

Well File Copy

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GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY SHAKESPEARE OIL COMPANY, INC.
 LEASE OTTLEY #5-15
 FIELD CHALK BUTTES
 LOCATION 1279' ENCL E 436' ECL
 SEC 15 TWSP 14S RGE 32W
 COUNTY LOGAN STATE KANSAS

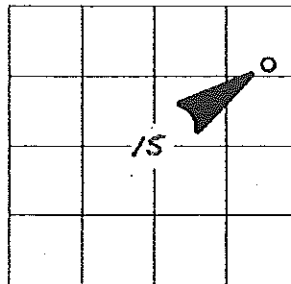
ELEVATIONS
 KB 2752
 KB 2753 WAS
 DF USED, SAMPLE TOPS
 GL 2742
 Measurements Are All
 From KB 2752

CONTRACTOR HD DRILLING, LLC RIG #2
 SPUD 9-29-2009 COMP 10-12-2009
 KB 2753 RTD 4470(-1717) KB 2752 LTD 4466(-1714)
 MUD UP 3460 TYPE MUD CHEMICAL

CASING
 SURFACE 8 5/8" @ 228'
 PRODUCTION 5 1/2"
 ELECTRICAL SURVEYS
 HALLIBURTON:
 FULL SUITE

SAMPLES SAVED FROM 3500 TO RTD
 DRILLING TIME KEPT FROM 3500 TO RTD
 SAMPLES EXAMINED FROM 3500 TO RTD
 GEOLOGICAL SUPERVISION FROM 3500 TO RTD
 GEOLOGIST ON WELL STEVE DAVIS

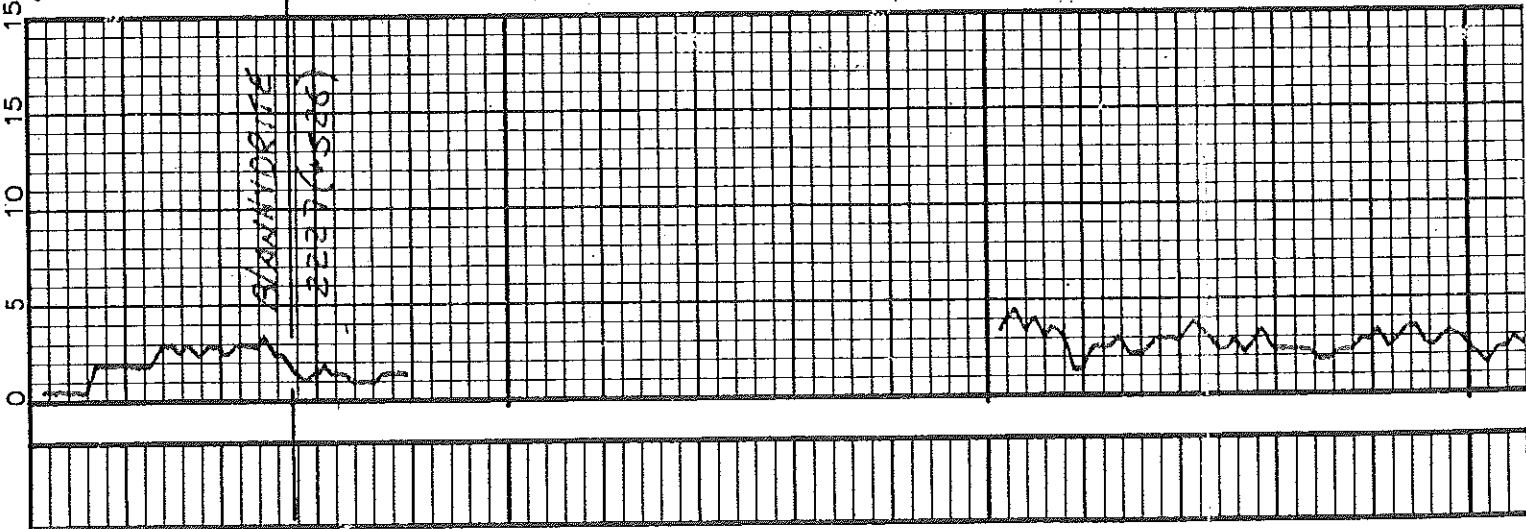
FORMATION TOPS	LOG	SAMPLES
BLANNEYDRITE	2224 - 4528	2227
HEEBNER	3715 - 963	3718
LANSING	3751 - 999	3755
MUNCIE CREEK	3912 - 1160	3914
STARK	4002 - 1250	4004
B.K.C.	4076 - 1324	4076
PAWNEE	4204 - 1452	4207
CHEROKEE SH	4284 - 1532	4286
JOHNSON ZONE	4326 - 1574	4327
MISSISSIPPI	4388 - 1636	4391



