

BASIC

energy services, L.P.

TREATMENT REPORT

Customer EG Hall Co LLC	Lease No.	Date 12-10-11
Lease Beece	Well # 1-1	
Field Order # #04430A	Station Pratt KS	Casing 8-5/8"
Type Job 8-5/8" Surface	Depth 1037'	County Hodgeman
	Formation TO 1045'	State KS
		Legal Description 1-23-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8-5/8"				A-Con Blend	170 gal		
Depth	Depth	From	To	Pro Pad	Max		ISIP
1037'			200 SK	Cement	20 gal	3 gal	44" C.F. @ 15"
Volume	Volume	From	To	Pad	Min		10 Min.
64 1/2'							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
500'							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
PL							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
1017'				Disp H2O frac			

Customer Representative McGuire	Station Manager scotty	Treater Allen
Service Units 19873 19903 19905	19873 19903 19905	
Driver Names Allen Mike Mattal	McCaskey	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 pm					on Loc Discuss Safety, Setup, Plan Job
3:45					Rig Drilling Surface Hole
4:30					Hole cut 1045' CIR w/ Rig
5:15					Start out of Hole w/ Bit
5:30					out of Hole Rig up to Run 8-5/8 cas.
					Start 8-5/8" casing 24" pipe:
					cent. 950' - 500' - 40
7:00					casing @ 1037' CIR w/ Rig.
7:15			88	5	mix + Pump 200 SK A-Con @ 12"
				5	mix + Pump 200 SKs common
					w/ 2% gal, 3% gal, 44" C.F. @ 15"
			48		Finish w/ mix Release 8-5/8" Top
7:45					Rubber Plug Start Disp.
8:00			64		Plug down set in well
8:15					wash up + Breakup Equip.
9:00					Job Complete.
					thanks Allen, Mike, Jeff
					Cement CIR. To Pit.