

BASIC

energy services, L.P.

TREATMENT REPORT

Customer HERMAN LOEB LLC	Lease No.	Date 3-30-2011
Lease LOHMANN	Well # B-9	ID#
Field Order # 3656	Station Pratt, Ks.	County BARBER
Type Job CNW - 13 3/8" C.P.	Formation 263'	Legal Description 1-35-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	CMT	Pre Pad 250SK Common	RATE	PRESS	ISIP	
Depth 259'	Depth	From	To	Pad @ 1.34 wft³	Max		5 Min.	
Volume 10.1de	Volume	From	To	Frac 13' 8 5/8" LxJ.	Min		10 Min.	
Max Press 500	Max Press	From	To		Avg		15 Min.	
Well Connection 5" V	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 231'	Packer Depth	From	To	Flush 36.5 H₂O	Gas Volume		Total Load	

Customer Representative RIK SMITH	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units 19870	27463	19839	19862						
Driver Names LESLEY WISER HUNTER									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					ON LOCATION - SAFETY MEETING
11:50 PM					RUN LOGS. 13 3/8" X 48" CSG.
12:40 AM					CSG. ON BOTTOM
1:20 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:30 AM					SWITCH OVER TO PUMP TRUCK
1:35 AM	150		5	5	H ₂ O AHEAD
1:40 AM	200		60	6	MIX 250SKS COMMON @ 15.0 #/GAL
1:50 AM	0		0	4	START DISPLACEMENT
2:00 AM	200		30.5	3	SHOT DOWN - CLOSE IN
					CIRCULATION THRU JOB
					CIRCULATED BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEEVEN LESLEY



PAGE 1 of 1	CUST NO 1001845	INVOICE DATE 03/22/2011
INVOICE NUMBER 1718 - 90551952		

Pratt (620) 672-1201
 B HERMAN L. LOEB
 I PO Box: 524
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN:

J LEASE NAME Lohmann B-9
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40298634	27463		Net - 30 days	04/21/2011
For Service Dates: 03/21/2011 to 03/21/2011				
0040298634				
171803658A Cement-New Well Casing/Pi 03/21/2011 8 5/8" Surface Pipe				
A-Con Blend Common				
	200.00	EA	13.50	2,700.00 T
Common				
	200.00	EA	12.00	2,400.00 T
Cello-flake				
	100.00	EA	2.78	277.50 T
Calcium Chloride				
	1,128.00	EA	0.79	888.30 T
Cement Gel				
	376.00	EA	0.19	70.50 T
Top Rubber Cement Plug 8 5/8"				
	1.00	EA	168.75	168.75
Flapper Type Insert Float Valves 8 5/8"				
	1.00	EA	210.00	210.00
8 5/8" Basket (Blue)				
	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars				
	50.00	HR	3.19	159.38
Heavy Equipment Mileage				
	100.00	MI	5.25	525.00
Proppant and Bulk Delivery Charges				
	940.00	MI	1.20	1,128.00
Depth Charge; 501-1000'				
	1.00	HR	900.00	900.00
Blending & Mixing Service Charge				
	400.00	MI	1.05	420.00
Plug Container Utilization Charge				
	1.00	EA	187.50	187.50
Supervisor				
	1.00	HR	131.25	131.25
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903			SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	
			SUB TOTAL	10,402.43
			TAX	462.55
			INVOICE TOTAL	10,864.98

Customer: <u>Herman Lueb</u>	Lease No.:	Date: <u>3-31-11</u>
Lease: <u>Lohmann</u>	Well #: <u>B-9</u>	
Field Order #: <u>2218</u>	Station: <u>Pratt</u>	Casing: <u>570155</u> Depth: <u>5215</u>
Type Job: <u>CNW-5/2 L.S.</u>	Formation:	County: <u>Barber</u> State: <u>KS</u>
		Legal Description: <u>3-35-12</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 7/8"</u>	Tubing Size:	Shots/Ft:	<u>200</u>	Rate:	PRESS:	ISIP:		
Depth: <u>5215</u>	Depth:	From:	To: <u>50</u>	Max:		5 Min.		
Volume: <u>124.1</u>	Volume:	From:	To:	Min:		10 Min.		
Max Press: <u>1500</u>	Max Press:	From:	To:	Avg:		15 Min.		
Well Connection: <u>R.C.</u>	Annulus Vol.:	From:	To:	HHP Used:		Annulus Pressure:		
Plug Depth: <u>5773</u>	Packer Depth:	From:	To:	Gas Volume:		Total Load:		

Customer Representative: <u>George</u>	Station Manager: <u>Dave Scott</u>	Treater: <u>Steve Orlando</u>
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Service Units: <u>27283</u> <u>27463</u> <u>19832</u> <u>19862</u>	Driver Names: <u>D. Ladd</u> <u>W. Ser</u> <u>J. Carr</u> <u>S. R.</u>							
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					On location Safety Meeting Run 124 Jts 5 1/2 15.5" casing Centralizers 1-2-5-8-9-11-12-15-18-21-24-2 Baskets 14, 19 Break circulation 1/2 way in 30 min Casing on Bottom Break circulation w/ Rig Pump 24 bbl mud flush
4:05	300		54	6	H2O spacer
4:09	300		5	6	Mix 200 skr 50/50 poz @ 14" / gal
4:10	300		48	6	Shut Down - Clear pump + line
4:25	0			6	Release plug
4:40	400		99	5	Start H2O displacement w 2% KCL
4:42	700		110	4	Life Pressure
4:45pm	1500		123	4	Slow Rate
			6/4		Plug Down - Held
					Plug R/H/MH w/ 50 skr 60/400
					Circulation Test Job
					Job Complete,
					Thanks, Steve



PAGE 1 of 1	CUST NO 1001845	INVOICE DATE 03/21/2011
INVOICE NUMBER 1718 - 90550929		

Pratt (620) 672-1201
 B HERMAN L. LOEB
 I PO Box: 524
 L LAWRENCEVILLE
 IL US 62439
 T
 O ATTN:

J LEASE NAME Lohmann B-9
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40298156	27463		Net - 30 days	04/20/2011
For Service Dates: 03/19/2011 to 03/19/2011				
0040298156				
171803656A Cement-New Well Casing/Pi 03/19/2011 CNW-13 3/8" Conductor Pipe				
		QTY	U of M	INVOICE AMOUNT
				UNIT PRICE
Common		250.00	EA	12.00
Cello-flake		63.00	EA	2.77
Calcium Chloride		705.00	EA	0.79
Cement Gel		470.00	EA	0.19
Heavy Equipment Mileage		100.00	MI	5.25
Proppant & Bulk Delivery Charges		588.00	MI	1.20
Blending & Mixing Service Charge		250.00	MI	1.05
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	3.19
Depth Charge: 0-500'		1.00	HR	749.93
Service Supervisor		1.00	HR	131.24
PLEASE REMIT TO:				
BASIC ENERGY SERVICES, LP				
PO BOX 841903				
DALLAS, TX 75284-1903				
SEND OTHER CORRESPONDENCE TO:				
BASIC ENERGY SERVICES, LP				
PO BOX 10460				
MIDLAND, TX 79702				
				SUB TOTAL
				TAX
				INVOICE TOTAL
				6,351.26
				278.70
				6,629.96