



PAGE	CHGT NO	INVOICE DATE
1 of 1	1000719	10/11/2011
INVOICE NUMBER		
1718 - 90723028		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lake SWD 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40381237	19842		Net - 30 days	11/10/2011

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/08/2011 to 10/08/2011</i>			
0040381237			
171804866A Cement-New Well Casing/Pi 10/08/2011 13 3/8" Conductor			
60/40 POZ	325.00 EA	9.48	3,080.99 T
Cello-flake(POLEFLAKE-C)	82.00 EA	2.92	239.69 T
Calcium Chloride	840.00 EA	0.83	696.78 T
Sugar	50.00 EA	1.58	79.00 T
Heavy Equipment Mileage	90.00 MI	5.53	497.70
Proppant and Bulk Delivery Charge	630.00 MI	1.26	796.32
Blending & Mixing Service	325.00 MI	1.11	359.45
Unit Mileage Charge-Pickups, Vans & Cars	45.00 HR	3.36	151.09
Depth Charge; 0-500'	1.00 HR	790.00	790.00
Service Supervisor	1.00 HR	138.25	138.25



PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,829.27
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	299.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,128.31
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04866 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-8-2011 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER CHIEFTAIN OIL CO., INC.		LEASE LAKE SWD		WELL NO. 1			
ADDRESS		COUNTY BARBER		STATE Ks.			
CITY STATE		SERVICE CREW LESLEY, LAWRENCE, HUNTER					
AUTHORIZED BY Ron Molz		JOB TYPE: CNW-13 3/8" C.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
37586	1					10-8-11	6:30
19889-19842	1					ARRIVED AT JOB	8:15
19826-19810	1					START OPERATION	9:00
						FINISH OPERATION	10:10
						RELEASED	11:00
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	100/40 P22	SK	325		3,900.00
CC 102	CELL-FLAKE	lb	82		303.40
CC 109	CALCIUM CHLORIDE	lb	840		882.00
CC 131	SUGAR	lb	50		100.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BOX DELIVERY CHARGE	TM	630		1,008.00
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	325		455.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL \$ 6,829.27

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>CHIEFTAIN OIL CO.</b>	Lease No.	Date <b>10-8-2011</b>
Lease <b>LAKE SWD</b>	Well # <b>1</b>	
Field Order # <b>04866</b>	Station <b>PRATT, Ks.</b>	County <b>BARBER</b> State <b>Ks.</b>
Type Job <b>CNW - 13 3/8" C.P.</b>	Formation	Legal Description <b>21-33-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8"</b>	Tubing Size	Shots/Ft	<b>CMTT -</b>	Acid <b>325SK 60/40 P02</b>	RATE	PRESS	ISIP	
Depth <b>315'</b>	Depth	From	To	Pre Pad <b>@ 1.21 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>49.45 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>S.V.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>295'</b>	Packer Depth	From	To	Flush <b>46.31 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>RON MOLZ</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>37586</b>	<b>19889</b>	<b>19842</b>	<b>19826</b>	<b>19860</b>				
Driver Names	<b>LESLEY</b>	<b>LAWRENCE</b>	<b>HUNTER</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>3:15 AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>3:15 AM</b>					<b>RUN 7 STS 13 3/8" X 4 1/2" CSG.</b>
<b>9:00 AM</b>					<b>CSG. ON BOTTOM</b>
<b>9:10 AM</b>					<b>HOOK UP TO CSG. / BREAK CIRC. W/RIG</b>
<b>9:43 AM</b>	<b>100</b>		<b>5</b>	<b>6</b>	<b>H2O AHEAD</b>
<b>9:46 AM</b>	<b>75</b>		<b>70</b>	<b>6</b>	<b>MIX 325SK 60/40 P02 @ 14.8 PPG</b>
<b>9:58 AM</b>	<b>0</b>		<b>0</b>	<b>4</b>	<b>START DISPLACEMENT</b>
<b>10:08 AM</b>	<b>100</b>		<b>40</b>	<b>3</b>	<b>SLOW RATE</b>
<b>10:10 AM</b>	<b>150</b>		<b>46.31</b>	<b>3</b>	<b>STOP PUMPING - CLOSE VALVE ON WEL</b>
					<b>CIRC. THRU JOB</b>
					<b>CIRC. 5 BBL TO PIT</b>
					<b>JOB COMPLETE,</b>
					<b>THANKS -</b>
					<b>KEVEN LESLEY</b>



