



CONSOLIDATE
Oil Well Services, LLC



TICKET NUMBER 28203
LOCATION Oakley Ks
FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-11	7043	Anderson 2-31	31	10 ^s	34 ^W	Thomas
CUSTOMER <u>Russell Oil</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Josh Gable		
			439	Cody Roots		

JOB TYPE Surface-0 HOLE SIZE 12 1/4 HOLE DEPTH 280' CASING SIZE & WEIGHT 8 5/8 20#
 CASING DEPTH 280' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'-20'
 DISPLACEMENT 16 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5-BPM

REMARKS: Safety Meeting, rig up on H-2 Dtg, rig up to circ.
Mixed 175 sks com, 3%CC-2%CaCl, Displaced 16 1/2 BBL H₂O @ 170#
Shut in, Did not circ.
ran 1", Tagged Cement 50' Down, mix 50 sks com 3%CC-2%CaCl
Circ to Surface

*Thank You
Walt crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1,025.00	1,025.00
5406	15	MILEAGE	5.00	75.00
11045	225 sks	Class A Cement	16.80	3,780.00
1102	636	Calcium Chloride	.84	532.24
1118B	424	Bentonite	.24	101.76
5407	1058	Ten Mileage Delivery (min)	1.50	410.00
				5,926.00
		Less 10% Disc.		- 592.60
				5,333.40
			SALES TAX	290.13
			ESTIMATED TOTAL	5,623.53

248832

AUTHORIZATION Steven Craig TITLE Tool Pusher DATE 8-28-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

BASIC

energy services, L.P.

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TREATMENT REPORT

Bottom Stage

Customer Russell Oil	Lease No.	Date
Lease Anderson	Well # #2	9-7-11
Field Order # 04496A	Station Pratt	Casing 5/2"
		Depth 4898'
Type Job 5/2" Two Stage L.S. CW	Formation T04900	County Thomas
		State KS
Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2"	Tubing Size	Shots/Ft	1000	Acid	gal Super Flush	RATE	PRESS	ISIP
Depth 4898'	Depth	From	To 175	Pre Pad	SKS AA2 @ 15	Max	Bottom Stage	5 Min.
Volume 11.5 1/2 Bbls	Volume	From	To	Pad		Min		10 Min.
Max Press 1500#	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 1.12	Annulus Vol.	From	To	Disp.		HHP Used		Annulus Pressure
Plug Depth 4856	Packer Depth	From	To	Flush	Water + mud.	Gas Volume		Total Load

Customer Representative Tad Brown	Station Manager scotty	Treater Allen
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Service Units	28443	19903	19905	19832	21010	19960	19918			
Driver Names	Allen	Mike	Mathal	TJ	Gibson	Dale	Phy			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 AM					on loc. Discuss Safety set up Plan Job
					Rig Laying down Drill Pipe
11:12					out of Hole w/ Bit Lay down Kelly
					+ Lay down Mouse Hole.
					Rig up to Run 5/2" casing 15.5'
12:23 PM					Start 5/2" casing Shoe Joint 42.12'
					w/ Float Shoe + Hatch down Baffle
					Cent. 1-3-5-7-9-11-13-15-17-19-52
					Basket-50 DV on SI @ 2788'
2:50					Tag Bottom 4900' Pickup 4898'
					CIR + Rotate (Pipe. Good CIR)
4:00	200#		5	5	Pump 5 BBI H ₂ O spacer
			24	5	Pump 24 BBI Super Flush II
				5	Pump 5 BBI H ₂ O spacer
				5	Mix + Pump 175 SKS AA2 @ 15.3'
			42		Finish mix - wash out Pump Line
4:18				7 1/2	Drop L.P. Plug + Start Disp.
	500#		90		caught L.P. 90 BBl's out
4:30	1500#		115		Plug down
	0#				Release OK
4:40					Drop opening Part

cont.

