



BISON

Invoice

*PC
Brun*

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Date	Invoice #
8/19/2011	10107

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 44-16B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Truck Mileage charge	132		4.00	528.00
MILEAGE	Crew Mileage charge	66		1.50	99.00
	Subtotal of Services				2,027.00
B3-Lite Sumner	50/50 Poz (3%)	150	Sack	16.50	2,475.00
Discount 10%	Discount 10%			-10.00%	-247.50
	Subtotal of Materials				2,227.50
					4,254.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal	\$4,254.50
Sales Tax (8.3%)	\$184.89
Total	\$4,439.39
Balance Due	\$4,439.39

X 110%
\$4883.33

RECEIVED
AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10107
 LOCATION St Francis
 FOREMAN Travis K. Kelley

TREATMENT REPORT

DATE <u>8-19-11</u>	WELL NAME <u>Rueb Farm</u>	SECTION <u>16</u>	TWP <u>3S</u>	RGE <u>42W</u>	COUNTY	FORMATION
CHANGE TO <u>Excell</u>	OWNER <u>Nobel</u>		OPERATOR			
MAILING ADDRESS	CONTRACTOR <u>Excell Dig #2</u>		DISTANCE TO LOCATION <u>66</u>			
CITY	TIME ARRIVED ON LOCATION <u>10:45 am</u>		TIME LEFT LOCATION <u>reg 11:30 1 pm</u>			
STATE ZIP CODE						

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED	
<u>9 7/8</u>						
TOTAL DEPTH <u>311</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNUBUS LONG			
PR TO <u>267</u>	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>306</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>17 lbs</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM	
BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT	PSI	15IP	PSI	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNUBUS	PSI	5 MIN SIP	PSI	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM	PSI	15 MIN SIP	PSI	<input type="checkbox"/> MISC PUMP		
MINIMUM	PSI			<input type="checkbox"/> OTHER	LWD BPM = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRRO safety, Cit m & P 150 sks of B3-1/4 15.2 lbs, 1.07 x 1d
4.2 gal/sks 15 bbls of mix drop plug displace 11 bbls shut well in, Clean up
1 hour @ 11 location

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

MIRRO safety, Cit m & P drop plug displace shut in
11:00 am 11:45 am 11:45 am 11:46 am 11:59 am 12:00 pm 12:04 @ 100 psi
12:04 pm 11 100 psi
100% excess

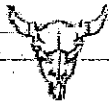
6 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

8/19/11
 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

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Date	Invoice #
8/20/2011	10108

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Ruch Farm 44-16B	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,842.50
KCL	KCL Displacement	3		25.00	75.00T
N-Gel-12	Lead 12lb	64	Sack	16.50	1,056.00T
Discount 10%	Discount 10%			-10.00%	-105.60
B3-Lite Summer...	50/50 Poz (3%)	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,708.50
					4,531.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,531.00
Sales Tax (8.3%)	\$141.81
Total	\$4,692.81
Balance Due	\$4,692.81

x 116%
 \$5,162.09

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 10105

LOCATION St. Francis

FOREMAN Randel Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
8-20-11	Rueb Farm 44-16B	14	35	42W	cheyenne	
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Log 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>6.5 mi</u>			
TIME ARRIVED ON LOCATION <u>7:30 AM</u>			TIME LEFT LOCATION <u>11:30 AM</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 7/8</u>					
TOTAL DEPTH <u>1727</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		

		TREATMENT VIA		TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH <u>1701'</u>	<u>POST 16 1/2'</u>			<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING WEIGHT <u>10.5 5/8</u>	PACKER DEPTH			<input checked="" type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
CASING CONDITION <u>good</u>				<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM	
PRESSURE SUMMARY				<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
ANNULUS psi	5 MIN SIP psi			<input type="checkbox"/> MISC PUMP			
MAXIMUM psi	15 MIN SIP psi			<input type="checkbox"/> OTHER		HYD IHP = GATE 3 PRESSURE X 40.9	
MINIMUM psi							

INSTRUCTIONS PRIOR TO JOB MIRU 5m Circ mtp 6 7/8 sk g N-60-17 @ 12 1/2 gal
water req 12.09 gal/sk 18 bbl mix water yield 2.21 cu ft/sk mtp 4 1/2 gal
of 130-1/2 @ 13.8 1/2 gal water req 6.28 gal/sk 7 bbl mix water yield
1.33 cu ft/sk Drop plug Displace w 2 1/2 bbls 2 1/2 KCl water land plug
Rig down Annulus 10:36 cal 10:59 25% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	MIRU	5m	Circ	mtp	mtp	Drop plug
	7:30 AM	10:20 AM	10:25 AM	10:28 AM	10:35	10:40 AM
Displace		land plug		Rig down		
	10:41	10:50 @ 1200 psi		10:53 AM		
	10:43 10	100 psi				
	10:46 20	400 psi				
	10:50 264	1200 psi				

3 BBL 5 cement top

[Handwritten Signature]

AUTHORIZATION TO PROCEED

TITLE

8-20-11

DATE

Customers hereby acknowledge they specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side thereof which include the release and indemnity.