PAGE 1 of 1	CHIT NO 1000719	INVOICE DATE 10/11/2011
INVOICE NUMBER 1718 - 90723029		

Pratt  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

**ENTERED**  
 672-1201  
 OCT 18 2011  
 912186

J LEASE NAME Lake SWD 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40381239	27463		Net - 30 days	11/10/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/09/2011 to 10/09/2011</i>				
0040381239				
171804466A Cement-New Well Casing/Pi 10/09/2011 8 5/8" Surface				
A-Con Blend Common	200.00	EA	14.22	2,844.00 T
Common	200.00	EA	12.64	2,528.00 T
Cello-flake	110.00	EA	2.92	321.53 T
Cement Gel	376.00	EA	0.20	74.26 T
Sugar	50.00	EA	1.58	79.00 T
Calcium Chloride	1,128.00	EA	0.83	935.68 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	177.75	177.75
8 5/8" Basket(Blue)	1.00	EA	248.85	248.85
Heavy Equipment Mileage	90.00	MI	5.53	497.70
Proppant and Bulk Delivery Charge	846.00	MI	1.26	1,069.34
Blending & Mixing Service Charge	400.00	MI	1.11	442.40
Unit Mileage Charge-Pickup, Vans & Cars	45.00	HR	3.36	151.09
Depth Charge; 501-1000'	1.00	HR	948.00	948.00
Service Supervisor	1.00	HR	138.25	138.25



PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,455.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	495.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,950.97
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04466 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-9-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Chieftain Oil Co INC</u>		LEASE <u>LAKE SWD #1</u> WELL NO.							
ADDRESS		COUNTY <u>Barber</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen TJ McGrath</u>							
AUTHORIZED BY		JOB TYPE: <u>8 5/8 Surface</u> <u>CALW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>28443 P.U.</u>	<u>1 1/2</u>						<u>10-9-11</u>		<u>1030</u>
<u>27463 P.U.</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>10-9-11</u>	AM/PM	<u>230</u>
<u>19826-19860</u>	<u>1 1/2</u>					START OPERATION	<u>10-9-11</u>	AM/PM	<u>600</u>
						FINISH OPERATION	<u>10-9-11</u>	AM/PM	<u>730</u>
						RELEASED	<u>10-9-11</u>	AM/PM	<u>830</u>
						MILES FROM STATION TO WELL <u>4.5 miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Scott Colburn  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend	SK	200		\$ 3600.00
CP100	Common	SK	200		\$ 3200.00
CC102	cell Flake	lb	110		\$ 407.00
CC109	calcium chloride	lb	1228		\$ 1184.40
CC200	cement gel	lb	376		\$ 94.00
CF105	Top Rubber amt Plug	EA	1		\$ 2.25.00
CF103	8 5/8" Basket Blue	EA	1		\$ 315.00
CC131	sugar	lb	50	\$ 100	\$ 50.00
E100	unit mileage charge Pickp.	m.	45		\$ 191.25
E101	Heavy Equip. mileage	m.	90		\$ 630.00
E113	Bulk Delivery charge	Tm	846		\$ 1353.60
CE201	Depth charge 501-7000	y-hr	1		\$ 1200.00
CE240	Blending & mixing Service chg	SK	400		\$ 560.00
5003	Service Supervisor first 8 hrs	EA	1		\$ 175.00

SUB TOTAL DL5 \$10,455.85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen f Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Scott Colburn  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer Chieftain Oil Co.		Lease No.		Date	
Lease LAKE SWP		Well # # 1		10-9-11	
Field Order # 04446A	Station Pratt KS	Casing 8 5/8"	Depth 861	County Barber	State KANSAS
Type Job 8 5/8" surface	Formation Cmw	TD 871	Legal Description 31-33-11		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"		200		SKS A-con	12 1/4		5 Min. 1/4" C.F. @ 15	
Depth 871 TD	Depth	From	To	Pre Pad	Max			
			200	SKS common	20/2 gal	3%		
Volume 545	Volume	From	To	Pad	Min		10 Min.	
Max Press 500#	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 861	Packer Depth	From	To	Flush DISP N 20	Gas Volume		Total Load	

Customer Representative Scott TP.	Station Manager Scotty	Treater Allen
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Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
28443 27463 19826 19860	Allen TJ Mike McGraw						HARDT #1
		230 pm					on hoc. Discuss Safety, Setup Plan Job
		240					Drilling @ 261' TD 271'
		330					Hole cut CIR w/ Rig
		415					start out of hole w/ bit
		430					out of hole, Rig up to Run 8 5/8"
		615					Surface Pipe 24#
		630	200#		88	5	start 8 5/8" csg. ("Francis csg.")
							Basket @ 520'
							Pipe @ 271' CIR w/ Rig
							Mix 200 SKS A-con @ 12 1/4 gal
							Mix 200 SKS common w/
					48		20/2 gal, 3% CC, 1/4" C.F. @ 15#
							Finish mix
							Drop Top Rubber Plug. 8 5/8"
		700	450#		54 1/2	4	start Disp.
						3	Plug down
							Shut IN @ well
							Release PSI Back To Truck
							washup Equip. & Rack up.
		830					Job complete.
							CMT CIR To Pit!



