

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
11/2/2011	13012

Bill To
American Energies Corportion 155 N. Market, Suite 710 Wichita, Kansas 67202

5092

P.O. No.	Lease	County
	Greenleaf #3	Kingman

Qty	Description	Rate	Amount
23	Hrs Rig Time	190.00	4,370.00T
5	Sx Cement	12.50	62.50T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
2	Nights Out of Town Expense	210.00	420.00T
	10-11-11 Drove rig to location, dug cellar & pit out. Shut down. 3hrs.		
	10-12-11 Drove to location. Ran bailer down, tagged bottom at 3907'. Dumped sand down, set floor, tag sand at 3762'. Dumped 5sx. cement, got 14" stretch. Cut casing @ 2600' for 1hr. Moved to 2000', cut pipe for 2hrs. Left tension on pipe over night. 12hrs.		
	10-13-11 Came out, got pipe cut loose at 1703', pulled up to 1100'. Copeland pumped 35sx 2 CC. Pulled up to 650", waited 1hr. Tagged plug at 960', pumped 35sx, pulled up to 250'. Topped off with 140sx. Cement to surface. Pulled pipe out. Tallied casing. Rigged down and moved off.		
	Sales Tax	7.05%	362.55
		Total	\$5,505.05

NOV - 4 2011

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C37799-IN**

Handwritten signature: GA Hope

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: GREENLEAF FARMS

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/14/2011	C37799		10/13/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
210.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,034.90
2.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	80.00
48.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	192.00
1.00	HR	OVERAGE OF 4 HR MIN.		0.00	100.00	100.00
210.00	EA	BULK CHARGE		0.00	1.25	262.50
443.52	MI	BULK TRUCK - TON MILES		0.00	1.10	487.87
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 3,807.27 KINCO Sales Tax: 52.88 Invoice Total: <u>3,860.15</u>		
RECEIVED BY		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

3799



TREATMENT REPORT

Acid Stage No. RT

Date 10/13/11 District Greene F. O. No. _____
 Company American Energy Corp
 Well Name & No. Greenleaf 33
 Location _____ Field _____
 County Logan State W. Va
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. F. U. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Band Size _____ Pounds of Band _____
 Breakdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 22 1/2 (Bbl./Gal.)
 Pump Trucks: No. Used: Mid 323 Hp _____ Twin _____
 Auxiliary Equipment Bulk truck 322
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 210 sacks CO-40-4's for

Company Representative _____ Treater Greg B

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:15				ON location TSA RT Start mixer Calcium Hydroxide for Hot Plug Casing @ 1140' Start water to head
			223 BB	Break circulation
			83 BB	Start mixer gas down hole
			22 BB	35+ sacks cement wash up going down hole
			22 BB	let cement fall rest of way start down the
1:45			22 BB	Casing @ 1150' Casing full 1/2 BB Break circ
			8 BB	Start mixer gas down hole
			8 BB	35 sacks cement wash up going down hole
			16 BB	let cement fall rest of way
2:12			8 BB	5 1/2 @ 250' casing full start mixer gas down hole
			22 BB	140 sacks casing full cement knock down 1/2 way pipe
				down casing still full wash up test down
2:45				Back location



FIELD ORDER No C 37729

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE Oct. 13 20 11

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease Cimarron Energy Well No. 3 Customer Order No.

Sec. Twp. Range County Kansas State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Includes handwritten entries for Bulk Charge and Bulk Truck Miles.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature] Well Owner, Operator or Agent

Remarks [Signature] NET 30 DAYS