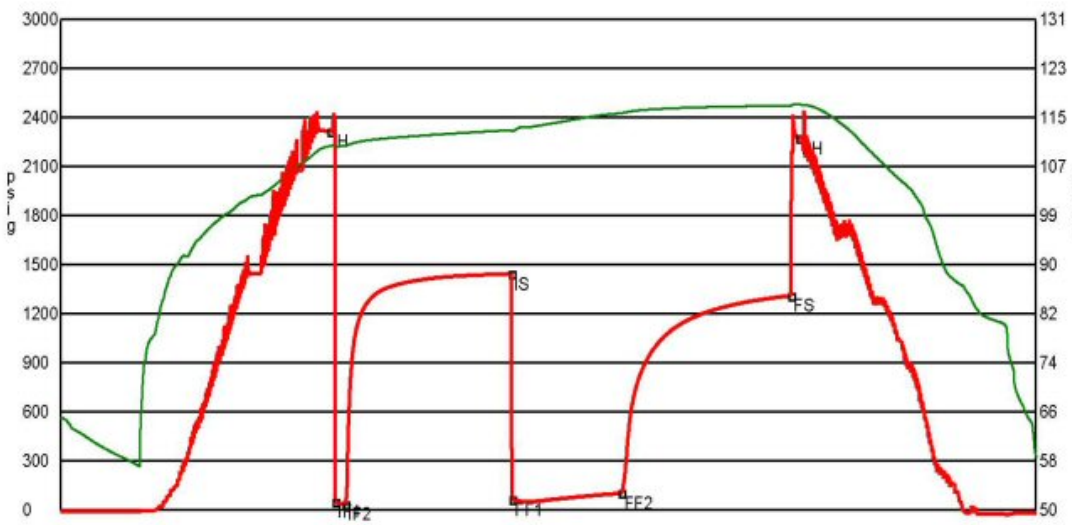
Test Date: 9/16/2011
 Packer Size: 6 3/4
 Viscosity: 66.0
 Chlorides: 1750
 Elevation: 2807.00
 Kelley Bushings: 2820.00
 Start Date/Time: 9/15/2011 5:33 PM
 End Date/Time: 9/16/2011 2:21 AM

Top Recorder # W1119
 Mid Recorder #
 Bott Recorder # 13310
 Mileage: 76
 Standby Time: 11
 Extra Equipmnt: Jars & Safety joint
 Time on Site: 4:30 PM
 Tool Picked Up: 6:15 PM
 Tool Layed Dwn: 2:20 AM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
25	Mud cut water	0% 0ft	0% 0ft	80% 20ft	20% 5ft
60	Heavy water cut mud	0% 0ft	0% 0ft	42% 25.2ft	58% 34.8ft
60	Mud cut water	0% 0ft	0% 0ft	67% 40.2ft	33% 19.8ft
60	Water cut mud	0% 0ft	0% 0ft	30% 18ft	70% 42ft

DST Fluids 83000



Date	Time	Pressure	Temp	
9/15/2011 7:58:10 PM	2.419444	2314.957	110.045	Initial Hydro-static
9/15/2011 8:01:10 PM	2.469444	50.87	110.022	Initial Flow (1)
9/15/2011 8:06:30 PM	2.558333	37.326	110.115	Initial Flow (2)
9/15/2011 9:36:30 PM	4.058333	1443.728	112.675	Initial Shut-In
9/15/2011 9:37:00 PM	4.066667	63.991	112.538	Final Flow (1)
9/15/2011 10:36:20 PM	5.055556	103.407	115.482	Final Flow (2)
9/16/2011 12:08:20 AM	6.588889	1309.946	116.706	Final Shut-In
9/16/2011 12:12:40 AM	6.661111	2271.73	118.895	Final Hydro-static

Drill Stem Test #3

RICKETTS TESTING

(620) 326-5830

Page 1

Company: Falcon Exploration, Inc.
 Address: 125 N. Market, Ste. 1252
 CSZ: Wichita, KS 67202
 Attn: Jim Hall

Lease Name: Clarence Fry (SE)
 Lease #: 1-9
 Legal Desc: W/2-SW-SE-SE
 Section: 9
 Township: 28S
 County: Gray
 Drilling Cont: Sterling Drilling Co. Rig #5

