



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31547
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

SSI # 631420 CEMENT API # 15-019-27058 AFE # D11082 Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-1-11		Doubletree Cattle Co. LLC 2-1	2	335	12E	CQ	
CUSTOMER <u>Postrock Energy Corp.</u>		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	John S.		
CITY		STATE	ZIP CODE	515	Jim M.		
<u>Chanute</u>		<u>Ks</u>					

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 1858' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 1847.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 # SLURRY VOL 72 Bbl WATER gal/sk 9.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 45.5 Bbl DISPLACEMENT PSI 900 MIX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 50 Bbl Fresh water. Pumped 500 # Gel Flush w/ Hulls = 17 Bbl. Pumped 40 Bbl water spacer. Mixed 200 sks class "A" Cement w/ 8% Gel, 2% CaCl2, 1/2" Pheno Seal /sk, 10" Kol-Seal /sk, 1/4" CFL-115, @ 13 #/gal, yield 2.00. Wash out Pump & Lines. Shut down. Release Flex Plug. Displace Plug to Seat w/ 45.5 Bbl fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. NO Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	60	MILEAGE	4.00	240.00
1104S	200 sks	CLASS "A" Cement	14.25	2850.00
1118 B	1500 #	Gel 8%	.20	300.00
1102	375 #	CaCl2 2%	.70	262.50
1107A	100 #	Pheno Seal 1/2" /sk	1.22	122.00
1110A	2000 #	Kol-Seal 10" /sk	.44	880.00
1135A	50 #	CFL-115 1/4"	9.95	497.50
1118 B	500 #	Gel flush	.20	100.00
1105	50 #	Hulls	.42	21.00
5407A	9.4 TONS	60 miles Bulk Delv.	1.26	710.64
			Sub Total	6958.64
			SALES TAX 8.3%	417.74
			ESTIMATED TOTAL	7376.38

Ravin 3737

AUTHORIZATION Joe Blahoud TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TD'd. M. Pherson Drilling Thursday August 25, 2011 @ 10 AM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.34	39.34		Date 08-29-11
2	38.41	77.75		Well Name Doubletree Cattle Co. LLC 2-1
3	39.32	117.07		Township & Range: 33S-12E
4	38.77	155.84		County/State: Chautauqua / Kansas
5	38.77	194.61		SSI # 631420
6	39.20	233.81		AFE # D11082
7	39.35	273.16		Road Location: Road 29 & Road 28, W & S into
8	38.34	311.50		API # 15-019-27058
9	37.92	349.42		
10	38.12	387.54		
11	38.56	426.10		miss Top 1469 ft.
12	38.39	464.49		Tally Bottom 1847.59 ft.
13	40.31	504.80		Driller TD 1858 ft.
14	38.36	543.16		Log Bottom 1860.60 ft.
15	39.39	582.55		
16	39.02	621.57		
17	38.53	660.10		
18	38.87	698.97		
19	38.51	737.48		
20	38.71	776.19		(K) Ke Ross Sr. Geologist Cell 620 305 9980 08/29/2011
21	38.83	815.02	Cement Basket	
22	38.41	853.43		
23	38.24	891.67		
24	38.80	930.47		
25	38.61	969.08		
26	38.78	1007.86		
27	38.25	1046.11		
28	38.95	1085.06		
29	39.10	1124.16		
30	39.72	1163.88		
31	39.24	1203.12		
32	39.38	1242.50		
33	40.94	1283.44		
34	38.67	1322.11		
35	38.58	1360.69		← Set Upper Baffle @ 1360.69 ft. Big Hole.
36	38.38	1399.07		
37	38.68	1437.75		
38	38.60	1476.35		
39	38.62	1514.97		← Set Lower Baffle @ 1514.97 ft. Small Hole.
40	39.92	1554.89		
41	37.94	1592.83		
42	38.46	1631.29	Cement Basket	
43	38.15	1669.44		
44	39.41	1708.85		Be Safe! Work as a Team!
45	38.87	1747.72		
46	40.83	1788.55		
47	41.27	1829.82		
SUB	17.77	1847.59	Tally Bottom	

Use all 47 joints + the 17 ft. sub.