

# ALLIED CEMENTING CO., LLC. 037348

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Creat Bendles

DATE <u>8-24-11</u>	SEC. <u>10</u>	TWP. <u>16S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>7:00pm</u>
Cumberland <u>A</u> LEASE	WELL # <u>1-10</u>	LOCATION <u>McCracken &amp; North to Curve</u>		COUNTY <u>Rush</u>	STATE <u>OK</u>		
OLD OR <u>NEW</u> (Circle one)	LOCATION <u>East 2 north NW into</u>						

CONTRACTOR Pixcell Surg 10

TYPE OF JOB Surface

HOLE SIZE 17 1/4 T.D. 695

CASING SIZE 8 3/8 23# DEPTH 695

TUBING SIZE 4 1/2 DEPTH

DRILL PIPE 4 1/2 DEPTH 695

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42,666 Feet

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Bob B. Wayne D.

# 366 HELPER Doug - Wayne D.

BULK TRUCK

# 344-170 DRIVER Jacob

BULK TRUCK

# DRIVER

REMARKS:

Pipe on bottom break circulation with Rig

and 1 MIA 400 so common 3% ce 2% gel

shut down release plug and displace with 41,556bl

Freshwater and shut in

Cement did circulate

CHARGE TO: Transpacfire oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

and furnish cementer and helper(s) to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

COMMON <u>400</u>	@ <u>16.25</u>	<u>6,500.00</u>
POZMIX	@	
GEL <u>7</u>	@ <u>21.25</u>	<u>148.75</u>
CHLORIDE <u>14</u>	@ <u>58.20</u>	<u>814.80</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>421</u>	@ <u>2.25</u>	<u>947.25</u>
MILEAGE <u>421 x 25 x 1.1</u>		<u>1,157.25</u>
TOTAL		<u>9,568.5</u>

OWNER Transpacfire oil Corp.

CEMENT

AMOUNT ORDERED 400 so com 3% ce

2% gel

RECEIVED

SEP 06 2011

PLUG & FLOAT EQUIPMENT

BY Rubber plug

Booster

Bottle plate

TOTAL 1675.00

@ 112.00

@ 478.00

@ 112.00

@

@

TOTAL 702.00

**JOB LOG** **SWIFT SERVICES, Inc.**

DATE 8-31-11 PAGE NO.

CUSTOMER Pacific Oil Co. WELL NO. #1-10 LEASE Camberland JOB TYPE Log string TICKET NO. 20335

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0650							on loc w/ FE
								BTD 3902'
								5 1/2" X 14# X 3905' X 60'
								Cent. 1-6, 56
								Baski 57
								P.C. 57 @ 1378'
	0820							Start FE
	1010							Break Cir-o
	1020						1100	set Vkr Shoe
	1025	2.5	7					Plug RH
	1030	4.5	0				200	Start Mad Plug
		4.5	12/0				200	Start KCH flash
	104	5.5	20/0				250	Start Cement
	1043		30					End Cement
								Wash Pwh
								Drop L.D. Plug
	1046	6.5	0				150	Start Displacement
	1056	5	64				200	Catch Cement
	1100		95				600/1200	Land Plug
								Release Pressure
								Float Held

Thank you

Nick Josph F & David

RECEIVED

SEP 12 2011

BY

# JOB LOG

# SWIFT Services, Inc.

DATE 9-8-11

PAGE NO. 1

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
10:30						278	5 1/2	On location w/ 175 STS SWD cut
						1000	1000	Set up Trk - Port Collar @ 1995'
		2	2			200	200	TST P.C. Closed
							C	Open P.C
		3	2 1/2			300		Move to 705 - Close Ann
		3				300		Start H <sub>2</sub> O - Inj rate
			23			100		Have 6 hrs @ 800 Have need to turn
			10	95		150		Start SWD cut -
								@ 150 STS have cut air to FT.
								Mix last 25 STS @ 13 1/2 gal
			6 1/2			200		Fix conf
						1000		Displ 6 1/2 801
		2 1/2	25					Close P.C - TST Closed - OK
								Ris Run 4 JTS lbs
								Rev-out 2 Flugs & Clean
								Job Complete
								Lease up & Rack up
12:30								25 STS to P.T
								cut
								Michaelson, Brown & Joe

RECEIVED

SEP 17 2011

BY