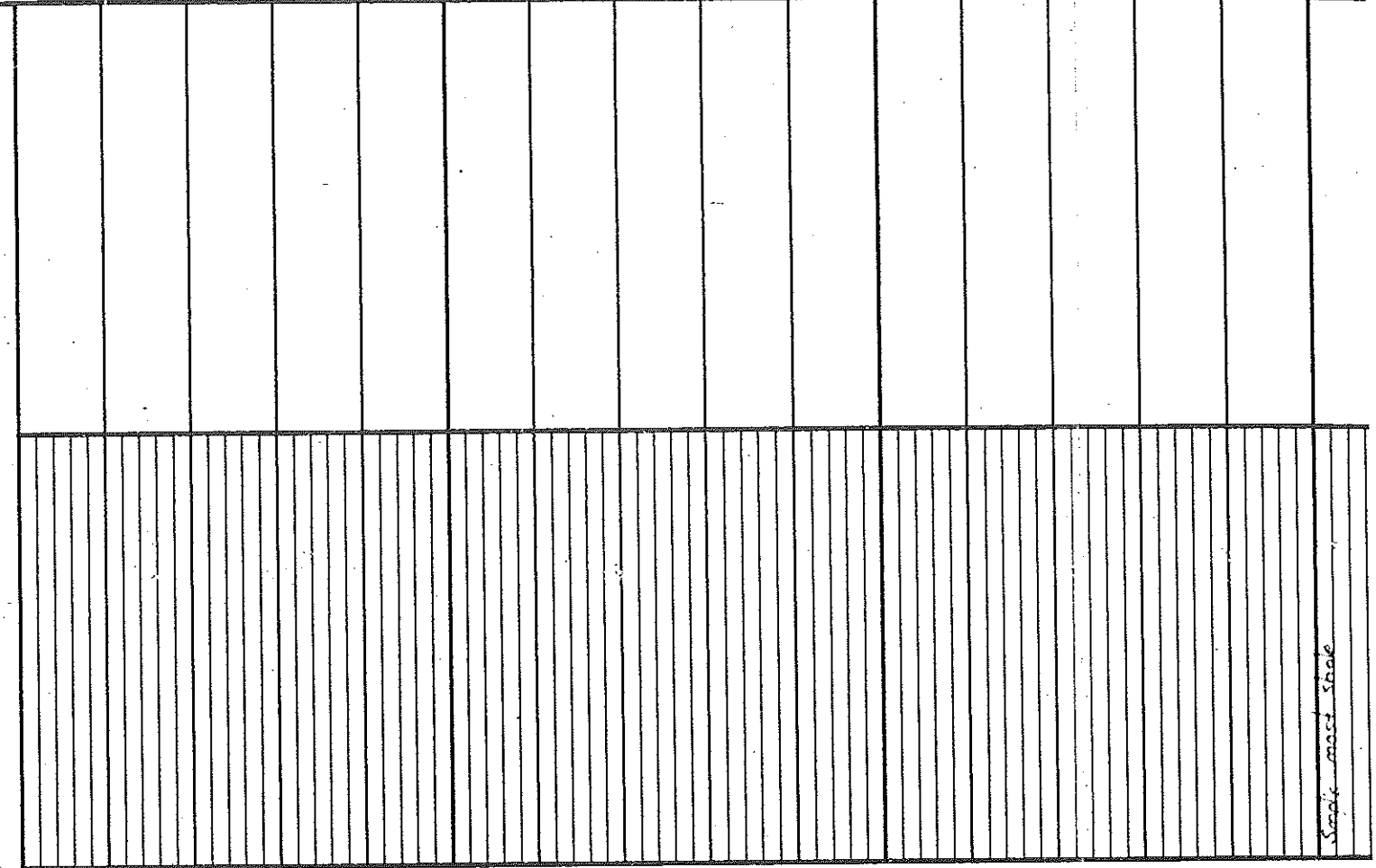
API# 15-109-20861

BIT RECORD					
NO	SIZE	MAKE	DEPTH OUT	FEET	HOURS
1	12 1/4	HT	228	228	2
2	7 7/8	HTC	1527	1799	9 3/4
3	7 7/8	HTC	3001		7 1/2

DAILY PENETRATION			
DATE	TIME	DEPTH	REMARKS
9-29	SPUD		
9-30	228	10-11	4390
10-1	12:00	11:00	11470



2200 50 3500 50



I.H.P. 1900#
 I.F.P. 20-108#
 I.S.I.P. 1253#
 F.F.P. 111-175#
 F.S.I.P. 1252#
 F.H.P. 1880# B.H.T. 114°F

V.S. 53 Wt 91 Fil. 6.4
 CHL. 3.300 PH 11.5 CCM.1#
 (10.6-09)

DST #3 3942-3973
 30-30-45-90
 BLOW:
 I.F. B.O.B. 22 min.
 I.S.I. 1/2" return
 F.F. B.O.B. 30 min.
 F.S.I. 3/2" return
 RECOVERY: 205' G.I.P.
 45' G.E.M.W.C.O.
 (5% 9 50% 0 35% W 10% M)
 61' O.S.M.W.
 (50% W 50% M)
 307' M.W.
 (90% W 10% M)

413' TOTAL FLUID (CHL. 50,000)
 I.H.P. 1987#
 I.F.P. 25-123#
 I.S.I.P. 1224#
 F.F.P. 127-200#
 F.S.I.P. 1244#
 F.H.P. 1931# B.H.T. 116°F

V.S. 50 Wt 9.0 Fil. 6.4
 CHL. 5.600 PH 11.5 CCM.1#
 (10.7-09)

DST #4 3972-3998
 30-30-30-30
 I.F. 3"
 I.S.I. No return
 F.F. 2"
 F.S.I. weak surface return
 RECOVERY:
 62' S.O.C.M. (2% 0 98% M)
 62' O.S.W.M. (27% W 73% M)
 124' TOTAL FLUID (CHL. 40,000)
 I.H.P. 2002#

SS gray-fan v.l. mica v.l. dense
 sh.

Shale black carb

SS gray-fan v.l. sh. silty, fossiliferous, dense
 S.S.E. solid stn. silty, blue, hot odor
 Shale gray, black, green

Data fan-cm silty, fossiliferous, no
 F.P. 1252, P. 201-108, F.S.E.
 Solid-vent. stn. silty, blue, green, odor

SS gray-brown v.l. mica v.l. dense
 few fossiliferous sh.