Job Ticket: 2166
 Range: 30W
 State: KS

Comments: Legal Description in Feet: 330' FSL & 1260' FEL

GENERAL INFORMATION

Test # 3
 Tester: Tim Venters
 Test Type: Conventional Bottom Hole
 # of Packers: 2.0
 Mud Type: Gel Chem
 Mud Weight: 9.2
 Filtrate: 8.0
 Drill Collar Len: 335.0
 Wght Pipe Len: 0
 Formation Interval Top: Mississippian 5163.0
 Anchor Len Below: 69.0
 Total Depth: 5232.0
 Blow Type: Weak surface blow throughout the intial flow period. No blow throughout the final flow period. We flushed the tool 20 minutes into period and just got a surge blow. Times: 5, 60, 42, 5.

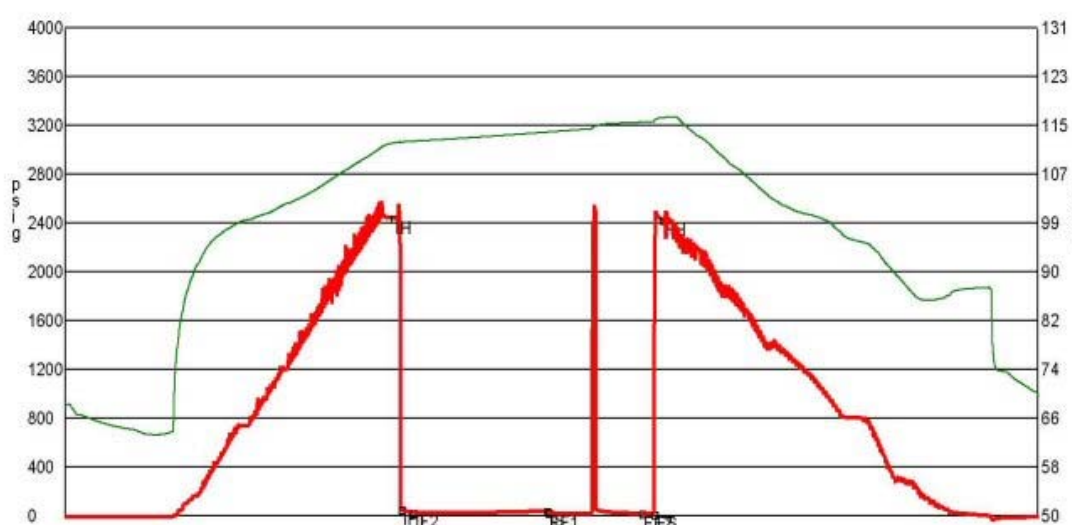
Test Date: 9/18/2011
 Packer Size: 6 3/4
 Viscosity: 54.0
 Chlorides: 2400
 Elevation: 2807.00
 Kelley Bushings: 2820.00
 Start Date/Time: 9/18/2011 1:12 AM
 End Date/Time: 9/18/2011 8:25 AM

Chokes: 3/4
 Hole Size: 7 7/8
 Top Recorder #: W1119
 Mid Recorder #:
 Bott Recorder #: 13310
 Mileage: 76
 Standby Time: 9
 Extra Equipmnt: Jars & Safety joint
 Time on Site: 12:40 AM
 Tool Picked Up: 1:55 AM
 Tool Layed Dwn: 8:20 AM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft

DST Fluids 0



Date	Time	Pressure	Temp	
9/18/2011 3:37:00 AM	2.416667	2442.288	111.873	Initial Hydro-static
9/18/2011 3:40:30 AM	2.475	54.818	111.949	Initial Flow (1)
9/18/2011 3:45:50 AM	2.563889	31.012	112.191	Initial Flow (2)
9/18/2011 4:45:40 AM	3.561111	40.034	113.709	Initial Shut-In
9/18/2011 4:46:10 AM	3.569444	27.894	113.726	Final Flow (1)
9/18/2011 5:27:50 AM	4.263889	20.004	115.355	Final Flow (2)
9/18/2011 5:33:30 AM	4.358333	17.127	115.444	Final Shut-In
9/18/2011 5:37:10 AM	4.419444	2426.459	116.114	Final Hydro-static

