

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
11/4/2011	13030

Bill To
American Energies Corporation 155 N. Market, Suite 710 Wichita, Kansas 67202

5092

P.O. No.	Lease	County
	Graber #1	Harvey

Qty	Description	Rate	Amount
19	Hrs Rig Time	190.00	3,610.00T
4	Sx Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
	10-28 Drove to rig to location. Shut down. 1hr		
	10-31 Drove to location. Used backhoe and removed tree's to clean location. Rigged up, ran bailer. Tagged bottom at 3220'. Dumped sand down. Dug cellar & pit out. Set floor. Shut down. 6hrs.		
	11-1 Ran bailer. Tagged sand at 3100', dumped 4sx cement. Pulled stretch, got 6" stretch. Cut casing at 1200', 1000'. Cut loose at 800', pulled up to 400'. Shut down. 8hrs.		
	11-2 Rigged up Copeland. Pumped 150sx 3% CC with 150# hulls at 400'. Pulled up to 90', pumped 110sx cement. Cement circulated to surface. Rigged down. 4hrs.		
	Sales Tax	8.30%	327.85
		Total	\$4,277.85

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS ▲ GREAT BEND, KS
 (920) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37820-IN

BILL TO:

AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: GRABBER OWWO 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/14/2011	C37820		11/02/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	650.00	650.00
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
200.00	LB	COTTONSEED HULLS		0.00	0.35	70.00
260.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,519.40
11.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	44.00
260.00	EA	BULK CHARGE		0.00	1.25	325.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: HAYCO Sales Tax: Invoice Total:		3,918.40 0.00 <u>3,918.40</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37820

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Nov 9 20 11

IS AUTHORIZED BY: America Energy Corp
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Greater Oilfield Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County Kearney State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By _____

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Rough Stop		600
	4 Bags	Calcein Cement		160
	2 bags	Cement Seal		90
	2 bags	60-40 4" Pipe		85.00
	1 bag	1 1/2" pipe		40.00
	2 bags	Bulk Charge		30.00
	120 mi	Bulk Truck Miles		120.00
		Process License Fee on _____ Gallons		
TOTAL BILLING				310.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative _____

Station _____

Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 11-2-11 District Buckeye P. O. No.
 Company American Energy Corp
 Well Name & No. Brake OWUO 1
 Location Harvey Field 2
 County Harvey State La

Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to ft.
 Formation: Perf. to ft.
 Formation: Perf. to ft.
 Lining: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.U. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Breakdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.

Flush Bbl./Gal.

Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks: No. Used 323 Bbl. Twin
 Auxiliary Equipment Bulk 322 Tr 133
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 260 sacks 60-40-4% Poz

Company Representative

Treater Max

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				On location JSA Rig up.
9:10			0	Tie on 4 1/2" 400' steel to load, add 100# Hulls
:				white lead
:			12 Bbl	Break Circ mix up Calcium Chloride
:				4 Bags in 10 Bbl 5% Hot Plus
:			0	Start mixing going down hole
9:55			92 Bbl	150 sacks added with 100# Hulls left cement fill
:				
10:10			0	Pipe 92' tie on start pumping slurry
:			90 Bbl	100 sacks good cement to surface pull pipe out
:				Trap 8 1/2" down & pull out location
:				Check well
:				Dump 10 sacks into cellar and mix up
:				left location