PAGE 1 of 1	INVOICE NO 1000719	INVOICE DATE 10/25/2011
INVOICE NUMBER <b>1718 - 90734747</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lake SWD 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40387018	27463		Net - 30 days	11/24/2011	
<i>For Service Dates: 10/21/2011 to 10/21/2011</i>					
0040387018					
171805037A Cement-New Well Casing/Pi 10/21/2011 5 1/2" Longstring					
AA2 Cement		255.00	EA	13.43	3,424.65 T
De-foamer (Powder)		48.00	EA	3.16	151.68 T
Salt (Fine)		1,264.00	EA	0.40	499.28 T
Gas-Blok		240.00	EA	4.07	976.44 T
FLA-322		192.00	EA	5.93	1,137.60 T
Gilsonite		1,275.00	EA	0.53	674.86 T
CS-1L KCL Substitute		5.00	EA	27.65	138.25 T
Mud Flush		500.00	EA	0.68	339.70 T
Super Flush II		500.00	EA	1.21	604.35 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	316.00	316.00
Cementing Shoe Packer Type, 5 1/2" (Red)		1.00	EA	2,923.00	2,923.00
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90	608.30
5 1/2" Basket (Blue)		1.00	EA	229.10	229.10
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.36	151.09
Heavy Equipment Mileage		90.00	MI	5.53	497.70
Proppant and Bulk Delivery Charges		540.00	MI	1.26	682.56
Depth Charge; 5001-6000'		1.00	HR	2,275.20	2,275.20
Blending & Mixing Service Charge		255.00	MI	1.11	282.03
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25

**ENTERED**  
 OCT 27 2011  
 9121 BC



PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	16,247.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	580.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	16,827.66
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05037 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-21-11 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Chieftain O.I.				LEASE Lake SWN WELL NO. 1			
ADDRESS				COUNTY Barber STATE KS			
CITY STATE				SERVICE CREW Orlando, Mitchell, McLiskey			
AUTHORIZED BY				JOB TYPE: Cnw - 5 1/2 L.S.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-20-11 AM 10:20 PM 10:20
27283	1					ARRIVED AT JOB	10-21-11 AM 12:00
27463	1					START OPERATION	(AM) 5:00
19832-21010	1					FINISH OPERATION	(AM) 6:00
						RELEASED	(AM) 7:00
						MILES FROM STATION TO WELL	41.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	Sk	255		4335.00
CC105	Dr. Foamer	Lb	48		192.00
CC111	Salt	Lb	1264		632.00
CC115	Gas Blok	Lb	240		1236.00
CC129	FLA-322	Lb	192		1440.00
CC201	Gilsonite	Lb	1075		854.25
CS607	Latch Down Plug & Bag (Type 5 1/2 Blue)	ea	1		400.00
CS1001	Cementing Slush Packer Type 5 1/2 k.d	ea	1		3700.00
CS1651	Turboliner 5 1/2 (Blue)	ea	7		770.00
CS1901	Baguel 5 1/2 (Blue)	ea	1		290.00
C704	KCL	Gal	5		175.00
CC151	Mud Slush	Gal	500		430.00
CC155	Super Slush II	Gal	500		765.00
E100	Pickup Mileage	mi	45		191.25
E101	Heavy Equipment Mileage	mi	90		630.00
E113	Bulk Delivery	Ton	540		864.00
CE206	Depth Charge 5000-6000'	ea	1		2880.00
CE240	Cement Service Charge	Sk	255		357.00
CE504	Plug Container	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					16247.54

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orland

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

*[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer C. ...	Lease No.	Date 10-21-11
Lease L. ...	Well # 1	
Field Order # 5037	Station Pratt	Casing 2 7/8"
	Depth 3046	County Barnes
Type Job C. ...	Formation	Legal Description 21-35-1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4	Tubing Size	Shots/Ft		Acid AA2000		RATE	PRESS	ISIP
Depth 3046	Depth	From	To 3046	Pre Pad AA2000	Max			5 Min.
Volume 100	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 119	Gas Volume			Total Load

Customer Representative Roe Moltz	Station Manager D. ...	Treater G. ...
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Service Units 27087	27465	11857	21000						
Driver Names C. ...									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30 AM					On location - Sealing ...
					Run to 31' ... 1203125/150
					Complete 4-6-8-10-14-16-18
					Stop at 144. 414 mark JV
					Complete Bottom ... w/R
					Stop at 57
	300		12	5	Mud flush
	300		5	5	H2O spacer
	300		12	5	Super flush
	300		5	5	H2O spacer
	300		57	5	Mud 225 gal AA2000 15' / ...
					Clear pump ...
					Return plug
	0		0	6	Stop at 220 KCL H2O ...
	300		85	5	Line pressure
	1600		100	4	Stop at ...
	1600		111	4	Plug Down - 11-0
					Plug R-11 w/ 300' - 60/H-2
					Job Comp ...
					Thank you