RICKETTS TESTING

(620) 326-5830

Page 1

Company: Falcon Exploration, Inc.
 Address: 125 N. Market, Ste. 1252
 CSZ: Wichita, KS 67202
 Attn: Jim Hall

Lease Name: Clarence Fry (SE)
 Lease #: 1-9
 Legal Desc: W/2-SW-SE-SE
 Section: 9
 Township: 28S
 County: Gray
 Drilling Cont: Sterling Drilling Co. Rig #5

Job Ticket: 2166
 Range: 30W
 State: KS

Comments: Legal Description in Feet: 330' FSL & 1260' FEL

GENERAL INFORMATION

Test # 4
 Tester: Tim Venters
 Test Type: Conventional Bottom Hole
 # of Packers: 2.0
 Mud Type: Gel Chem
 Mud Weight: 9.2
 Filtrate: 7.2
 Drill Collar Len: 335.0
 Wght Pipe Len: 0
 Formation Interval Top: Mississippian 5264.0
 Anchor Len Below: 66.0
 Total Depth: 5332.0
 Blow Type: Weak surface blow throughout the initial flow period. Weak surface blow through out the final flow period. Times: 5, 90, 60, 90.

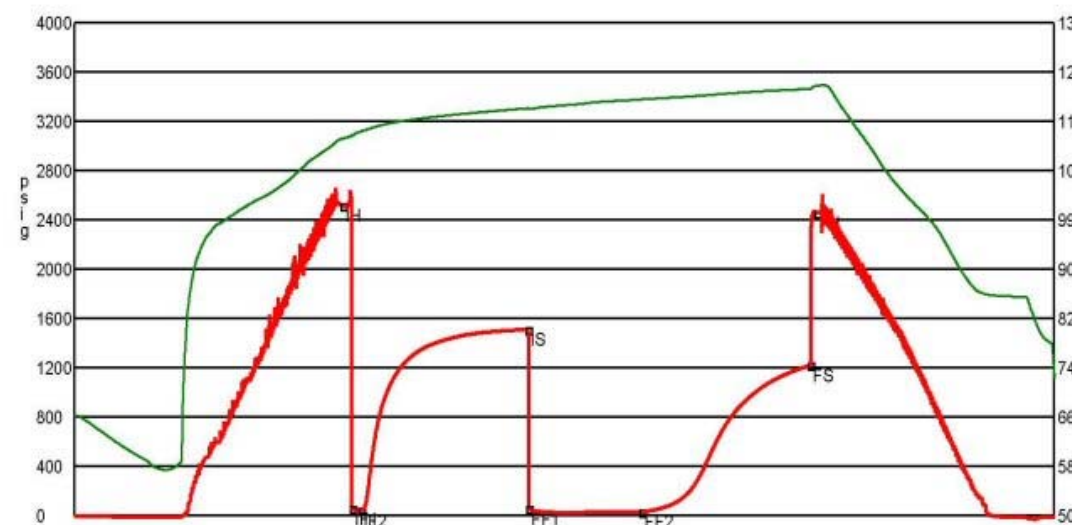
Test Date: 9/19/2011
 Packer Size: 6 3/4
 Viscosity: 64.0
 Chlorides: 2500
 Elevation: 2807.00
 Kelley Bushings: 2820.00
 Start Date/Time: 9/19/2011 1:05 AM
 End Date/Time: 9/19/2011 9:48 AM

Chokes: 3/4
 Hole Size: 7 7/8
 Top Recorder #: W1119
 Mid Recorder #:
 Bott Recorder #: 13310
 Mileage: 76
 Standby Time: 0
 Extra Equipmnt: Jars & Safety joint
 Time on Site: 12:15 AM
 Tool Picked Up: 1:50 AM
 Tool Layed Dwn: 9:45 AM