SS sh. Shale gray, black, green, f.
 brown

SS fan-gray-fan fossiliferous, chky, IP
 F.P. 1252, P. 201-108, F.S.E.
 Solid-vent. stn. silty, blue, fossiliferous

SS brownish gray-fan v.l. silty, fossiliferous,
 dense, sh. Shale black, gray, f.
 green

SS fan-cm silty, fossiliferous, fossiliferous
 P. 201-108, F.S.E. Solid-vent. stn. silty, blue,
 fossiliferous, black asph. stn. silty, blue,
 fossiliferous

Shale black carb

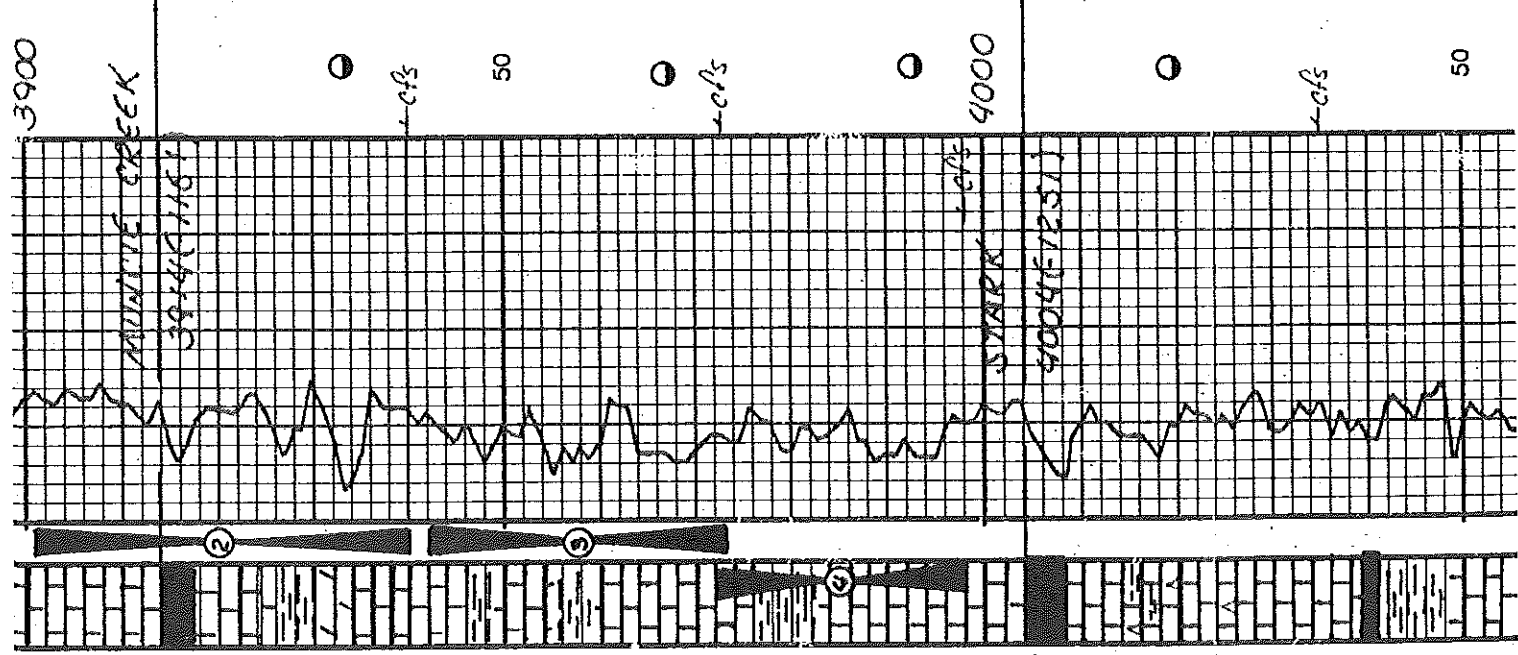
SS fan-gray-fan v.l. silty, fossiliferous, IP
 P. 201-108, F.S.E. Solid-vent. stn. silty, blue,
 fossiliferous, black asph. stn. silty, blue,
 fossiliferous

Shale black carb, rust, green, gray

SS fan-gray-fan v.l. silty, fossiliferous, dense
 some chky, sh.

