

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

DEC 06 2011

PHONE: 620-628-4424 FAX: 620-628-4435

10401074

DATE JOB STARTED 11-28-11
LEASE: Stucky-Harms
COUNTY Harvey

DATE JOB COMPLETED: 11-29-11
WELL # _____ *mindy*

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>35</u>	Number of Sacks cement at _____
<u>50</u>	Number of Sacks cement at _____
<u>145</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

<u>2200</u>	feet	Type of Cement used: _____
<u>510</u>	feet	Ticket number: <u>33926</u>
<u>290 to surface</u>	feet	Cementing Company: <u>Consolidated</u>
_____	feet	Date Plugging Completed: <u>11-28-11</u>
_____	feet	State Plugging Agent: <u>B.S. Hope</u>

Description of Work Performed:
(11-28-11) Tally tubing - ran in & plug well. Clean up equip.
& shut down. (6 hrs)
(11-29-11) Rig down. (1/2)

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:						
								Packer										
								Anchor										
								Polished Rod										
								Rods										
								Rods										
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'			
								Pump										
								Tubing										
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'			
								Barrel										
								Mud Anchor										

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>6 1/2</u>	\$175.00	\$ <u>1137.50</u>
Road Time - Per hour		\$175.00	\$ _____
Supervisor time	<u>6 1/2</u>	\$40.00	\$ <u>260.00</u>
Material Transfer			\$ _____
Swab Cups			\$ _____
Sales Tax			\$ _____
Total Due			\$ <u>1,397.50</u>

Signed Paul P. Date: 12-2-11



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246143

Invoice Date: 11/30/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

STUCK HARMS #1
33426
11-28-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	11.9500	2748.50
1118B	PREMIUM GEL / BENTONITE	800.00	.2000	160.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7000	350.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP	1.00	975.00	975.00
445	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
515	TON MILEAGE DELIVERY	593.40	1.26	747.68

Parts: 3258.50 Freight: .00 Tax: 270.46 AR 5491.64
 Labor: .00 Misc: .00 Total: 5491.64
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0608 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 680/702-2803 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/838-6269 GILLETTE, WY 307/686-4814



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33426

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-11	1040	Stuck HARMS #1				Harvey
CUSTOMER <u>AMERICAN ENERGIES CORPORATION</u>		Co. Tools	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>155 N. MARKET STE 710</u>			<u>445</u>	<u>ALLEN B</u>		
CITY <u>WICHITA</u>			<u>515</u>	<u>CALIN H.</u>		
STATE <u>KS</u>	ZIP CODE <u>67202</u>					

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8 SURFACE 250'
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Ran 2 3/8 Tubing down 7 7/8 open hole to 2200'. Spot 35 SKS Cement @ 2200'. Pull 53 JTS Tubing. Spot 50 SKS Cement @ 510'. Pull 7 JTS Spot 145 SKS Cement from 290' to SURFACE. Pull Remaining 9 JTS. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	60	MILEAGE	4.00	240.00
1131	230 SKS	60/40 Pozmix Cement	11.95	2748.50
1118 B	800 #	Gel 4%	.20	160.00
1102	500 #	CaCl2 2 1/2 %	.70	350.00
5407 A	9.89 TONS	60 miles BULK Delv.	1.26	747.68
			Sub Total	5221.18
			SALES TAX 8.3%	270.46
			ESTIMATED TOTAL	5491.64

Ravin 3737

AUTHORIZATION [Signature] TITLE Production mg. DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.