RECOVERY

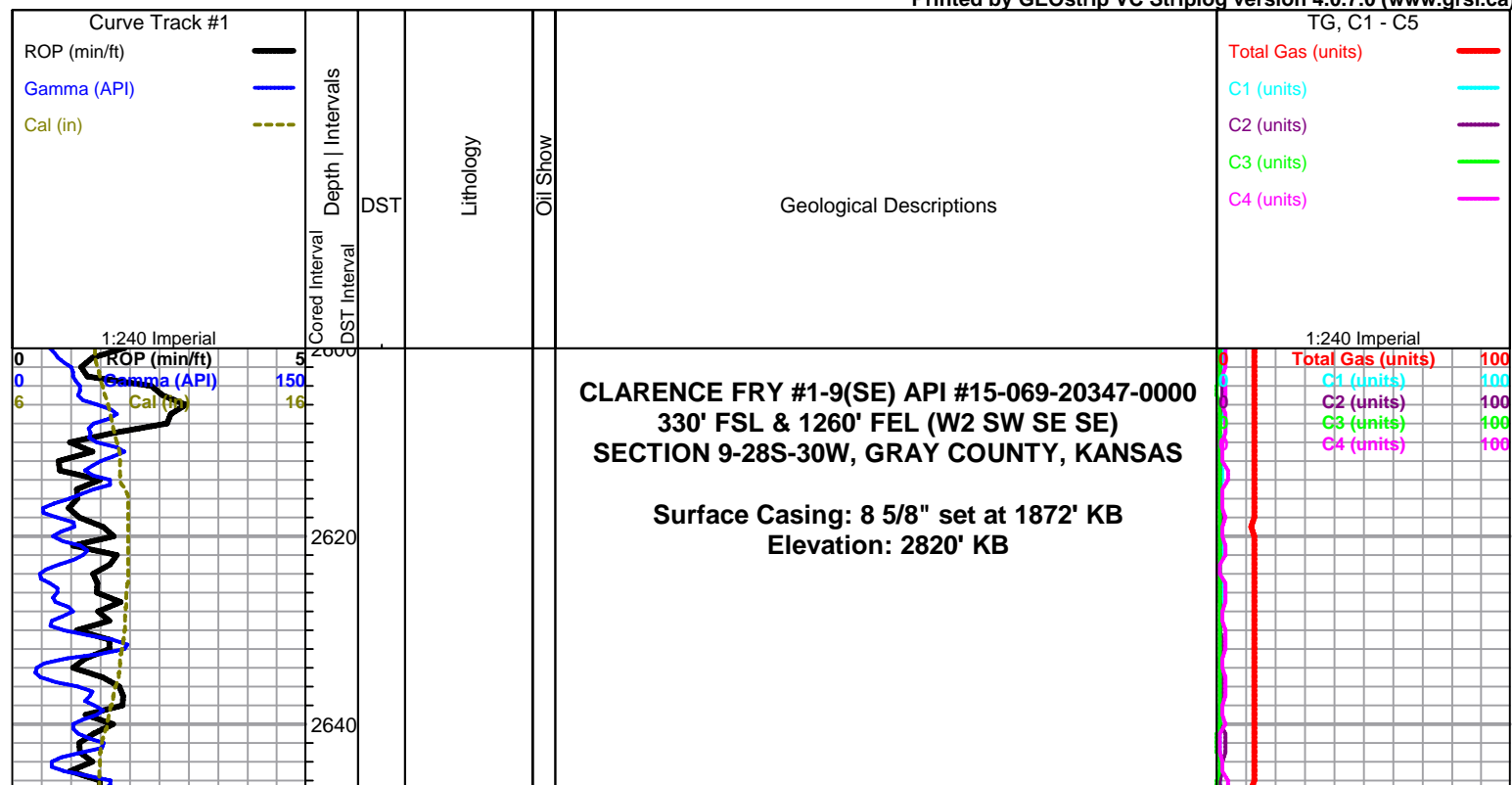
Feet	Description	Gas	Oil	Water	Mud
30	Slight oil cut mud	0% 0ft	3% 0.9ft	0% 0ft	97% 29.1ft

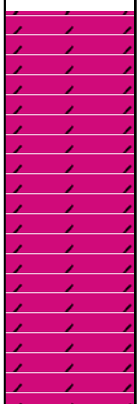
DST Fluids 0



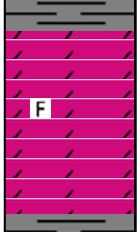
Date	Time	Pressure	Temp	
9/19/2011 3:27:40 AM	2.377778	2517.295	111.994	Initial Hydro-static
9/19/2011 3:32:30 AM	2.458333	54.088	112.394	Initial Flow (1)
9/19/2011 3:37:20 AM	2.538889	40.588	113.162	Initial Flow (2)
9/19/2011 5:06:20 AM	4.022222	1512.158	116.961	Initial Shut-In
9/19/2011 5:06:50 AM	4.030556	53.781	116.855	Final Flow (1)
9/19/2011 5:07:30 AM	5.041667	30.671	118.447	Final Flow (2)
9/19/2011 7:37:30 AM	6.541667	1220.001	120.152	Final Shut-In
9/19/2011 7:40:40 AM	6.594444	2459.39	120.648	Final Hydro-static