Shale black carb, rust, green, gray

SS fan-gray-fan v.l. silty, fossiliferous, dense



1
 2
 3
 4

I.F. 3
 I.S.I. No return
 FF 2
 F.S.I. weak surface return
 RECOVERY:
 62' S.O.C.M. (2% O 98% M)
 62' O.S.W.M. (27% W 73% M)
 124' TOTAL FLUID (CHI. 40,000)
 I.H.P. 2002#
 I.F.P. 20-SI#
 I.S.I.P. 1016#
 F.F.P. 58-77#
 F.S.I.P. 992#
 F.H.P. 1936# BHT 109°F

LS tan-gray f. silty silty f. ss coarse
 some chky mud
 Shale black carb, rust, green
 gray
 LS tan-gray white silty f. ss mud
 dense
 LS brown-gray silty f. ss
 gray silty sh. silty f. ss
 bit odor
 LS tan-gray f. silty silty f. ss
 dense mud
 Shale gray black green & rust
 LS gray white arg
 Most shale rust, gray & green
 LS tan-off white f. silty silty
 f. ss some chky mud
 Shale gray, green, rust & black
 LS tan-gray white silty f. ss
 chky f. ss
 LS tan-gray white silty f. ss mud
 dense & shale rust, black & gray
 shale black - gray & green
 LS tan-off white f. silty f. ss -ool
 chky f. ss
 LS sh & shale gray-black-green &
 rust

Vis. SS WT 92 Fil 68
 Chi. 5,300 PH 115 CCM 1#
 (10-8-09)

