

Mike's Testing & Salvage Inc.

P.O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
11/4/2011	13017

Bill To
American Energies Corportion 155 N. Market, Suite 710 Wichita, Kansas 67202

5092  
10571055

P.O. No.	Lease	County
Orlando Unruh	B-2	McPherson

Qty	Description	Rate	Amount
16	Hrs Rig Time	190.00	3,040.00T
4	Sx Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
	10-25 Rigged up, checked hole. Tagged bottom at 3365'. Sanded bottom to 3280'. Dug cellar & pit out. Rigged up casing jacks. Shut down. 6hrs.		
	10-26 Drove to location. Tagged sand at 3280', dumped 4sx cement. Parted threads of casing trying to get stretch. Had American Energies welder come out & weld collar on. Pulled stretch, got 8". Cut pipe at 100', pulled up to 408'. Copeland pumped 150sx 60/40poz 4%gel 3% CC. Cement circulated to surface, pulled rest of casing. Tore floor & rig down. Moved off. 10hrs.		
	Sales Tax	7.30%	246.74
<b>Total</b>			\$3,626.74

NOV 10 2011

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C37812-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

**LEASE: UNRUH B 2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2011	C37812		10/26/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
150.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,453.50
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
120.00	LB	COTTONSEED HULLS		0.00	0.35	42.00
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	88.00
150.00	EA	BULK CHARGE		0.00	1.25	187.50
145.20	MI	BULK TRUCK - TON MILES		0.00	1.10	159.72
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 2,700.72 MCPCO Sales Tax: 47.45 Invoice Total: <u>2,748.17</u>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code





# COPELAND

**POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX**

## Invoice

**Acid & Cement**

BURRTON, KS    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
C37818-IN**

**BILL TO:  
AMERICAN ENERGIES CORP.  
P.O. BOX 516  
CANTON, KS 67428**

**LEASE: UNRUH B 1 & 2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/14/2011	C37818		11/01/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		<b>B#1</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY RENTAL MULTI WELLS		0.00	200.00	200.00
70.00	SAX	60-40 POZ MIX 4%		0.00	9.69	678.30
7.00	MI	1/3 MILEAGE PUMP TRUCK		0.00	4.00	28.00
14.00	MI	PICKUP MILES ROUND TRIP <b>UNRUH B#2</b>		0.00	2.00	28.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY RENTAL		0.00	200.00	200.00
90.00	SAX	60-40 POZ MIX 4%		0.00	9.69	872.10
7.00	MI	1/3 MILEAGE PUMP TRUCK		0.00	4.00	28.00
14.00	MI	PICKUP MILES ROUND TRIP		0.00	2.00	28.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP-B</b>		Net Invoice:		3,362.40
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		124.10
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>3,486.50</b>

**There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.**

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FIELD ORDER N° C 37818

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Nov 1 2011

IS AUTHORIZED BY: Amelia Ferguson (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Marion B Well No. 132 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County 185 N State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By \_\_\_\_\_

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Prop. 1		6.00
	1	Prop. 2		6.00
	2000	2000 Gallons 40% Per 90%		600.00
	2000	2000 Gallons 40% Per 90%		600.00
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>336.00</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature]

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. ....

Date 11-11 District ... F. O. No. ....  
 Company American Energy Corp  
 Well Name & No. Ureah B 142  
 Location Field  
 County State

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Breakdown ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 Flush ..... Bbl./Gal. ....  
 Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....

Casing: Size Type & Wt. Set at ..... ft.  
 Formation: Perf. to .....  
 Formation: Perf. to .....  
 Formation: Perf. to .....  
 Liner: Size Type & Wt. Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No. Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. Bung at ..... ft.  
 Perforated from ..... ft. to ..... ft.

Actual Volume of Oil/Water to Load Hole: ..... Bbl./Gal.  
 Pump Trucks, No. Used: Bid. 323 Sp. Twin  
 Auxiliary Equipment Bulkhead 323 Tank Tank 133  
 Packer: ..... Set at ..... ft.  
 Auxiliary Tools .....  
 Plugging or Sealing Materials: Type #1 90 sacks #2 = 90 sacks  
60-40-423 (Size) (lb.)

Company Representative

Treater [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>3:20</u>				<u>Ureah B 1</u> <u>On location Rig up 5 1/4" 90 all three locations</u> <u>Rig up low poly 1st hit @ 75' washed pipe</u> <u>on down to 100' circulate cement to surface</u>
<u>3:45</u>			<u>14800</u>	<u>Slurry 90 sacks Rig down</u>
<u>4:00</u>				<u>Ureah B 2</u> <u>Rig up Run Poly to Solid hit @ 150'</u>
<u>4:05</u>			<u>2</u> <u>18000</u>	<u>Start mixing grout down hole</u> <u>90 sacks circulate cement to surface</u> <u>Wash up treat done</u>