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

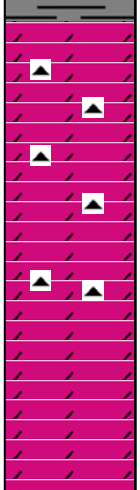




Chase Group 2674 +146
dolomite, gray, microcrystalline, gritty arenaceous, no visible porosity, no shows or fluorescence

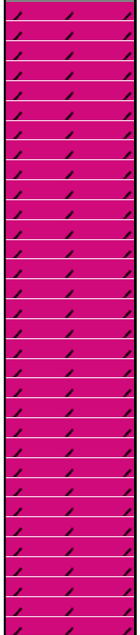


Winfield 2747 +73
dolomite, gray, mottled, microcrystalline, altered fossiliferous, poor visible porosity, no shows or fluorescence

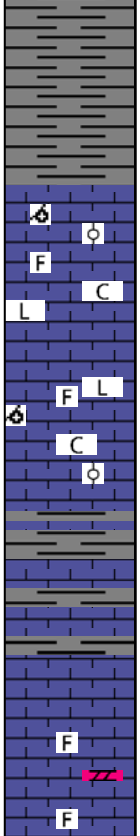


Towanda 2792 +28
flood gray chert, sharp, fresh, fossiliferous, with dolomite, gray, microcrystalline, dense, no shows or fluorescence

chert decreasing, dolomite, gray, dense, argillaceous, no visible porosity, no shows

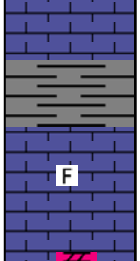


Fort Riley 2844 -24
dolomite, gray to tan, microcrystalline, grainy, arenaceous, poor visible porosity, no shows, no fluorescence

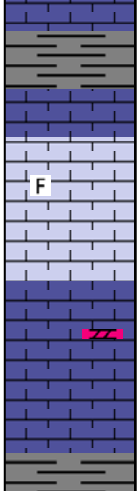


limestone, white, oolitic, some small oomolds with: limestone, white to light gray green, cryptocrystalline, fossiliferous to lithographic, dense to chalky, no shows, fair even white fluorescence

fairly poor samples, some scattered cream and gray limestone, trace gray arenaceous dolomite



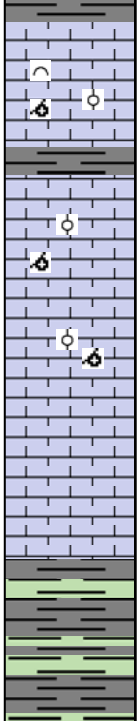
limestone, cream, fossiliferous, poor visible porosity, some gray arenaceous dolomite, poor samples



limestone, cream to light gray, micro-oolitic to oomoldic, bioclastic, some fair mold porosity, chalky in part, no shows, fairly even pale green mineral fluorescence

grading to limestone, gray to tan, oolitic to oomoldic, some good oomold porosity, no shows, fairly even pale green fluorescence

limestone, white to light gray, some pale green, cryptocrystalline lithographic to slightly fossiliferous, chalky, with some gray mottled pelletal, chalky, no shows

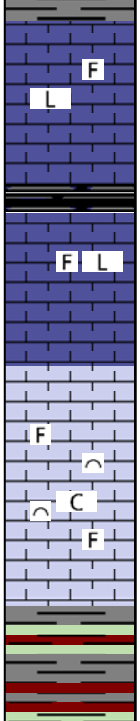


Cottonwood 3089 -269

gray to gray green limey shale

Neva 3168 -348
limestone, light green to gray green, cryptocrystalline, trace fossiliferous, dense, no shows

as above



limestone, mottled gray to gray/brown mottled, fossiliferous to bioclastic, mostly dense, chalky in part, some scattered porosity, no shows or odor, poor fluorescence, some chalk in samples