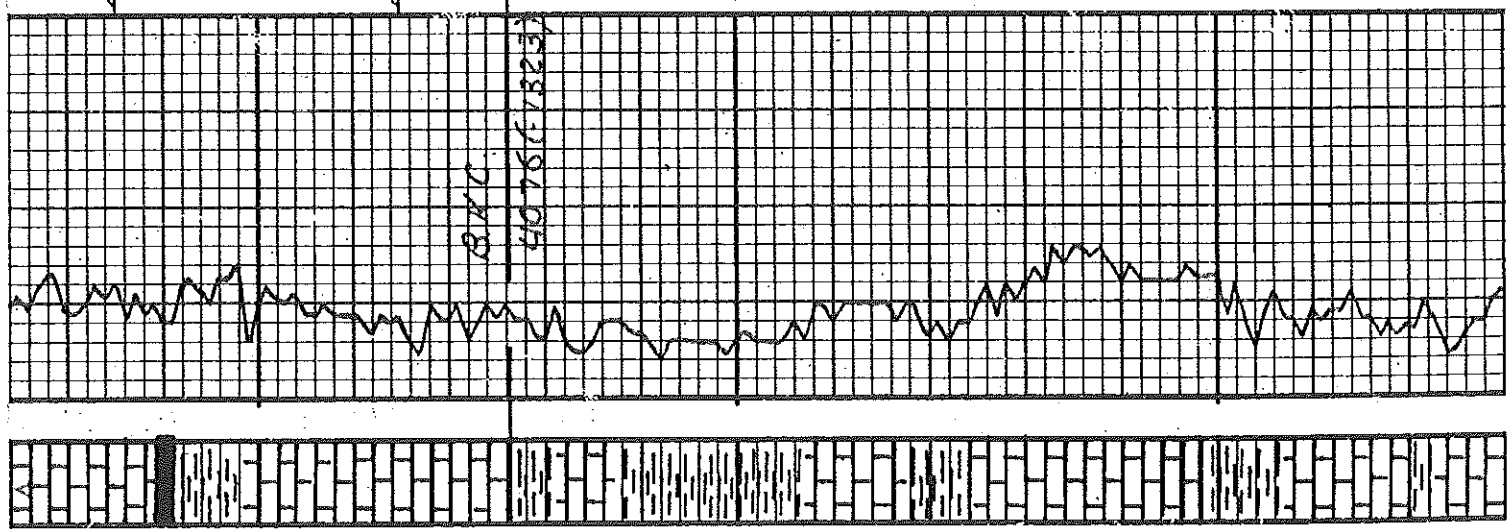
-ofs

50

-ofs

4100

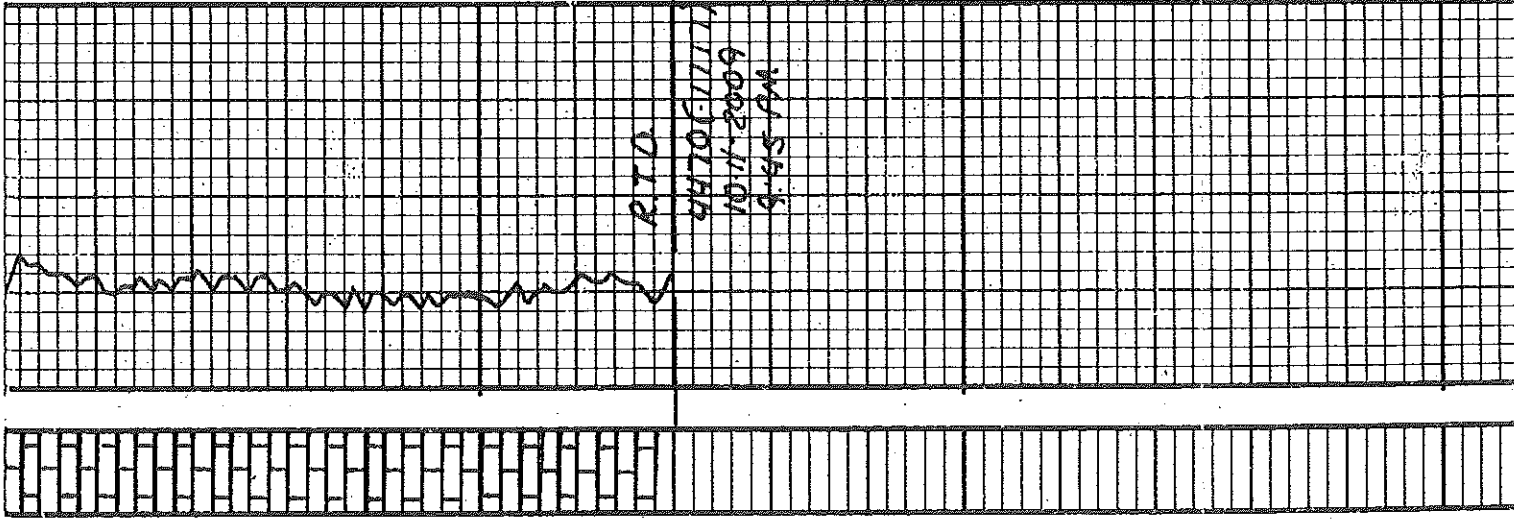
50



15 - 30 - 45 - 90
 BLOW:
 I.F. B.O.B. 4 min.
 I.S.I. B.O.B. 7 min.
 F.F. B.O.B. 3 1/2 min.
 F.S.I. B.O.B. 9 min.
 RECOVERY: 1280 G.I.P.
 550 G.O.
 (35% G 65% O 36 API)
 183 G.O.C.M.
 (30% G 20% O 50% M)
 246 G.W. S.O.C.M.
 (20% G 1% O 1% W 78% M)
 979 TOTAL FLUID
 I.N.P. 2240#
 I.F.P. 68-167#
 I.S.I.P. 1154#
 F.F.P. 186-386#
 F.S.I.P. 1144#
 F.H.P. 2145# B.N.T. 121°F

CS off white tan to sly mud
 CS cream white pink sly chky IP
 (about shale slough)
 CS white grey tan sly chky
 few loss plug
 CS cream white bla sly chky IP
 some pyr
 CS AA ACS tan white sly dense mud
 CS white cream bla sly sly mud
 chky IP mud

Survey @ 4470' / °
 50
 50



4500
 50

