



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 31545  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

SSI # 631560 CEMENT API # 15-099-24657 AFE # D11080 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-29-11	6628	Looney, Douglas P. C2-1	2	35S	18E	Labette	
CUSTOMER PostRock Energy Corp.		Gas		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4402 Johnson Rd		Jones		445	DAVE G.		
CITY Chanute		STATE KS	ZIP CODE	543	Joey K.		

JOB TYPE Longstring 6 HOLE SIZE 7 7/8 HOLE DEPTH 1330' CASING SIZE & WEIGHT 5 1/2 14" New  
CASING DEPTH 1323 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.5" SLURRY VOL 54 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 33 BBL DISPLACEMENT PSI 800 MIX PSI 1200 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK circulation w/ 35 BBL Fresh water. wash down 12' 5 1/2. pump 400\* Gel Flush = 15 BBL, 30 BBL water spacer. Rig up Cement Head. MIXED 160 SKS THICK Set Cement w/ 5" Kol-Seal/sk, 1/2" PhenoSeal/sk, 1/4" CFL-115 @ 13.5" /gal, yield 1.90. Shut down, wash out Pump & Lines. Release Plug. Displace Plug to SEAT w/ 33 BBL fresh water. FINAL Pumping Pressure 800 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 6 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 2	0	N/C
1126 A	160 SKS	THICK Set Cement	18.30	2928.00
1110 A	800 #	Kol-Seal 5" /sk	.44	352.00
1107 A	80 #	PhenoSeal 1/2" /sk	1.22	97.60
1135 A	37 #	CFL-115 1/4"	9.95	368.15
1118 B	400 #	Gel Flush	.20	80.00
5407 A	8.30 TONS	75 miles Bulk Delv.	1.26	837.60
4406	1	5 1/2 Top Rubber Plug	70.00	70.00
			Sub Total	5708.35
			SALES TAX 7.55%	294.13
			ESTIMATED TOTAL	6002.48

Ravin 3737

AUTHORIZATION Joe Blanchard TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TD'd. McPherson Outcrop Tuesday 08/16/11 @ 9AM. TD 1215'  
 TD'd. McPherson Outcrop Friday 08/19/11 @ 9AM. TD 1330'

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	38.57	38.57		Date: 8/19/11
2	39.07	77.64		Well Name & #: Looney, Douglas P. C2-1
3	38.74	116.38		Township & Range: 35S-18E
4	38.15	154.53	Cement Basket	County/State: Labette / Kansas
5	38.88	193.41		SSI #: 631560
6	38.14	231.55		AFE#: D11080
7	38.75	270.30		Road Location: Harper & 3000, S 2/3 mile, E into
8	38.87	309.17	No	API# 15-099-24657
9	40.40	349.57		
10	39.90	389.47	Baffles	
11	38.32	427.79		
12	38.79	466.58		
13	38.79	505.37	to	
14	39.50	544.87	set	
15	37.94	582.81	here.	
16	39.86	622.67		
17	39.49	662.16		
18	39.90	702.06		
19	39.23	741.29		
20	39.00	780.29		
21	38.51	818.80	Cement Basket	
22	38.60	857.40		
23	38.80	896.20		
24	38.87	935.07	Cement Basket	
25	39.66	974.73		
26	38.88	1013.61		
27	38.85	1052.46		
28	39.54	1092.00		
29	38.97	1130.97		
30	39.61	1170.58		
31	37.62	1208.20		
32	39.58	1247.78		
33	39.08	1286.86		
34	36.36	1323.22	Tally Bottom	
				Use all 34 joints, No Subs.

Miss. Top 844 ft.  
Ar buckle Top 1203 ft.  
Log Bottom 1219.50 ft.  
Tally Bottom 1323.22 ft.  
Driller Final TD 1330 ft.

Teamwork works! Put Safety 1st!  
 TRS Ke Reroy  
 Sr. Geologist  
 Call 620 305 9900  
 08-19-2011