soft gray, green and maroon shales, samples wash heavy milky gray

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

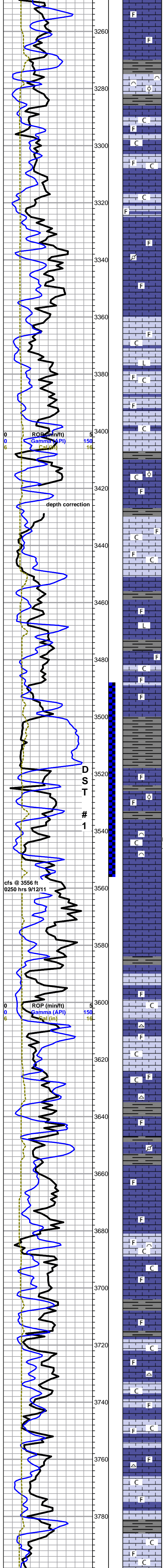
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

Mud-Co Mud Ck
@ 3027
0715 hrs 9/11/11
vis 30 wt 9.5
pv 2 yp 2
wl nc cake -
pH 7.0 chl 37800
cal hvy
sol 6.3
lcm 0#
dmc \$3315.00
cmc \$11006.35

displace mud at 3070'

samples significantly improve starting with 3120 sample after displacement

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



limestone, mixed non-descript fossiliferous

3300 sample - limestone, white to cream, bioclastic to oolitic, poor overall porosity, no shows

Foraker 3286 -466

limestone, gray, mottled, micro-cryptocrystalline, fossiliferous, some large clasts, grainy, about 30% very weathered and chalky, no shows

as above

limestone, gray, microcrystalline, arenaceous, dense, cherty, with chalky pelletal to fossiliferous limestones, cream to gray, some mottled

as above

limestone, mixed cream to gray, crypto-microcrystalline, fossiliferous to lithographic, some chalky, poor visible porosity, no shows

as above

non-descript mixed fossiliferous, some scattered cream oolitic, chalky, no shows

limestone, cream, cryptocrystalline, fossiliferous, very chalky, poor visible porosity, no shows

limestone, cream to light gray, cryptocrystalline, fossiliferous to lithographic, dense, no shows

limestone, gray to dark gray, cryptocrystalline, dense, fossiliferous, grainy, some large clasts, with limestone, light gray, fossiliferous, chalky, some mottled, no shows

DST #1: 3488-3556', 5-90-60-90. Weak blow on 1st open. Reaching BOB in 3-1/2 minutes. Very strong blow at the start of the final flow, hitting BOB instantaneously. Recovered 565' GIP and 90' mud. IHP 1640# -- IFP'S 73-40# -- ISIP 886# -- FFP'S 69-54# --FSIP 903# -- FHP 1599#. BHT 101 deg F

Stotler 3518 -698

limestone, gray to pale green and cream, cryptocrystalline, dense, some fossiliferous, with some scattered tan oolitic, abundant chalk in samples, no shows, very faint fluorescence

limestone, white to cream, cryptocrystalline, bioclastic, grainy and chalky to dense, some pinpoint porosity, slight show gas bubbles, even bright green fluorescence

strap 1.93 long to board - deviation survey 1 deg

NO SAMPLES - back up hand did not catch samples until beginning at 3620'

Tarkio 3586 -766

limestone, white to light gray and cream, cryptocrystalline, chalky, fossiliferous, with: limestone, gray/brown, mottled, fossiliferous, grainy, chalky, no shows, some scattered light gray fossiliferous cherts

limestone, brown to gray green, some mottled, microcrystalline, pelletal to fossiliferous, grainy, dense, cherty, argillaceous in part, no shows, abundant soft mushy shales, samples wash heavy gray

limestone, gray, cryptocrystalline, dense, fossiliferous, some chalk, no shows

Bern 3681 -861

limestone, white to gray, microcrystalline to cryptocrystalline, chalky bioclastic to fossiliferous, flood chalk, poor visible porosity, no shows or fluorescence

limestones, gray to cream, microcrystalline to cryptocrystalline, fossiliferous, some very chalky, poor visible porosity, abundant chalk in samples, some scattered light gray fossiliferous cherts, no shows

limestone as above grading to limestone, light brown to tan mottled, fossiliferous, grainy, chalky, no shows, still some scattered cherts

Topeka 3786 -966

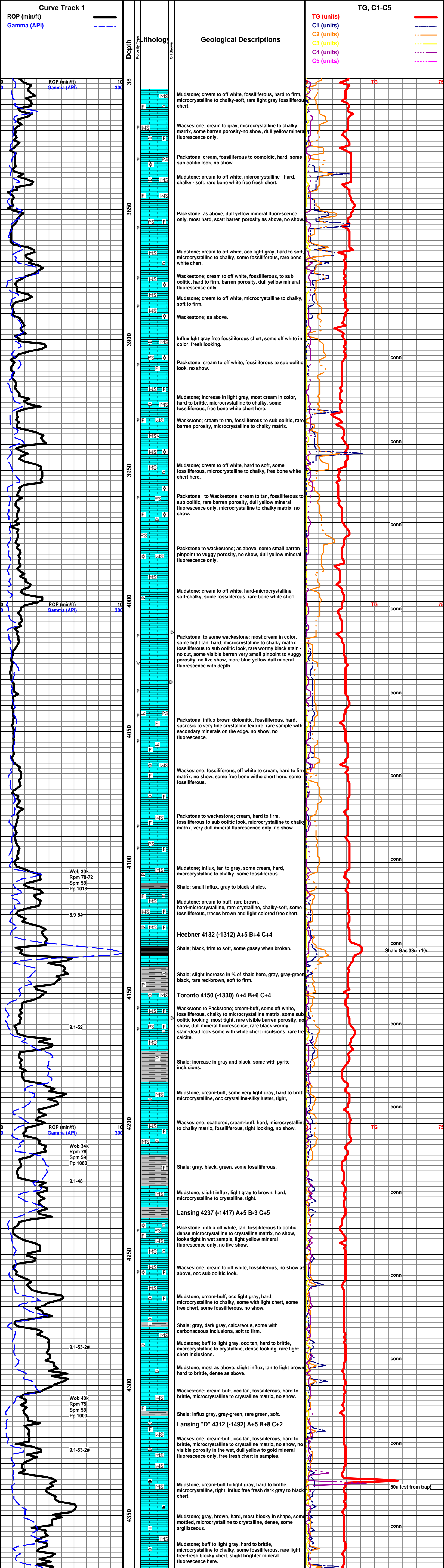
limestone, white to cream and gray, cryptocrystalline, fossiliferous, some grainy, very chalky, poor visible porosity, no shows, abundant chalk in samples, some gray fresh fossiliferous chert

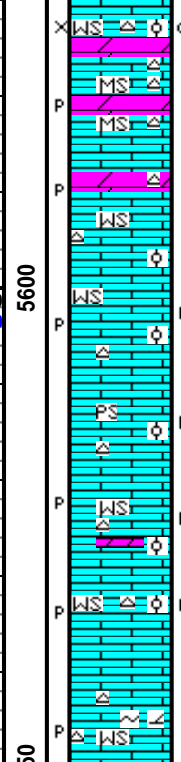
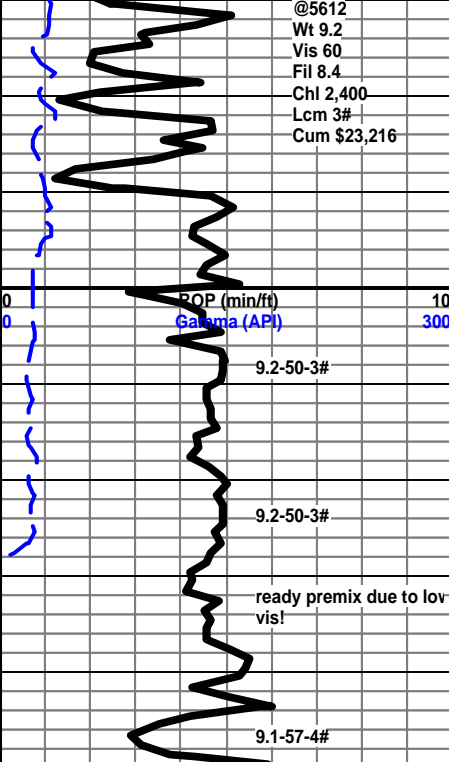
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

39 unit total

Mud-Co Mud Ck @ 3556'
1445 hrs 9/12/11
vis 46 wt 8.9
pv 14 yp 14
wl 10.0
cake - 1/32
pH 9.5 chl 2500
cal 20
sol 4.2
lcm 1#
dmc \$1229.15
cmc \$12235.50

Mud-Co Mud Ck @ 3824'
0545 hrs 9/13/11
vis 47 wt 9.0
pv 15 yp 17
wl 7.6
pH 9.5 chl 2300
cal 20
sol 4.9
lcm 2#
dmc \$786.45
cmc \$13021.95





Wackestone; small inc, oolitic, no show, in wet sample, on sample with spotty in oolitic stain and slow cut on the dry sample.

Dolomite; cream, rare off white, visible barren porosity, no show, as above much chert in sample, rare sample with chert inclusions.

Wackestone; influx, cream to off white, oolitic to sub oolitic, firm, microcrystalline to chalky, no show, free chert as above.

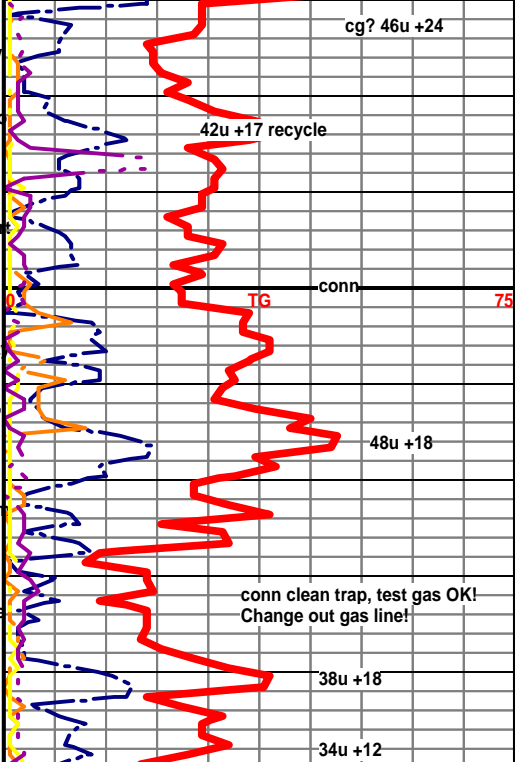
Wackestone to Packstone; cream to off white, oolitic, to sub oolitic, microcrystalline to chalky matrix, one sample with spotty dark stain-no cut, rare pinpoint barren porosity in the dry.

Packstone; slight increase in packstone here, cream-buff, microcrystalline to crystalline matrix, some chalky-soft, rare black wormy stain, no cut, no live show, less chert with depth.

Most as above, increase in wackestone, stringers of cream dolomite, hard-dense look, no show, rare wormy black stain-no cut rare barren porosity in the dry.

Wackestone to Packstone; cream, oolitic, microcrystalline to crystalline, looks tight wet, rare black wormy stain-no cut, influx bone white fossiliferous chert.

Wackestone; cream, light tan, hard, dolomitic, with some scattered dolomite, visible barren porosity, no show, no cut on selected samples, one sample with black spotty stain-no cut.



RTD 5,650' 9/20/11

TD E-LOGS 5,651'

DST #2 4,813' - 4,841' (Pawnee), 5-90-60-90, IH 2314, IF 50-37 (weak 1"), ISI 1443, FF 63-103 (built to 2.5"), FSI 1309, FH 2271, Rec; 205' total fluid: 25' mdy wtr (80%wtr,20%mud), 60' hwcm (42%wtr,58%mud), 60' mcw (67%wtr,33%mud), 60' wcm (30%wtr,70%mud) Chl 83,000 ppm (drilling mud 1,750 ppm), BHT 116 F.

DST #3; 5,163 - 5,232 (69'), 5-60-42-pulled tool IH 2442, IF 54-31 (weak surface blow), ISI 40, FF 27-20 (dead, flush tool, dead), FSI (pulled tool), FH 2426, Rec: 5mud (100%mud), BHT 116 F.

DST #4 5,264' - 5,332' (68'), 5-90-60-90, IH 2517 IF 54-40 (weak surface), ISI 1512, FF 53-30 (weak surface), FSI 1220, FH 2459, Rec.; 30' SOCM (3%oil,97%mud), BHT 120.

5650

5700